U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/20/2023

Well Name: SALT FLAT CC 20-29 FEDERAL COM

Well Location: T24S / R29E / SEC 17 / SESE / 32.2132213 / -104.0013539

County or Parish/State: EDDY / NM

Well Number: 13H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM102914

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001547601

Well Status: Producing Oil Well

Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2703372

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/16/2022

Time Sundry Submitted: 12:01

Date proposed operation will begin: 11/09/2022

Procedure Description: See attached proposed change to the APD regarding the cement job on the production casing.

NOI Attachments

Procedure Description

Salt_Flat_13H_BH_Squeeze_Sundry_20221116120052.pdf

Email_Thread_20221116120052.pdf

CONFIDENTIAL

Released to Imaging: 10/1/2026 2:48:54 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: NOV 16, 2022 12:01 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston **State:** TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 02/11/2023

Signature: Keith Immatty

Released to Imaging: 10/1/2026 2:48:54 PM

Salt Flat 13H

30-015-47601

Bradenhead Cement Job- APD Change

Please review this change to the production cement job on the Salt Flat 13H if we have lost returns during the primary cement job. As discussed on the phone, please let us know if you approve or would like to see any changes.

We will also be performing a caliper sweep as recommended.

Original Plan (no change)

			Comments:
ICP - 500ft	6535	ft	
ICP	7035	ft	
TD	18703	ft	
Hole Size	6.75	in	
Casing Size	5.5	in	
13.2 ppg Cement needed	191.8	bbl	We will pump this amount regardless of returns

Proposed Change:

Orginal Plan			Comments:
ICP - 500ft	6535	ft	
ICP - 500ft	7035	ft	
TD	18703	ft	
Hole Size	6.75	in	
Casing Size	5.5	in	
Excess	25%		
13.2 ppg Cement needed	191.8	bbl	We will pump this amount regardless of returns
Contingency Bradenhead Job			**Comments:**
Bradenhead cement in annulus	65	bbl	To be placed @ ICP if we do not have returns during cement job
Height of cement in Annulus	3652	ft	
Estimated TOC	3383	ft	
7-5/8" Casing ID	6.969	in	
Production Casing OD	5.5	in	
Height of Fresh water in annulus	3383	ft	

BBL of Fresh Water	60.18	bbl	

After the Bradenhead cement job is complete, the TOP of cement will be confirmed by fluid at surface and volumes. If fluid level is below surface, echo meter will be used to determine top of fluid, allowing us to determine the estimated top of cement.

Reason for Change:
When we were tripping out of the hole to run production casing on Patterson 882 we lost all returns while circulating out a mud cap.
This bradenhead proposal is to be proactive on our current well and have everything in place and approved if we see the same issues that we had on the Salt Flat 1H & 11H.
Bradenhead will only be pumped if returns diminish during primary cement job. If job has full returns and matches modeled lift pressures, no bradenhead will be performed.

From: Vo, Long T <lvo@blm.gov>
Sent: Wednesday, November 2, 2022 3:33 PM
To: Keith, Kyle <Kyle_Keith@oxy.com>
Subject: Re: [EXTERNAL] Salt Flat CC 20_29 Fed Com 14H - Bradenhead cement job Approval

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

This is a verbal approval, please have a print of this email on the rig site and submit a formal NOI within 5 business days.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Vo, Long T <lvo@blm.gov>
Sent: Wednesday, November 2, 2022 3:29 PM
To: Keith, Kyle <Kyle_Keith@oxy.com>
Cc: Walls, Christopher <cwalls@blm.gov>; Immatty, Keith P <kimmatty@blm.gov>; Stevens, Zota M <zstevens@blm.gov>; Morency, Allison E <amorency@blm.gov>; Ajibola E-I-T, Olabode T <oajibolaeit@blm.gov>; Jimenez, Yolanda L <yjimenez@blm.gov>; Shepard, Jonathon W <jshepard@blm.gov>
Subject: Re: [EXTERNAL] Salt Flat CC 20_29 Fed Com 14H - Bradenhead cement job Approval

Mr. Kyle Keith,

All previous COAs still apply. Please adjust the cement on the production casing per the caliper sweep to meet the 200 feet tie-back on the 1st stage conventional cementing. If no Bradenhead is utilized due to modeled lift pressure, a CBL is required to provide verification of the TOC. Please run the Echo-meter after pumping 60.18 bbl of displaced water and provide a subsequent report indicating the amount of cement volume squeezed and pumped, total water pumped, echo-meter reading chart, and the estimated top of cement. No CBL is required when running the echo-meter in lieu of the CBL to verify the top of cement.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Keith, Kyle <Kyle_Keith@oxy.com>
Sent: Wednesday, November 2, 2022 1:50 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Pelton, Ben R <Ben_Pelton@oxy.com>; Citadel2 <op_dsm_rig33@oxy.com>; Ramirez, Humberto J <Humberto_Ramirez@oxy.com>
Subject: [EXTERNAL] Salt Flat CC 20_29 Fed Com 14H - Bradenhead cement job Approval

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Salt Flat CC 20_29 Fed Com 14H
API # : 30-015-47600

Good afternoon BLM,

Please review this change to the production cement job on the Salt Flat 14H if we have lost returns during the primary cement job. As discussed on the phone, please let us know if you approve or would like to see any changes.

We will also be performing a caliper sweep as recommended.

Original Plan (no change)

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Casing Size	5.5	in	
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Regards,

Kyle Keith
Sr. Drilling Engineer
ORCM Ops Del D&C Drl Eng NM
Occidental Oil & Gas Corp.
(C) 417.496.5489
kyle_keith@oxy.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 242464

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 242464
	Action Type: [C-103A] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Accepted for the record.	10/1/2026