Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-22400

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NORTH VACUUM ABO UNIT

1. Type of Well: Oil Well [ ] Gas Well [ ] Other INJECTION

8. Well Number: 212

2. Name of Operator: CTOC ENERGY, LLC

9. OGRID Number: 334250

3. Address of Operator: 400 W 7TH ST, SUITE 400, FORT WORTH, TX 76102

10. Pool name or Wildcat: VACUUM; ABO, NORTH

4. Well Location
Unit Letter P : 795 feet from the S line and 795 feet from the E line
Section 24 Township 17S Range 34E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

With reference to Violations cBZL2620461501 and cBZL2620461502, CTOC Energy requests approval of the following procedure:

1) POOH w/ tbg and seal assembly and scan tbg.
   a. 273 jts of 2-3/8" tbg
   b. LD BB, GB, RB tbg. Replace w/ 2-3/8" YB or better
2) RIH w/ Tbg String and redressed seal assembly. Hydro test while RIH.
3) Sting into permanent packer @ 8,418'. Pressure test backside to 350 psi.
4) Pull up from packer. Circulate backside with packer fluid. Latch back into packer. Contact NMOCD & run MIT test per OCD representative's directive.

WBD attached.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE REGULATORY ANALYST DATE 09/22/2026

Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@ctocenergyllc.com PHONE: 682-549-7537

For State Use Only

APPROVED
BY: _____ TITLE _____ DATE _____ Conditions of Approval (if any):

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Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@ctocenergyllc.com PHONE: 682-549-7537

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CONDITIONS

Action 633818

CONDITIONS

Operator: CTOC Energy, LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 334250
	Action Number: 633818
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Tubing size diameter shall be the same as currently used in the well. Operator shall provide 24-hour advance notice to OCD so that the MIT can be witnessed.	10/19/2026