Received by OCD: 10/29/2026 3:51:36 PM

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. **30-005-00054**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name **Pre Ongard (Elks)**

8. Well Number **#001**

2. Name of Operator **Pre-Ongard Well Operator**

9. OGRID Number

3. Address of Operator

10. Pool name or Wildcat Chaves, NM

4. Well Location
Unit Letter **K** : **1670** feet from the **S** line and **2231** feet from the **W** line
Section **22** Township **10S** Range **25E** NMPM County **Chaves**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☒
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services plugged this Pre Ongard well for the State of New Mexico.

Well is reported to be producing water. Existing wellbore diagram indicates 8 5/8" surface casing to 420', 7" intermediate casing to 630' cement to surface, & packer at 530' with existing cement plug from 530' to surface. Drilling operations to remove current cement plug will be performed to establish the possible source and migration of water.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David De La Cruz TITLE P&A Engineer DATE 10/29/2026

Type or print name David De La Cruz E-mail address: ddelacruz@jmrservices.com PHONE: 432-618-1050

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Released to Imaging: 10/29/2026 4:15:47 PM

P&A Subsequent Report – Page 1
Pre-Ongard
Pre-Ongard (Elks) #001
API # 30-005-00054

Note: All cement used is Class C mixed at 14.8 ppg, yield 1.32. Spacer fluid: Fresh Water. 2% CACL will be used on all WOC & Tags to reduce wait times.

Cement plug calculations require a minimum of 50 feet of excess inside the casing string and 100% excess in the open hole/annulus.
NMOCD Representatives: Andy Fordyce, Loren Diede

09/25/2026: Moved plugging equipment to location.

09/30/2026: Dug out cellar. Established the OD csg is 8 5/8".

10/01/2026: Welded 8 5/8" sub to csg.

10/02/2026: Backfilled cellar for base beam.

10/05/2026: Rigged up. ND wellhead flange, NU BOP. RU power swivel, could not POH.

10/06/2026: Pressure tested BOP. Tagged TOC @ 35'.

10/07/2026: Tagged TOC @ 35'. Drilled down to 80'.

10/08/2026: Drilled to 190'.

10/09/2026: Drilled down to 320'. Circ'd hole clean.

10/10/2026: Checked pressures, 0 psi. Drilled down to 487'.

10/11/2026: Checked pressures, 1 psi on tbg & csg. Slow water flow psi. Drilled down to 520'. Circ'd hole clean w/ an injection rate of 3 bpms @ 200 psi w/ 6 bbls.

10/12/2026: Checked pressures, slow water flow on tbg & csg. RU 3rd Coast Wireline. Ran CBL from 506' to surface.

10/13/2026: Checked pressures, 4 psi on csg. Isolated HIC @ 427'. Slow leak w/ a rate of 2.5 bpms @ 150 psi. Set CICR @ 427'. Stung into CICR & sqz'd 25 sxs cmt & displaced to 650'. Reversed circ'd hole w/ 6 bbls.

10/14/2026: Checked pressures, 0 psi. Bubble tested csg, test good. Pressure tested to 500 psi. Perf'd @ 426' per NMOCD's request. Pressured up on perfs. Re-perf'd @ 426'. Pressured up. Spotted 15 sxs class C cmt @ 426' & displaced to 340'. WOC & Tagged @ 335'.

P&A Subsequent Report – Page 2
Pre-Ongard
Pre-Ongard (Elks) #001
API # 30-005-00054

Note: All cement used is Class C mixed at 14.8 ppg and Class C mixed at 14.8 ppg, yield 1.32.
Spacer fluid: Fresh Water.
2% CACL will be used on all WOC & Tags to reduce wait times.

Cement plug calculations require a minimum of 50 feet of excess inside the casing string and 100% excess in the open hole/annulus.
NMOCD Representatives: Andy Fordyce, Loren Diede

10/15/2026: Tagged @ 335'. Pressure tested csg, had communication above pkr. Perf'd @ 335'. Established an injection rate of 2 bpms @ 300 psi. Perf'd @ 300'. Set CICR @ 200'. Stung into CICR & sqz'd 20 sxs class C cmt outside & 10 sxs inside & displaced to 335' (Per NMOCD's request). Stung out of CICR & reversed circ'd hole clean w/ 8 bbls.

10/20/2026: Checked pressures, 0 psi. Pressure tested csg to 510 psi. Pressure dropped to 460' psi in 30 mins. Perf'd @ 130'. Circ'd hole w/ 10 bbls H2O, had 2 bbls in return.

10/21/2026: ND BOP. Perf'd @ 130'. Squeezed 55 sxs outside, 25 sxs inside csg @ 130' & circulated to surface. RDMO.

10/22/2026: Checked pressures, 0 psi. Dug out cellar, cut off wellhead, & verified cmt at surface. Installed an above ground DHM. Topped off well & DHM with 15 sxs. Dug up anchors, backfilled cellar, cleaned location, & moved off.

DHM LAT/LONG
33.428463
-104.3910828

NMOCD Rep:

SURF CSG		
Hole Size:	**10.25"**	
Csg Size:	**8.625"**	
Wt:	**24#**	
Grade:		
ID:		
Depth:	**420'**	
Csg Cap Ft3		
TOC:		**50 sxs**

PROD CSG		
Hole Size:		
Csg Size:	**7"**	
Wt:	**19#**	
Grade:		
ID:		
Depth:	**630'**	
Csg Cap Ft3		
Csg/Csg Ann Ft3:		
Csg/OH Cap Ft3:		
TOC: TS		

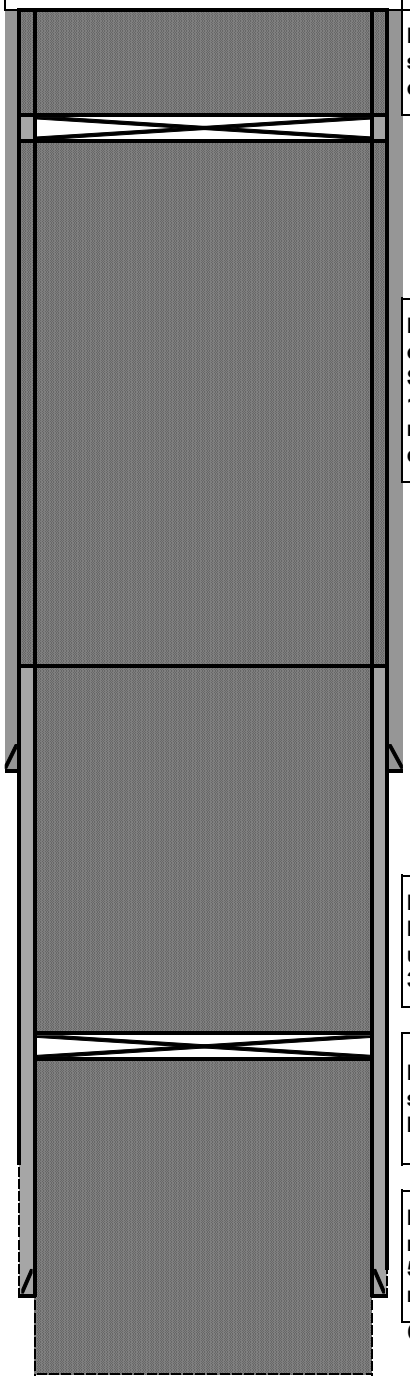
TDPB @	
TD @	**650'**

NOTE: Note: All cement used is Class C mixed at 14.8 ppg, yield 1.32 cu ft/sx. 2% CaCl used on all WOC & Tags to reduce wait times.

Formation	Top

Pre-Ongard		RE-PLUGGED	
Author:	Abby- AA P&A Consulting	API #:	30-005-00054
Well Name	Pre-Ongard Elks #001	Location:	K-22-10S-25E
Field/Pool			1670 FSL & 2231 FWL
County	Chaves	GL/KB:	
State	NM	OGRID #:	333576
Spud Date	3/14/1962	Plugged Date:	10/22/2026

Installed an above ground DHM



Plug #4: Perf'd @ 130'. Squeezed 55 sxs outside, 25 sxs inside csg @ 130' & circulated to surface. Topped off well with 15 sxs cmt.

Plug #3: Perf'd @ 335'. Established an injection rate of 2 bpms @ 300 psi. Perf'd @ 300'. Set CICR @ 200'. Stung into CICR & sqz'd 20 sxs class C cmt outside & 10 sxs inside & displaced to 335' (Per NMOCD's request). Stung out of CICR & reversed circ'd hole clean w/ 8 bbls.

Plug #2: Perf'd @ 426' per NMOCD's request. Pressured up on perfs. Re-perf'd @ 426'. Pressured up. Spotted 15 sxs class C cmt @ 426' & displaced to 340'. WOC & Tagged @ 335'.

Plug #1: Set CICR @ 427'. Stung into CICR & sqz'd 25 sxs cmt & displaced to 650'. Reversed circ'd hole w/ 6 bbls.

Drilled down to 520'. Circ'd hole clean w/ an injection rate of 3 bpms @ 200 psi w/ 6 bbls. Ran CBL from 506' to surface. Isolated HIC @ 427'. Slow leak w/ a rate of 2.5 bpms @ 150 psi.

Open Hole to 650'




API-30-005-00054




API-30-005-00054

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 637621
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 637621
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	**[214263] PRE-ONGARD WELL OPERATOR**
[API] Well Name and Number	**[30-005-00054] PRE-ONGARD WELL #001**
Well Status	**Plugged (site released)**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 637621

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 637621
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/29/2026