Well Name: REDCHECKER 14

Well Location: T22S / R32E / SEC 14 / NESE / 32.3890728 / -103.6401378

County or Parish/State: LEA / NM

Well Number: 02

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM94096

Unit or CA Name:

Unit or CA Number:

US Well Number: 300253276500S1

Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2911792

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/18/2026

Time Sundry Submitted: 08:42

Date Operation Actually Began: 04/10/2026

Actual Procedure: EOG RESOURCES PLUGGED THIS WELL ON 05/10/2026. THIS WELL IS NOW PLUGGED AND ABANDONED.

SR Attachments

Actual Procedure

Redchecker_14_Fed_2_EOWR__002__20260518084220.pdf

Redchecker_14_Federal__002_P_A_Final_WBD_20260518084204.pdf

CONFIDENTIAL

Released to Imaging: 9/24/2026 10:51:51 AM

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Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MORGAN HRNCIRIK

Signed on: MAY 18, 2026 08:42 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND **State:** TX

Phone: (432) 257-2428

Email address: MORGAN_HRNCIRIK@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Accepted

Disposition Date: 08/14/2026

Signature: Long Vo

CONFIDENTIAL

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1650 FSL / 990 FEL / TWSP: 22S / RANGE: 32E / SECTION: 14 / LAT: 32.3890728 / LONG: -103.6401378 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1650 FSL / 990 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Redchecker 14 Fed #2

API 30-025-32765

4/10/26

MIRU the pulling unit and ancillary equipment. Filled the frac tanks. Prepped the rig to run rods. Secured the well and SDFWE.

4/13/26

LD 117 7/8" rods, LD 22 3/4" rods to the part. MU TIW, Vented csg to open top for 30 min FCP 25 psi. Pumped 40 bbl FW putting csg on vacuum. ND B1 adapter, pu wr 95k. NU BOP, resume feeding bs 1/2 bpm FW to reduce gassing. Made several attempts to rls TAC with tongs working between 45k and 85k. Power swivel and hot oiler requested for 07:00 cst tomorrow. SDFN

4/14/26

Pump 125 bbl FW heated to 210° and attempt to release TAC with tongs. RU power swivel and work pipe between 50 & 95k with 2000 torque and got no positive movement. TIH overshot for 3/4" rod box with rod string we pulled yesterday + 1 additional 7/8" and 1 additional 1" rod. Fought paraffin at 117 in at 2925' for to 3150' then regained our SW. engaged fish w/ 5k neutral wt on first attempt and got 8' travel at 18k by weight indicator. Tubing is still loaded. We're pulling out of the overshot with anymore than 25k. SDFN

4/15/26

Pumped 120 bbl FW heated to 210° pulled 20k on rod string to top of travel then 5 over to 25k. Drop & catch at 20k 5x until we pulled out of overshot. Overshot got weaker every attempt after that. TOOH. PU overshot with 1-3/8" - 1-5/8" slips TIH. Trip in and latch fish neutral wt 6500 without fish 18k at top of travel. Worked rod string up to 38k to unseat pump. Lost fish after 2 hrs, tripped out and found slip segments were broken. SDFN

4/16/26

Attempted to release TAC with tongs, working pipe between 50 & 75k with no success. JSI will be on location at 7am to punch tbg then freepoint and cut if necessary. SDFN

4/17/26

PU power swivel and begin working pipe between 50 & 90k with 1500# right hand torque. Eventually got some rotation between 50 & 68k where rotation became constant 50 rpm's at 11 - 1500 # while flushing BS with FW. LD 2 x 10' pups and 1 full jt while rotating. LD 2 additional jts without rotation SW showing 68k and up weight 71k. LD power swivel

and get on elevators. 269 jts, TAC pump and mud jts out. Well secured
SDFWE

4/20/26

SICP: 150 psi

Bled off to the gas buster, Pumped 40 bbls of FW. RD the floor and ND the BOP. NU replacement BOP. Tricled in an additional 20 bbls while swapping out the BOPs. RIH with 270 jts of tubing and tagged 12' in on Jt 271. Tagged fill at 8503'. Notified BLM and discussed options. They were going to discuss internally and let me know how to proceed. Waiting on BLM at report time.
SDFN

4/21/26

POOH and stand back 270jts of tubing. PU CI cement retainer. RIH to 8434' with the retainer at report time. RIH with 268 Jts and 10' sub. Spaced out and set the CI retainer at 8434'. Loaded and tested tubing to 920 psi, tested good. Opened the flapper and injected 18 bbls at 3 BPM @ 0 psi. Sting out of the retainer and pumped 80 bbls. Stung back in the retainer. Mix and pump 43 sks Class H (1.18 yield) Mix water of 5.3 bbls and slurry volume of 9 bbls. Then mixed 29 sks of Claas H for above the retainer with Mix water of 3.6 bbls and slurry volume of 6 bbls. The cement weight was 15.6 ppg. Displace 41 bbls and sting out Displace remaining 6 bbls. Tubing was on a vacuum. POOH with tubing. SDFN

4/22/26

RIH with 4.5" GR/JB and tagged at 6939', CTOC was 8172'. POOH and PU 3.73" GR/JB, tagged at the same depth. RDMO Renegade eline. Crew replaced a bad centrifugal pump on the cement pump and loaded the AOS eline truck up on the trailer. Preparing to attempt to load the hole, eline did not see a fluid level above the cement. If it does not load will begin looking for holes. Calculated fill was 160 bbls and pumped 180 bbls of FW. The production casing is on a strong vacuum. Crew is currently PU a 5-1/2" packer at report time to hunt the casing leak. RIH with 160 jts and set the packer at 5025'. Pumped 90 bbls down the annulus at 3BPM and did not catch pressure, SD and casing was on a strong vacuum. Swapped the hose to the tubing and pumped 22 bbls to catch pressure. Pressured up and held 650 psi on the cement plug. Bled off the pressure and released the packer. Secure the well and SDFN.

4/23/26

Set the packer at 4083', pumped 39 bbls down the tubing at 3 BPM (15 bbl over cap) tubing on strong vacuum. Loaded the casing with 65 bbls and pumped 2 BPM @ 100 psi. RIH w/ 5 stands and set the pkr @ 4397' loaded the tubing and pressured up to 200 psi and would start to leak. Set the packer at 4459' with the same outcome. Set a third time at 4522' but could only

pressure up to 100 psi. Crew is tripping to swap packers at report time. POOH with the packer. Packer was is good condition. Waiting on Renegade to arrive on location to pull a caliper log at report time. The well has drank 700 bbls of FW since yesterday, casing is currently on a strong vacuum. SDFN.

4/24/26

est caliper tool on the ground and calibrate. PU and RIH once pulling off bottom the truck kept loosing communication with the tool. POOH at report time to rehead and check the tool over. POOH and re-headed. Checked the tool and RIH to 6950' with good readings. Start logging to 6750 when the tool stopped communicating. POOH and swap out tool string. Calibrated new tool string and RIH. Had excellent reading until 4300' going in and lost all communication. POOH and checked tool string wound water in the in of calipers. Repaired the tool and changed the o-ring. RIH to 6950 with excellent signal and POOH logging to surface. Only noticeable corrosion in the 5.5" is at 4923-4932. RDMO eline. Secure the well and SDFWE. Log will be emailed shortly.

4/27/26

RIH with 152 jts and set the packer at 4774', pumped 70 bbls. the hole would load and pressure up to 600 psi then bleed off to 0 psi. POOH with 1 stand, set the packer at 4711' with 30 pts tension. Not able to get a good test. POO with 39 jts and set the packer at 3486'. Pumped 27 bbls and held 600 psi for 30 min. RIH w/ 8 jts and set the packer at 3738'. Loaded with 18 bbls and held 600 psi for 30 min. RIH with 8 jts and set the packer at 3989' pumped 14 bbls and it would not test. POOH with 2 jts and set the packer at 3926'. Loaded with 16 bbls and pressure up to 700 psi and slowly leak off to 250 psi. Attempted several times. POOH with 2 jts and set the packer at 3863'. Loaded the hole with 13 bbls of and got a good test of 800 psi for 15 min. Hooked up and pumped down the tubing, loaded the hole with 15 bbls. Injected into the leaks at 3 BPM at 50 psi and 4 BPM at 100 psi. Releasing the packer at report time. POOH with 15 jts and set the packer at 3392'. Loaded the back side and pressured up to 500 psi. Casing Squeeze: Mix and pump 300 sks of Class C (1.32 yield). Used 45 bbls of mix water and pumped 70 bbls of slurry. Displaced to 3500' with 22.1 bbls. Cement weight was 14.7 ppg and never caught pressure. Secure the well and SDFN.

4/28/26

Bled pressure off to the GB not gas. Loaded the hole with 4 bbls and pressured up to 1000 psi. Held the pressure for 15 min. Tripping out with the packer at report time. LD 50 jts and stand back 72 jts. NU BIW head. PU and RIH with DO BHA.

- 4.75" mill tooth bit ID1.125"
- 2.875" Reg x 2.375" IF bit sub ID: 1.750"

- 6 - 3.5" Drill collars ID: 1.563"-1.625" (varies by collar)
- 2.375" IF x 2.875" EUE XO (ID: 1.500")

Total BHA length 185.84'. Starting in with tubing and the found the elevators not latching properly. Currently getting replacement elevators to location. RU the swivel. Load the hole with 1.5 bbls. Started drilling on cement, circulating 2.5 BPM at 450 psi. Start to DO cement from 3582'.
Jt 109 3582'-3603'
Jt 110 3603'-3634'
Jt 111 3634'-3666'
Circulate 2 bottoms up and LD the swivel and 1 jt. Secure the well and SDFN.

4/29/26

Drilled cement from 3,666 to 4074. SDFN

4/30/26

Drilled cement from 4,074’ to 4451’ SDFN

5/1/26

Drilled cement from 4,451 to 4891’. SDFWE.

5/4/26

PU the power swivel and Jt 150 Establish reverse circulation at 2.5 BPM @ 350 psi. PU Jt 151 to continue to drill cement from 4891'. Fell out of solid cement at 4912'. Tagged stringers to 4953'. PU 2 jts without a tag and circulated 2 bottoms up. LD swivel. Tagged cement at 6924'. PU the swivel and Jt 215. Establish circulation. Drill from 6924' to 7466'. Stopped having to rotate to get down. LD the swivel and RIH with 263 jts and tagged fill on the retainer @ 8421'. POOH and LD 2 jts. Secure the well and SDFN.

5/5/26

Circulated 54 bbls of FW to clean the hole. Mix and repump Plug 1 on top of the retainer. Mix and spot 30 sks of Class H (Yield 1.18). Used 3.71 bbls for mix water and a slurry volume of 6.30 bbls. Displaced with 47 bbls. Cement weight was 15.8 ppg. POOH with 262 jts of tubing. LD 6-3.5" drill collars, bit sub, and 4.75" bit. MIRU Eline. RIH and tag cement on Plug 1 @ 8158', notified the BLM. RD Eline. Load casing with 33 bbls and tested to 650 psi for 15 min. Test was good. Secure the well and SDFN.

5/6/26

MIRU Eline, RIH with 4.24" CIBP to 7500'. Set the CIBP, PU 15', RIH and tagged. POOH and RD eline. RIH w/ 4' perforated sub, 238 jts of tubing, and a 10' sub. Mix and Spot Plug #2 with 25 sks of Class H (1.18 yield). Mix with 3.1 bbls and a total slurry of 5.25 bbls. Displace with 42 bbls. The plug is 7500' to 7274'. POOH with tubing and secure the well. SDFN.

5/7/26

MIRU Eline, RIH with 4.5" GR/JB. RIH and tagged the TOC @ 7310'. Notified the BLM and they approved the tag. POOH and PU the CBL and Gyro combo tools. RIH taking gyro reading every 100'. POOH pulling a CBL from 7200' to surface. TOC behind the 5.5" was ~3530'. RIH with 232 jts and 10' sub, EOT 7300'. Circulate 126 bbls of MLF. POOH with174 jts. Secure the well and SDFN.

5/8/26

POOH and LD 58 jts of tubing. MU 4.24" CIBP and RIH to 4868'. Set the CIBP, PU, and RIH to tag. RIH with 4' perforated sub and 155 jts. Tagged the CIBP 2' in on the Jt 155, LD Jt 155. EOT 4865'. Mix and spot Plug #3 with 46 sks of Class C (yield 1.32). Used 6.9 bbls of mix water and a total slurry of 10.8 bbls. Displaced with 25.5 bbls of MLF. Cement plug is from 4868-~4400'. POOH with 60 jts of tubing. Secure the well SDFWE.

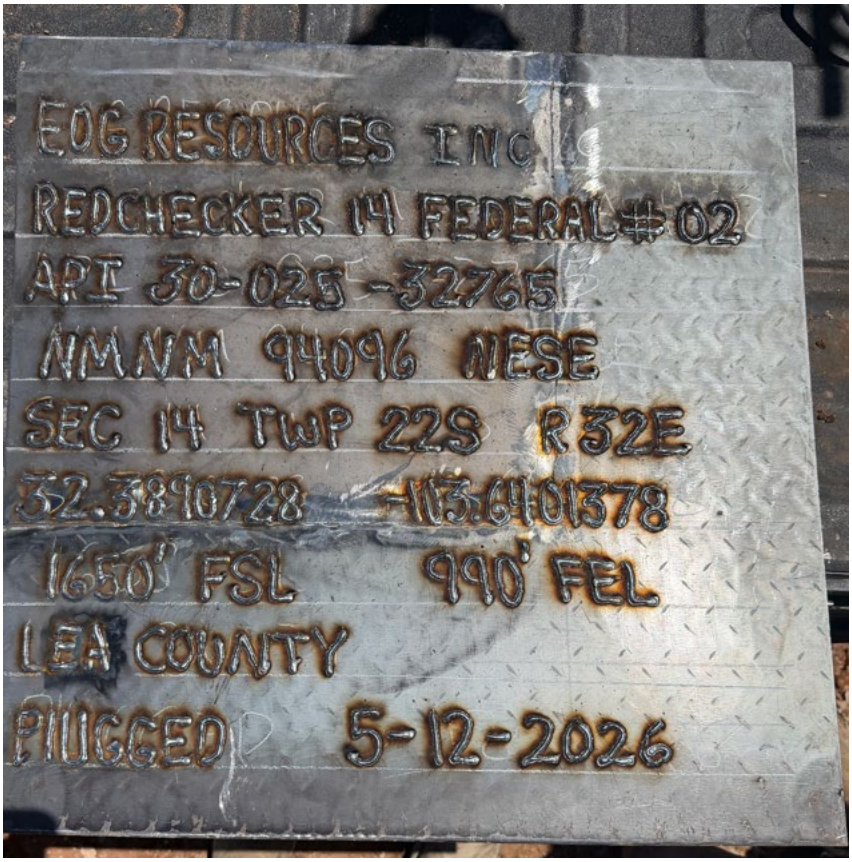
5/9/26

RIH and tagged Plug #3 at 4544' (44' low). Notified BLM rep and he approved the tag. LD 1 jts and PU 10' sub. Mixed and pumped Plug #4 with 40 sks of Class C w/ 2% CaCl (yield 1.32). Used 6 bbl of mix and pumped 9.4 bbls of slurry. Displaced with 24 bbls of MLF. Cement weight was 14.7 bbls. Pumped plug successfully. RIH with eline and tagged TOC at 3810'. This tag is high. Notified BLM inspector, he gave his tentative approval but wanted Long Vo to make the final decision. I spoke with Mr. Vo and after we walked through the numbers he approved the tag. RIH & Perf @ 1,180'. RIH with 36 jts and AD1 packer. Set the packer and establish circulation up the 8.625". Not able to circulate up the 13.375". Attempted to pump down 13.375" without success. Pumped 0.5 bbls and pressured up no leak off. POOH and LD tubing. Mix and pump the surface plug with 300 sks of Class C (yield 1.32). Mix water was 45 bbls and the total slurry was 70.5 bbls to get good cement to surface. SI well with 600 psi.

5/10/26

No LEL's detected. RD pulling unit and ancillary equipment at report time. RD the pulling unit and ancillary equipment. Dig up the cellar and cut and cap the well with a below ground marker. Well has successfully been plugged.




EOG RESOURCES INC
REDCHECKER 14 FEDERAL #02
API 30-025-32765
NMNM 94096 NESE
SEC 14 TWP 22S R32E
32.3890728 -103.6401378
1650' FSL 990' FEL
LEA COUNTY
PLUGGED 5-12-2026

Well Name:	Redchecker 14 Federal #002
Location:	1650 FSL 990 FEL
County:	Lea, NM
Lat/Long:	32.3890266,-103.6401978 NAD83
API #:	30-025-32765
Spud Date:	1/3/95
Compl. Date:	1/29/95

Formation Tops

Top of Salt	1,050
Bottom of Salt	4,475
Delaware	4,805
Brushy Canyon	8,100
Bone Spring	8,680

Not to Scale
By: CC 5/14/26

Final Wellbore Diagram:

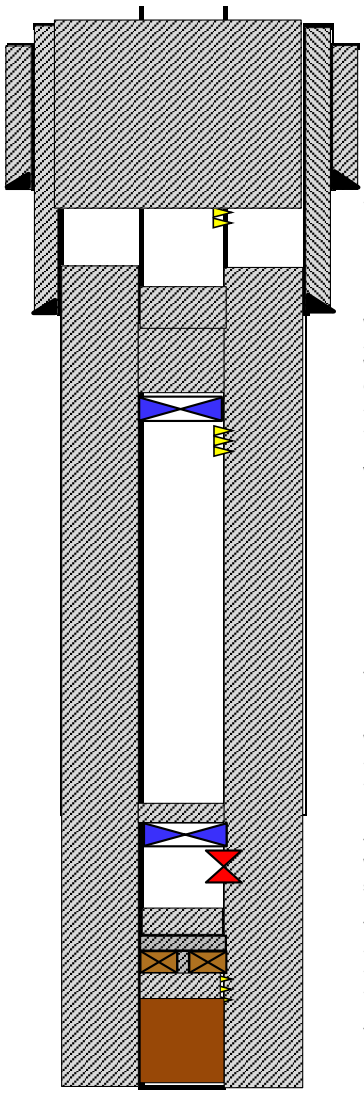
KB:
GL: 3741

17-1/2" Hole

13-3/8" 48# H-40 @ 854'
Cmt w/ 800 sx Class C (circ) to surface

12-1/4"" Hole

Cement to Surface
8-5/8" 32# & 28# K-55 to 4550'
Cmt w/ 1,625 sx Class C (circ) to surface



Squeeze ClassC cement to surface 300 sxs
Perf @ 1180'

WOC & tag @ 3810 which was approved
Spot 40 sxs Class C to 3810'
WOC & Tag @ 4544'
Covers Delaware, bottom of salt, int shoe
Spot 46 sxs Class C to 4400'
Set CIBP @ 4868
Perf @ 4,918 to 4,927 - 20 holes, these holes were filled with cement due to csg repair

TOC ~3,530'
Run CBL & Gyro

WOC & Tag
Spot 25 sxs Class H cement to 7,274'
Set CIBP @ 7,500'
DV Tool @ 7508

Test CSG to 650 psi for 15 min, good
WOC & tag @ 8,158'
spot 30 sks of Class H
Drilled cement down to 8,421
Tagged cement @ 6,939'
Sting out & spot 29 sxs Class H cement to 8,206'
Squeeze 43 sxs Class H cement through retainer
Set CICR @ 8,434'
Perforated 8484' to 8510' 104 Holes
Tagged fill @ 8,503'

5-1/2" 17# K55/N80 Prod CSG to 8,905'
350 sx Class H cmt 1st Stage
725 sxs Class H cement 2nd stage
TOC @ 4,400' temp survey

7-7/8" Vertical to 8,905

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 616623
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/24/2026