



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor

**Joanna Prukop**  
Cabinet Secretary  
Acting Director  
Oil Conservation Division

*ADMINISTRATIVE ORDER SWD-917*

## ***APPLICATION OF MARBOB ENERGY CORPORATION FOR PRODUCED WATER DISPOSAL, EDDY COUNTY, NEW MEXICO***

### **ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Marbob Energy Corporation made application to the New Mexico Oil Conservation Division on March 9, 2004, for permission to complete for produced water disposal its Spumoni SWD Well No. 1 (API No. 30-015-33089) to be located 990 feet from the South line and 990 feet from the East line (Unit P) of Section 16, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.

#### **THE DIVISION DIRECTOR FINDS THAT:**

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

#### **IT IS THEREFORE ORDERED THAT:**

The applicant herein, is hereby authorized to re-enter and re-complete its Spumoni SWD Well No. 1 (API No. 30-015-33089) located 990 feet from the South line and 990 feet from the East line (Unit P) of Section 16, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico, in a such manner as to permit the injection of produced water for disposal purposes into the Pennsylvanian formation from approximately 9,603 feet to 9,716 feet through 2 7/8 inch plastic-lined tubing set in a packer located within 100 feet of the top perforation.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

**As preparation and prior to injection, the well bore shall be drilled out to at least 100 feet below the bottom most injection perforation, then injection casing installed and cemented from the new re-entry depth up into the intermediate casing. A Cement Bond Log shall be run, verifying the cement top, and this log supplied to the Artesia district office of the Division.**

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well **to no more than 1,920 psi.**

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Pennsylvanian formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

**The operator shall provide written notice of the date of commencement of injection to the Artesia district office of the Division.** The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 24th day of March 2004.

  
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William V Jones,  
Engineer

CL/wvjj

cc: Oil Conservation Division – Artesia  
State Land Office – Minerals Management