

Jones, William V

From: Brian Collins [engineering@marbob.com]
Sent: Wednesday, March 17, 2004 10:37 AM
To: Jones, William V
Subject: Spumoni C-108

We're getting things worked out with OXY. Unless someone sends in a protest within the 15 day time window, please go ahead and process the Spumoni C-108 you've been working on. Call me if you have questions. Thanks.

Brian Collins
505-748-3303
email: engineering@marbob.com

This email has been scanned by the MessageLabs Email Security System.
For more information please visit <http://www.messagelabs.com/email>

3/9/04 3/24/04

WVJ

LR

8WD

PLR0406926408

RECEIVED

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

MAR 08 2004

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT
DIVISION

I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P O BOX 227, ARTESIA, NM 88211-0227

CONTACT PARTY: BRIAN COLLINS PHONE: 505-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN COLLINS TITLE: ENGINEER

SIGNATURE: *Brian Collins* DATE: 03/01/04

E-MAIL ADDRESS: engineering@marbob.com

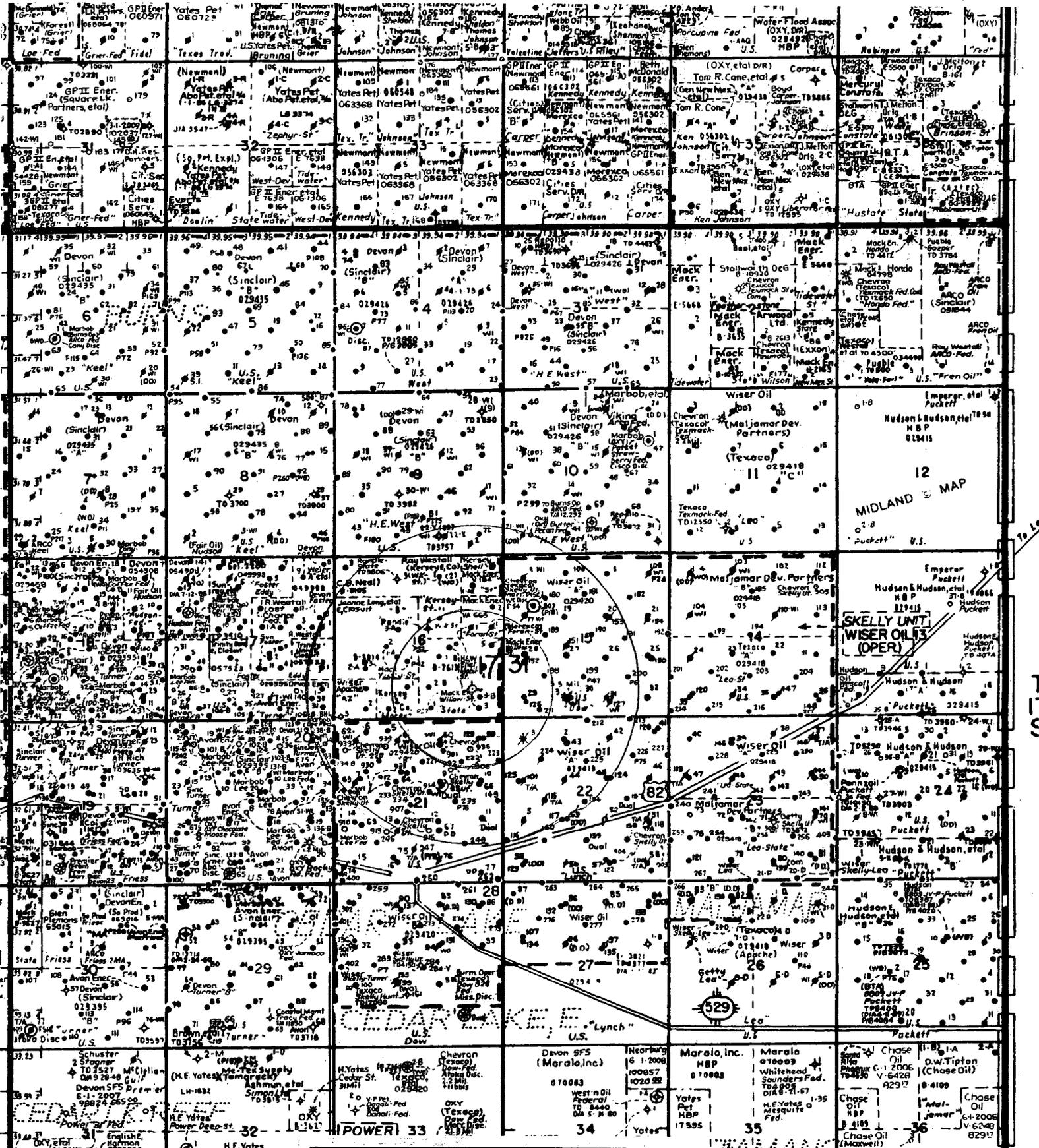
* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Application for Authorization to Inject
Spumoni SWD
Unit P, Section 16-T17S-R31E

30-015-33089

- V. Map is attached.
- VI. One well within the 1/2 mile radius area of review penetrates the proposed injection zone. A wellbore schematic is attached for the Skelly Unit #3 located 2333' southeast of the proposed Spumoni SWD.
- VII.
 1. Proposed average daily rate = 5000 BWPD
Proposed maximum daily rate = 20,000 BWPD
 2. Proposed maximum injection pressure = 1920 psi (0.2 psi/ft)
 3. System is closed
 4. Source of injection fluid will be San Andres & Yeso produced water. Water analysis is attached
 5. Disposal zone water analysis is attached. There will be no compatibility problems.
- VIII. The injection zone is the Penn from 9603' to 9716' and is composed of dolomite. Underground sources of drinking water will be shallower than 650 feet deep.
- IX. The proposed injection zone will be acidized with 25,000 gallons 20% HCL acid
- X. Logs are filed with the Division. A section of the neutron-density log is attached.
- XI. There are no fresh water wells within 1 mile of the proposed SWD well.
- XII. After examining available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.



**Oxy Spumoni State #1
Township 17 South, Range 31 East
Section 16: Unit P**

<p>33.23 Schuster 2 Spagner 7 F&M 4 McMillan Devon SFS 6-1-2007 98824 26550</p>	<p>33.24 (H.E. Yates) Power Dept. St. H.E. Yates v. 3018</p>	<p>33.25 H. Yates Cedar St. 31111 028280</p>	<p>33.26 Chevron (Texas) Altoha Dec. 11111 11111</p>	<p>33.27 Marala, Inc. HBP 070883</p>	<p>33.28 Marala 070883 Whitehead Sundance Fed. 704208 018-2-87 H.E. Yates 0 Merritt Fed.</p>	<p>33.29 Chase Oil HBP 82917</p>	<p>33.30 Chase Oil HBP 82917</p>
<p>33.31 Eastland Oil Allied Fed. Crum LW-11 TO 3584</p>	<p>33.32 Eastland Allied Fed. Crum LW-11 TO 3702</p>	<p>33.33 H. Yates Cedar St. 31111 028280</p>	<p>33.34 H. Yates Cedar St. 31111 028280</p>	<p>33.35 Marala, Inc. HBP 070883</p>	<p>33.36 Marala 070883 Whitehead Sundance Fed. 704208 018-2-87 H.E. Yates 0 Merritt Fed.</p>	<p>33.37 Chase Oil HBP 82917</p>	<p>33.38 Chase Oil HBP 82917</p>
<p>33.39 Eastland Oil Allied Fed. Crum LW-11 TO 3584</p>	<p>33.40 Eastland Allied Fed. Crum LW-11 TO 3702</p>	<p>33.41 H. Yates Cedar St. 31111 028280</p>	<p>33.42 H. Yates Cedar St. 31111 028280</p>	<p>33.43 Marala, Inc. HBP 070883</p>	<p>33.44 Marala 070883 Whitehead Sundance Fed. 704208 018-2-87 H.E. Yates 0 Merritt Fed.</p>	<p>33.45 Chase Oil HBP 82917</p>	<p>33.46 Chase Oil HBP 82917</p>

MIDLAND MAP

SKELLY UNIT
WISER OIL #3
(OPER)

EMPEROR
PUCKETT

EMPEROR
PUCKETT

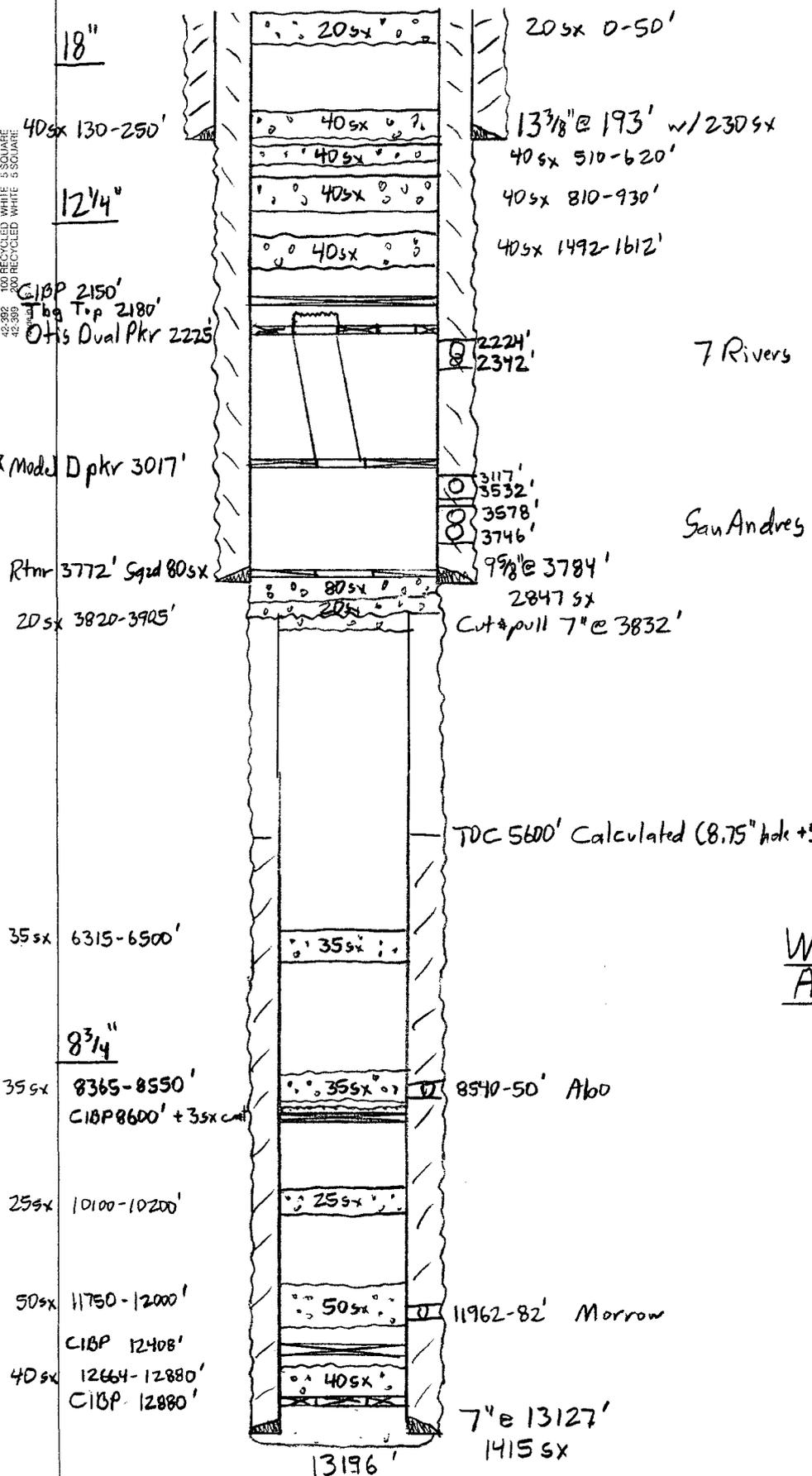
EMPEROR
PUCKETT

EMPEROR
PUCKETT

EMPEROR
PUCKETT

Skelly Unit 3
 660' FWL, 660' FWL
 D-22-17s-31e
 Eddy, NM

500 SHEETS FILLER 5 SQUARE
 50 SHEETS EYE LEASER 5 SQUARE
 42-381 100 SHEETS EYE LEASER 5 SQUARE
 42-382 100 SHEETS EYE LEASER 5 SQUARE
 42-383 100 SHEETS EYE LEASER 5 SQUARE
 42-384 100 SHEETS EYE LEASER 5 SQUARE
 42-385 100 SHEETS EYE LEASER 5 SQUARE
 42-386 100 SHEETS EYE LEASER 5 SQUARE
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 42-397 100 SHEETS EYE LEASER 5 SQUARE
 42-398 100 SHEETS EYE LEASER 5 SQUARE
 42-399 100 SHEETS EYE LEASER 5 SQUARE
 42-400 100 SHEETS EYE LEASER 5 SQUARE



Within 1/2 Mile Radius
Area of Review

INJECTION WELL DATA SHEET

OPERATOR: Marlboro Energy

WELL NAME & NUMBER: Spumoni SWD (Formerly Oxy Spumoni State #1)

WELL LOCATION: 990' FSL 990' FEL UNIT LETTER P SECTION 16 TOWNSHIP 17s RANGE 31e

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8" e 650'
Cemented with: 715 sx. or ft³

Top of Cement: Surface Method Determined: Circulated
Intermediate Casing

Attached Before & After
Schematics

Hole Size: 12 1/4" Casing Size: 9 5/8" e 5235'
Cemented with: 2650 sx. or ft³

Top of Cement: Surface Method Determined: Circulated
Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" e 9850' ±
Cemented with: sx. or 2300 ft³

Top of Cement: 5000' Method Determined: Design
Total Depth: 9850'

Injection Interval
9603 feet to 9716

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

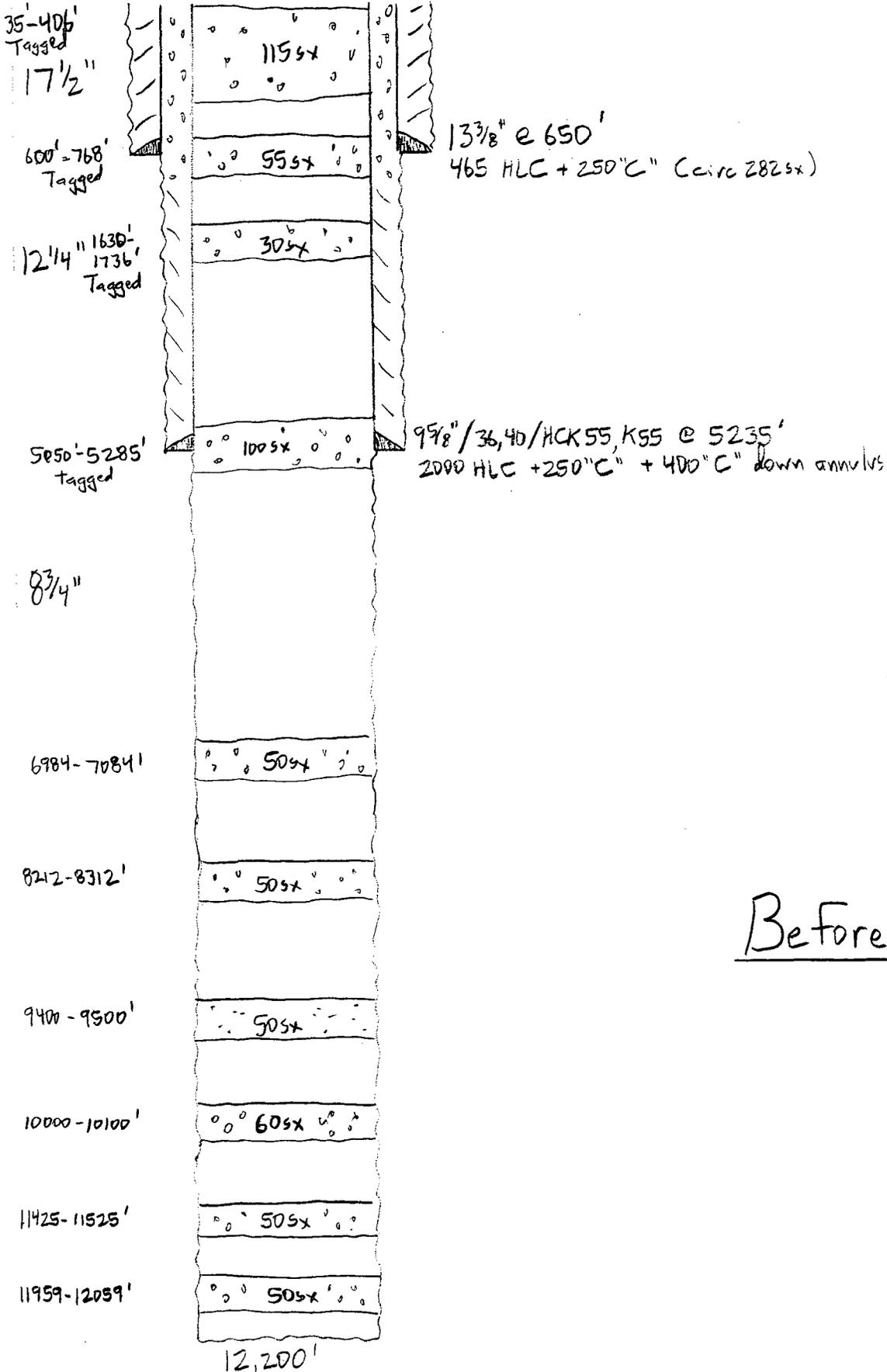
Tubing Size: 2 7/8" Lining Material: Plastic
Type of Packer: Nickel plated 10K double grip retrievable
Packer Setting Depth: 9550' ±
Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? oil & gas
2. Name of the Injection Formation: Penn
3. Name of Field or Pool (if applicable): Fren
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 50 sx 11957-12059'
50 sx 11425-11525', 60 sx 10000-10100'
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Underlying: Morrow 11500' ±
Overlying: Yeso 5000' ±

Spumoni St. #1
 990' FSL 990' FEL
 P-16-17s-31e
 Eddy, NM

Zero = 18' AGL
 KB = 3863.4'
 GL = 3844'



13 3/8" @ 650'
 465 HLC + 250"C" (circ 282sx)

Before Conversion

HALLIBURTON DIVISION LABORATORY

EXHIBIT A

HALLIBURTON SERVICES

(Section VII, C-108)

ARTESIA DISTRICT

LABORATORY REPORT

No. W167 & W168-93

TO Marbob Energy Corporation
P. O. Box 304
Artesia, NM 88210

Date May 20, 1993

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services

Submitted by _____ Date Rec. _____

Well No. _____ Depth _____ Formation _____

Field _____ County _____ Source _____

	<u>Burch Keely</u>	<u>Mary Dodd A</u>
Resistivity	<u>0.066 @ 70°</u>	<u>0.060 @ 70°</u>
Specific Gravity ..	<u>1.0979 @ 70°</u>	<u>1.1250 @ 70°</u>
pH	<u>7.0</u>	<u>7.0</u>
Calcium	<u>4,379</u>	<u>3,332</u>
Magnesium	<u>2,081</u>	<u>2,890</u>
Chlorides	<u>84,000</u>	<u>111,000</u>
Sulfates	<u>1,000</u>	<u>400</u>
Bicarbonates	<u>976</u>	<u>1,403</u>
Soluble Iron	<u>0</u>	<u>0</u>
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Remarks:

Produced Water Analyses

Eric D. Jacobson

Respectfully submitted

Analyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof

P. O. BOX 1468
 MONAHANS, TEXAS 79756
 PH. 943-3234 OR 563-1040

Martin Water Laboratories, Inc.

709 W. INDIANA
 MIDLAND, TEXAS 79701
 PHONE 683-4521

RESULT OF WATER ANALYSES

RECEIVED
 JUL 11 1994
 MIDLAND

TO: Mr. Keith Norvell
P. O. Box 10340, Midland, TX 79702

LABORATORY NO. 79419
 SAMPLE RECEIVED 7-6-94
 RESULTS REPORTED 7-8-94

COMPANY Pogo Producing Company LEASE Sabre Federal #1
 FIELD OR POOL _____
 SECTION _____ BLOCK _____ SURVEY _____ COUNTY Eddy STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:
 NO. 1 Produced water - taken from Sabre Federal #1. B-11-17s-29e
 NO. 2 _____
 NO. 3 _____
 NO. 4 Analysis of Injection Zone Water (From nearby well)

REMARKS:

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0119			
pH When Sampled				
pH When Received	6.96			
Bicarbonate as HCO ₃	1,525			
Supersaturation as CaCO ₃				
Undersaturation as CaCO ₃				
Total Hardness as CaCO ₃	3,050			
Calcium as Ca	880			
Magnesium as Mg	207			
Sodium and/or Potassium	3,453			
Sulfate as SO ₄	2,400			
Chloride as Cl	4,829			
Iron as Fe	58.0			
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	13,294			
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen,				
Hydrogen Sulfide	954			
Resistivity, ohms/m at 77° F.	0.558			
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks We are not familiar with the specific location of this well or the zone involved herein; but in comparing with our general records in this county, we find this water correlates with what would be expected from a natural Canyon.

By Waylan C. Martin, M.A.



Baker Atlas



FILE NO: MD5584
 API NO: 30-09533089-00
 COMPANY: OXY USA WTP LIMITED PARTNERSHIP
 WELL: OXY SPUMONI STATE #1
 FIELD: FREN MARROW
 COUNTY: EDDY
 STATE: NEW MEXICO

Ver. 3.87
 FINAL PRINT
 LOCATION: 900' FSL & 990' FEL
 SEC 16 TWP 17S RGE 31E
 OTHER SERVICES: DILL/MILL

PERMANENT DATUM GL 3944 FT
 LOG MEASURED FROM KB 18 FT ABOVE P.D.
 DRILL MEAS. FROM KB
 ELEVATIONS: KB 3863.4 FT, DF 3862.3 FT, GL 3944 FT

DATE	30-JAN-2004	RUN	1	TRIP	1
SERVICE ORDER	424620	DEPTH DRILLER	12200 FT	DEPTH LOGGER	12200 FT
BOTTOM LOGGED INTERVAL	12197 FT	TOP LOGGED INTERVAL	SURFACE	CASING DRILLER	9.625 IN
CASING LOGGER	5236 FT	BIT SIZE	8.75 IN	TYPE OF FLUID IN HOLE	BRINE
DENSITY	10.3 LB/G	VISCOSITY	48 S	PH	10
FLUID LOSS	6 CS	SOURCE OF SAMPLE	CIRCULATION TANK	RM AT MEAS. TEMP.	.04 OHM
RMF AT MEAS. TEMP.	.04 OHM	RM AT MEAS. TEMP.	.04 OHM	RMF AT MEAS. TEMP.	.04 OHM
RMG AT MEAS. TEMP.	MEASURED	SOURCE OF RMF	MEASURED	RM AT BHT	.0201 OHM
RM AT BHT	.0201 OHM	TIME SINCE CIRCULATION	5.75 HOURS	MAX. RECORDED TEMP.	156 DEGF
EQUIP. NO.	HL6611	LOCATION	MIDLAND	RECORDED BY	R. SNYDER, M. BACA
WITNESSED BY	CASEY TAYLOR				

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

BIT SIZE	FROM	TO
12.25 IN	0 FT	5235 FT
8.75 IN	5235 FT	12200 FT

SIZE	WEIGHT	GRADE	FROM	TO
9.625 IN			0 FT	5235 FT
5.5 IN				

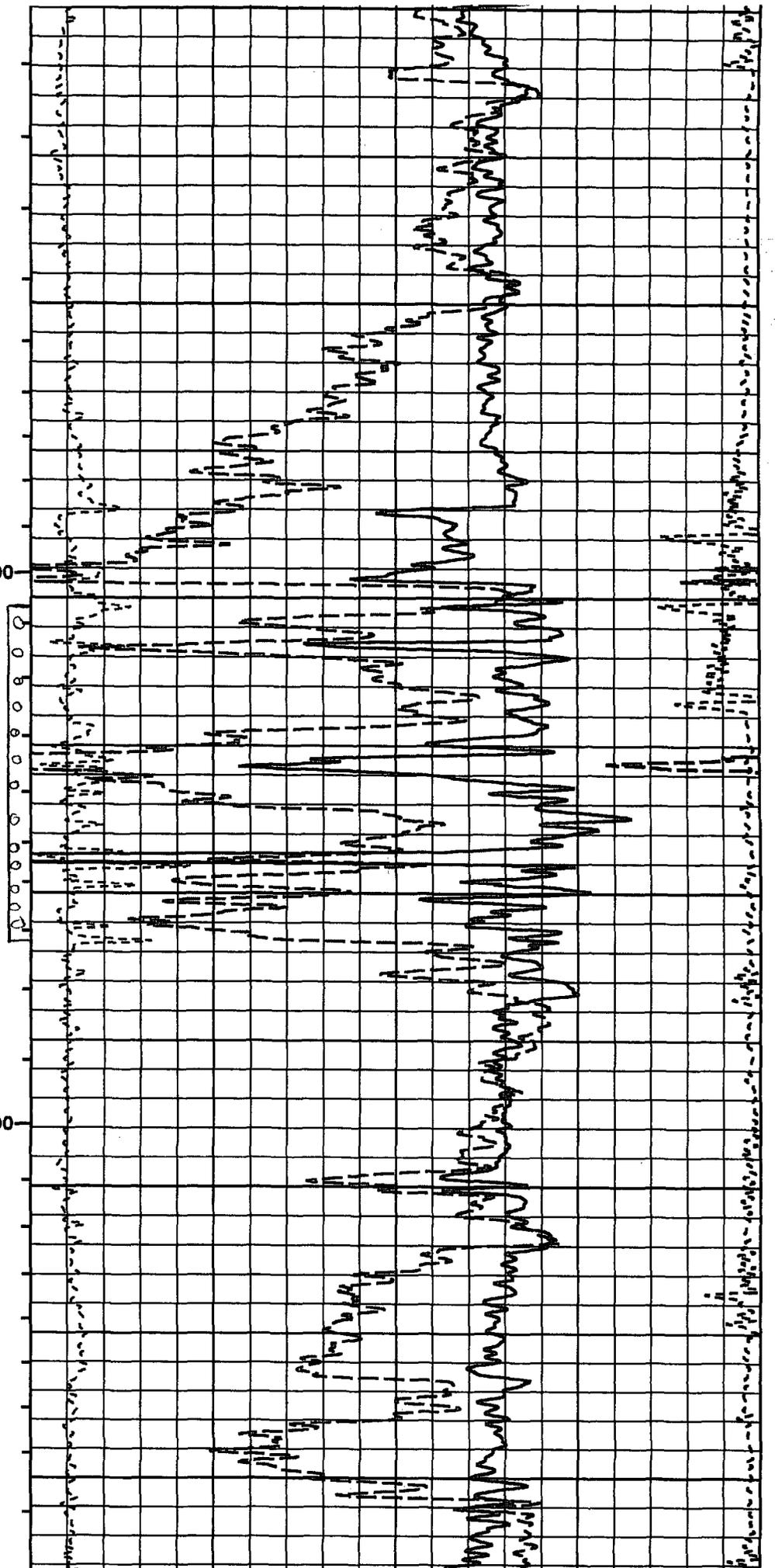
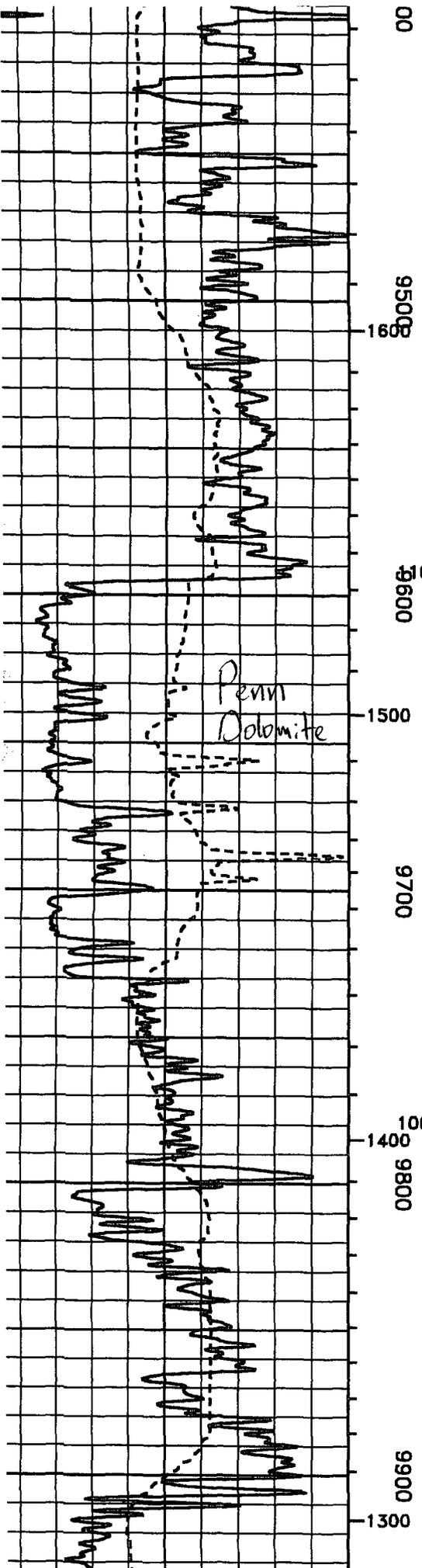
REMARKS

RUN 1 TRIP 1: NACL = 229485 PPM CL = 139505 PPM

CVOL IS TOTAL VOLUME LESS 5.5" CASING

CNC IS CALIPER AND CASING CORRECTED

CREW: L. PEREZ





marbob
energy corporation

March 1, 2004

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notice
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Spumoni SWD, is located 990' FSL and 990' FEL, Section 16, Township 17 South, Range 31 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the San Andres & Yeso formations. The disposal water will be injected into the Penn formation at a depth of 9603' - 9716' at a maximum surface pressure of 1920 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2004.



marbob
energy corporation

March 3, 2004

ExxonMobil Oil Corporation
Attn: Paul Keffer
P. O. Box 4610
Houston, TX 77210-4610

Re: Application to Inject
Spumoni SWD
Township 17 South, Range 31 East, NMPM
Section 16: 990 FSL and 990 FEL
Eddy County, New Mexico

Dear Mr. Keffer:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

ExxonMobil Oil Corporation has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

March 2, 2004

New Mexico State Land Office
Oil, Gas & Minerals Division
P. O. Box 1148
Santa Fe, NM 87504-1148

Re: Application to Inject
Spumoni SWD
Township 17 South, Range 31 East, NMPM
Section 16: 990 FSL and 990 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

New Mexico State Land Office has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

March 2, 2004

ChevronTexaco
Permian Business Unit
15 Smith Road
Midland, TX 79705

Re: Application to Inject
Spumoni SWD
Township 17 South, Range 31 East, NMPM
Section 16: 990 FSL and 990 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

ChevronTexaco has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

March 2, 2004

Oxy Permian Ltd.
P. O. Box 50250
Midland, TX 79701

Re: Application to Inject
Spumoni SWD
Township 17 South, Range 31 East, NMPM
Section 16: 990 FSL and 990 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Oxy Permian Ltd. has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

March 2, 2004

The Wiser Oil Company
8115 Preston Rd., Ste. 400
Dallas, TX 75225

Re: Application to Inject
Spumoni SWD
Township 17 South, Range 31 East, NMPM
Section 16: 990 FSL and 990 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

The Wiser Oil Company has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

March 2, 2004

Kersey & Company
P. O. Box 1248
Fredricksburg, TX 78624

Re: Application to Inject
Spumoni SWD
Township 17 South, Range 31 East, NMPM
Section 16: 990 FSL and 990 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Kersey & Company has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

March 2, 2004

Mack Energy Corporation
P. O. Box 960
Artesia, NM 88211-0960

Re: Application to Inject
Spumoni SWD
Township 17 South, Range 31 East, NMPM
Section 16: 990 FSL and 990 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Mack Energy Corporation has no objection to the proposed disposal well:

By: _____

Title: _____

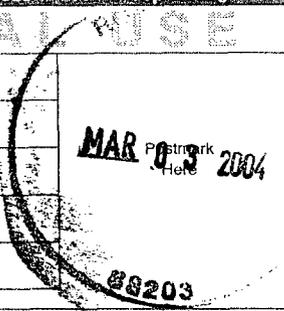
Date: _____

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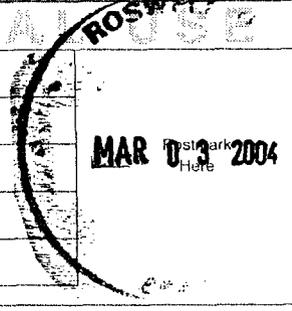
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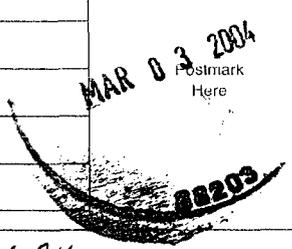
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NM State Land Office
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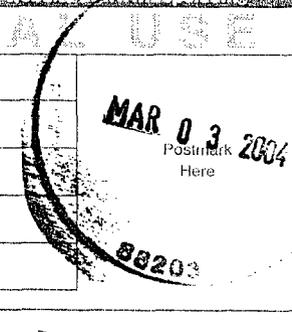
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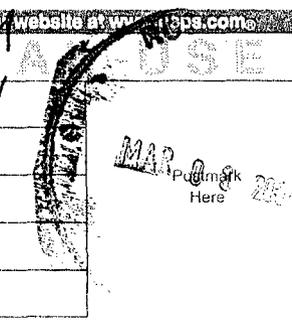
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