



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

September 21, 1984

Getty Oil Company
P.O. Box 730
Hobbs, NM 88240

Attention: Dale R. Crockett

Administrative Order NSP-1435

Gentlemen:

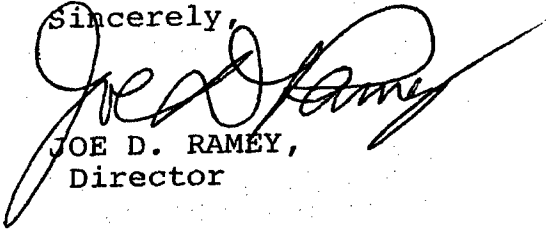
Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM
Section 9: SW/4

It is my understanding that this unit is to be dedicated to your L. Van Etten Well No. 1 to be located 1980 feet from the South line and 660 feet from the West line of said Section 9.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,


JOE D. RAMEY,
Director

JDR/RLS/dp

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs
Bureau of Land Management - Hobbs

CMD : ONGARD 03/30/04 11:50:39
 OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TQGS

API Well No : 30 25 6042 Eff Date : 02-26-2004 WC Status : P
 Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 OGRID Idn : 4323 CHEVRON U S A INC
 Prop Idn : 29958 L VAN ETTEN

Well No : 002
 GL Elevation: 3537

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : M 9 20S 37E FTG 660 F S FTG 660 F W A
 Lot Identifier:
 Dedicated Acre:
 Lease Type : S
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/30/04 11:54:10
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGMES -TQG5
 Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)

API Well No : 30 25 6042 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6042 L VAN ETTEN	05 02 31	95	P
30 25	6042 L VAN ETTEN	06 02 30	109	P
30 25	6042 L VAN ETTEN	07 02 31	107	P
30 25	6042 L VAN ETTEN	08 02 31	108	P
30 25	6042 L VAN ETTEN	09 02 30	104	P
30 25	6042 L VAN ETTEN	10 02 31	106	P
30 25	6042 L VAN ETTEN	11 02		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/30/04 11:54:17
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQGS
 Page No: 2

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 76480 EUMONT,YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 6042 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25	6042 L VAN ETTEN	12 02		S
30 25	6042 L VAN ETTEN	01 03		P
30 25	6042 L VAN ETTEN	02 03		S
30 25	6042 L VAN ETTEN	03 03		S
30 25	6042 L VAN ETTEN	04 03		S
30 25	6042 L VAN ETTEN	05 03		S
30 25	6042 L VAN ETTEN	06 03		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/30/04 11:54:19
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQG5
 Page No: 3

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (GAS)
 API Well No : 30 25 6042 Report Period - From : 01 1993 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 25	6042 L VAN ETTEN	07 03		S
30 25	6042 L VAN ETTEN	08 03		S
30 25	6042 L VAN ETTEN	09 03		S
30 25	6042 L VAN ETTEN	10 03		S
30 25	6042 L VAN ETTEN	11 03		S
30 25	6042 L VAN ETTEN	12 03		S

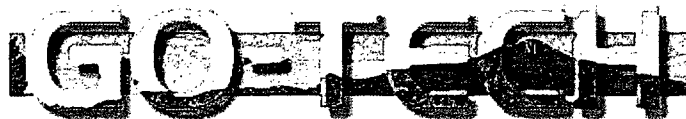
Reporting Period Total (Gas, Oil) : 629

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

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NYMEX LS Crude \$35.73
Navajo WTXI \$32.50
Henry Hub \$5.40

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Well: L VAN ETTEN **No.:** 002
Operator: CHEVRON U S A INC [[NM SLO data](#)]
API: 3002506042 **Township:** 20.0S **Range:** 37E
Section: 9 **Unit:** M
Land Type: S **County:** Lea **Total Acreage:** 160
Number of Completion with Acreage: 1
Accumulated:
Oil: 0 (BBLs) **Gas:** 131385 (MCF)
Water: 11852 (BBLs) **Days Produced:** 2589 (Days)

Year: 1995

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	1668	288	16	0	1668
August	0	11200	19	31	0	12868
September	0	10287	986	29	0	23155
October	0	10651	1116	31	0	33806
November	0	10049	1170	30	0	43855
December	0	7472	341	31	0	51327
Total	0	51327	3920	168		

Year: 1996

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	8719	464	29	0	60046
February	0	8199	1357	23	0	68245
March	0	9736	1972	29	0	77981
April	0	7122	884	17	0	85103
May	0	7520	1380	30	0	92623
June	0	5665	945	21	0	98288
July	0	4854	0	25	0	103142
August	0	4572	930	31	0	107714
September	0	3155	0	30	0	110869
October	0	2512	0	30	0	113381
November	0	1753	0	30	0	115134
December	0	1367	0	31	0	116501
Total	0	65174	7932	326		

Year: 1997

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1015	0	31	0	117516
February	0	957	0	18	0	118473
March	0	906	0	31	0	119379
April	0	526	0	16	0	119905
May	0	502	0	31	0	120407
June	0	589	0	27	0	120996
July	0	527	0	30	0	121523
August	0	399	0	31	0	121922
September	0	414	0	30	0	122336
October	0	349	0	31	0	122685
November	0	279	0	28	0	122964
December	0	268	0	28	0	123232
Total	0	6731	0	332		

Year: 1998

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	240	0	31	0	123472
February	0	70	0	28	0	123542
March	0	40	0	31	0	123582
April	0	166	0	30	0	123748

May	0	106	0	31	0	123854
June	0	111	0	30	0	123965
July	0	151	0	31	0	124116
August	0	221	0	31	0	124337
September	0	194	0	30	0	124531
October	0	204	0	30	0	124735
November	0	229	0	30	0	124964
December	0	207	0	31	0	125171
Total	0	1939	0	364		

Year: 1999

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	158	0	31	0	125329
February	0	139	0	28	0	125468
March	0	130	0	31	0	125598
April	0	100	0	30	0	125698
May	0	119	0	31	0	125817
June	0	170	0	29	0	125987
July	0	181	0	31	0	126168
August	0	175	0	31	0	126343
September	0	165	0	30	0	126508
October	0	170	0	31	0	126678
November	0	166	0	30	0	126844
December	0	184	0	31	0	127028
Total	0	1857	0	364		

Year: 2000

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	179	0	31	0	127207
February	0	160	0	29	0	127367
March	0	167	0	31	0	127534
April	0	155	0	30	0	127689
May	0	184	0	31	0	127873
June	0	187	0	30	0	128060
July	0	176	0	31	0	128236
August	0	143	0	31	0	128379
September	0	146	0	30	0	128525
October	0	161	0	31	0	128686

November	0	144	0	30	0	128830
December	0	143	0	31	0	128973
Total	0	1945	0	366		

Year: 2001

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	153	0	31	0	129126
February	0	134	0	28	0	129260
March	0	137	0	31	0	129397
April	0	139	0	30	0	129536
May	0	134	0	31	0	129670
June	0	132	0	30	0	129802
July	0	134	0	31	0	129936
August	0	121	0	31	0	130057
September	0	98	0	30	0	130155
October	0	96	0	31	0	130251
November	0	87	0	30	0	130338
December	0	89	0	31	0	130427
Total	0	1454	0	365		

Year: 2002

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	89	0	31	0	130516
February	0	80	0	28	0	130596
March	0	81	0	31	0	130677
April	0	79	0	30	0	130756
May	0	95	0	31	0	130851
June	0	109	0	30	0	130960
July	0	107	0	31	0	131067
August	0	108	0	31	0	131175
September	0	104	0	30	0	131279
October	0	106	0	31	0	131385
November	0	0	0	0	0	131385
December	0	0	0	0	0	131385
Total	0	958	0	304		

Year: 2003

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	131385
February	0	0	0	0	0	131385
March	0	0	0	0	0	131385
April	0	0	0	0	0	131385
May	0	0	0	0	0	131385
June	0	0	0	0	0	131385
July	0	0	0	0	0	131385
August	0	0	0	0	0	131385
September	0	0	0	0	0	131385
October	0	0	0	0	0	131385
November	0	0	0	0	0	131385
December	0	0	0	0	0	131385
Total	0	0	0	0		

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

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Well: L VAN ETTEN **No.:** 001
Operator: CHEVRON U S A INC [[NM SLO data](#)]
API: 3002506041 **Township:** 20.0S **Range:** 37E
Section: 9 **Unit:** L
Land Type: P **County:** Lea **Total Acreage:** 160
Number of Completion with Acreage: 1
Accumulated:
Oil: 0 (BBLS) **Gas:** 776901 (MCF)
Water: 22868 (BBLS) **Days Produced:** 4648 (Days)

Year: 1977

Pool Name: EUMONT;YATES-7 RVRIS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	14167	0	31	0	14167
February	0	9760	0	28	0	23927
March	0	8825	0	31	0	32752
April	0	6981	0	29	0	39733
May	0	5771	0	31	0	45504
June	0	6981	0	30	0	52485
July	0	4935	0	31	0	57420
August	0	4134	0	31	0	61554
September	0	3669	0	30	0	65223
October	0	2959	0	31	0	68182
November	0	2507	0	30	0	70689
December	0	2363	0	31	0	73052
Total	0	73052	0	364		

Year: 1979

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1197	0	31	0	74249
February	0	1197	0	28	0	75446
March	0	998	0	31	0	76444
April	0	898	0	30	0	77342
May	0	912	0	0	0	78254
June	0	0	0	0	0	78254
July	0	774	0	31	0	79028
August	0	640	0	31	0	79668
September	0	550	0	30	0	80218
October	0	533	0	31	0	80751
November	0	505	0	30	0	81256
December	0	564	0	31	0	81820
Total	0	8768	0	304		

Year: 1980

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	557	0	31	0	82377
February	0	519	0	29	0	82896
March	0	461	0	31	0	83357
April	0	306	0	30	0	83663
May	0	0	0	0	0	83663
June	0	0	0	0	0	83663
July	0	0	0	0	0	83663
August	0	0	0	0	0	83663
September	0	0	0	0	0	83663
October	0	0	0	0	0	83663
November	0	0	0	0	0	83663
December	0	0	0	0	0	83663
Total	0	1843	0	121		

Year: 1981

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	83663
February	0	0	0	0	0	83663
March	0	0	0	0	0	83663
April	0	0	0	0	0	83663

May	0	0	0	0	0	83663
June	0	0	0	0	0	83663
July	0	0	0	0	0	83663
August	0	0	0	0	0	83663
September	0	0	0	0	0	83663
October	0	0	0	0	0	83663
November	0	0	0	0	0	83663
December	0	0	0	0	0	83663
Total	0	0	0	0		

Year: 1982

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	83663
February	0	0	0	0	0	83663
March	0	0	0	0	0	83663
April	0	0	0	0	0	83663
May	0	0	0	0	0	83663
June	0	0	0	0	0	83663
July	0	0	0	0	0	83663
August	0	0	0	0	0	83663
September	0	0	0	0	0	83663
October	0	0	0	0	0	83663
November	0	0	0	0	0	83663
December	0	0	0	0	0	83663
Total	0	0	0	0		

Year: 1986

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	83663
February	0	0	0	0	0	83663
March	0	0	0	0	0	83663
April	0	0	0	0	0	83663
May	0	0	0	0	0	83663
June	0	0	0	0	0	83663
July	0	7568	0	99	0	91231
August	0	7274	0	99	0	98505
September	0	5825	0	99	0	104330
October	0	6644	0	99	0	110974

November	0	6267	0	99	0	117241
December	0	6367	0	99	0	123608
Total	0	39945	0	0		

Year: 1987

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	6089	0	0	0	129697
February	0	5425	0	28	0	135122
March	0	6094	0	31	0	141216
April	0	5761	0	30	0	146977
May	0	6006	0	31	0	152983
June	0	5740	0	30	0	158723
July	0	3478	0	31	0	162201
August	0	7274	0	3	0	169475
September	0	330	0	30	0	169805
October	0	743	0	31	0	170548
November	0	7217	0	30	0	177765
December	0	6991	0	31	0	184756
Total	0	61148	0	306		

Year: 1988

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	7377	0	31	0	192133
February	0	5309	0	29	0	197442
March	0	5417	0	31	0	202859
April	0	5380	0	30	0	208239
May	0	5521	0	31	0	213760
June	0	5441	0	30	0	219201
July	0	5516	0	31	0	224717
August	0	5424	0	31	0	230141
September	0	4793	0	27	0	234934
October	0	5097	0	31	0	240031
November	0	4830	0	30	0	244861
December	0	4914	0	31	0	249775
Total	0	65019	0	363		

Year: 1989

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	4917	0	31	0	254692
February	0	4315	0	28	0	259007
March	0	4818	0	31	0	263825
April	0	4834	0	30	0	268659
May	0	5153	0	31	0	273812
June	0	4964	0	30	0	278776
July	0	5002	0	31	0	283778
August	0	4180	0	31	0	287958
September	0	4211	0	30	0	292169
October	0	4000	0	31	0	296169
November	0	3473	0	30	0	299642
December	0	2371	0	31	0	302013
Total	0	52238	0	365		

Year: 1990

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2243	0	31	0	304256
February	0	2550	0	28	0	306806
March	0	2458	0	31	0	309264
April	0	2249	0	30	0	311513
May	0	2295	0	31	0	313808
June	0	3259	0	30	0	317067
July	0	4164	0	31	0	321231
August	0	3595	0	31	0	324826
September	0	3916	0	30	0	328742
October	0	3868	0	31	0	332610
November	0	3718	0	30	0	336328
December	0	3768	0	30	0	340096
Total	0	38083	0	364		

Year: 1991

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3815	0	31	0	343911
February	0	3457	0	28	0	347368
March	0	3747	0	31	0	351115
April	0	3813	0	30	0	354928
May	0	3627	0	31	0	358555
June	0	1257	0	30	0	359812

July	0	3499	0	31	0	363311
August	0	3498	0	31	0	366809
September	0	3416	0	30	0	370225
October	0	3547	0	31	0	373772
November	0	3393	0	30	0	377165
December	0	3703	0	31	0	380868
Total	0	40772	0	365		

Year: 1992

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3751	0	31	0	384619
February	0	3416	0	29	0	388035
March	0	3655	0	31	0	391690
April	0	3805	0	30	0	395495
May	0	3942	0	31	0	399437
June	0	3868	0	28	0	403305
July	0	3936	0	31	0	407241
August	0	3675	0	31	0	410916
September	0	3765	0	30	0	414681
October	0	3756	0	31	0	418437
November	0	3543	0	30	0	421980
December	0	4751	0	14	0	426731
Total	0	45863	0	347		

Year: 1993

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	10881	0	28	0	437612
February	0	10557	0	28	0	448169
March	0	11882	403	31	0	460051
April	0	10315	420	30	0	470366
May	0	9571	364	28	0	479937
June	0	10985	319	29	0	490922
July	0	9673	208	26	0	500595
August	0	11465	403	31	0	512060
September	0	10546	300	30	0	522606
October	0	10641	279	31	0	533247
November	0	9694	240	30	0	542941
December	0	9066	155	31	0	552007

Total 0 125276 3091 353

Year: 1994

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	10716	93	31	0	562723
February	0	8651	280	28	0	571374
March	0	9341	310	31	0	580715
April	0	8050	290	29	0	588765
May	0	8374	248	31	0	597139
June	0	4848	270	27	0	601987
July	0	6774	310	31	0	608761
August	0	6841	248	31	0	615602
September	0	6696	300	30	0	622298
October	0	8120	310	31	0	630418
November	0	6770	270	30	0	637188
December	0	7706	310	31	0	644894
Total	0	92887	3239	361		

Year: 1995

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	8263	310	31	0	653157
February	0	6949	280	28	0	660106
March	0	5071	270	27	0	665177
April	0	6936	0	30	0	672113
May	0	7520	0	30	0	679633
June	0	3225	0	26	0	682858
July	0	5718	0	22	0	688576
August	0	6871	0	30	0	695447
September	0	7340	0	30	0	702787
October	0	7357	0	31	0	710144
November	0	6490	0	30	0	716634
December	0	5989	0	31	0	722623
Total	0	77729	860	346		

Year: 1996

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	7567	0	31	0	730190
February						

	0	6527	0	24	0	736717
March	0	13379	1334	29	0	750096
April	0	6060	160	16	0	756156
May	0	3877	1827	29	0	760033
June	0	2953	1575	25	0	762986
July	0	985	247	13	0	763971
August	0	3466	810	27	0	767437
September	0	4575	900	30	0	772012
October	0	459	0	26	0	772471
November	0	427	0	30	0	772898
December	0	944	0	31	0	773842
Total	0	51219	6853	311		

Year: 1997

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	14	0	31	0	773856
February	0	0	0	28	0	773856
March	0	0	0	31	0	773856
April	0	0	0	30	0	773856
May	0	0	0	31	0	773856
June	0	0	0	30	0	773856
July	0	0	0	30	0	773856
August	0	0	0	5	0	773856
September	0	0	0	0	0	773856
October	0	0	0	31	0	773856
November	0	1	0	28	0	773857
December	0	0	0	0	0	773857
Total	0	15	0	275		

Year: 1998

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	773857
February	0	0	0	0	0	773857
March	0	0	0	0	0	773857
April	0	0	0	0	0	773857
May	0	0	0	0	0	773857
June	0	0	0	0	0	773857
July	0	0	0	0	0	773857

August	0	0	0	0	0	773857
September	0	0	0	0	0	773857
October	0	0	0	0	0	773857
November	0	0	0	0	0	773857
December	0	0	0	0	0	773857
Total	0	0	0	0		

Year: 1999

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	773857
February	0	0	0	0	0	773857
March	0	0	0	0	0	773857
April	0	0	0	0	0	773857
May	0	0	0	0	0	773857
June	0	0	0	0	0	773857
July	0	0	0	0	0	773857
August	0	0	0	0	0	773857
September	0	0	0	0	0	773857
October	0	278	2080	10	0	774135
November	0	580	6240	30	0	774715
December	0	460	5	31	0	775175
Total	0	1318	8325	71		

Year: 2000

Pool Name: EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1222	0	31	0	776397
February	0	492	500	0	0	776889
March	0	0	0	0	0	776889
April	0	0	0	0	0	776889
May	0	0	0	0	0	776889
June	0	0	0	0	0	776889
July	0	0	0	0	0	776889
August	0	0	0	0	0	776889
September	0	0	0	0	0	776889
October	0	2	0	0	0	776891
November	0	10	0	0	0	776901
December	0	0	0	0	0	776901
Total	0	1726	500	31		

Year: 2001

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	1	0	776901
February	0	0	0	0	0	776901
March	0	0	0	0	0	776901
April	0	0	0	0	0	776901
May	0	0	0	0	0	776901
June	0	0	0	0	0	776901
July	0	0	0	0	0	776901
August	0	0	0	0	0	776901
September	0	0	0	0	0	776901
October	0	0	0	0	0	776901
November	0	0	0	0	0	776901
December	0	0	0	0	0	776901
Total	0	0	0	1		

Year: 2002

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	776901
February	0	0	0	0	0	776901
March	0	0	0	0	0	776901
April	0	0	0	0	0	776901
May	0	0	0	0	0	776901
June	0	0	0	0	0	776901
July	0	0	0	0	0	776901
August	0	0	0	0	0	776901
September	0	0	0	0	0	776901
October	0	0	0	0	0	776901
November	0	0	0	0	0	776901
December	0	0	0	0	0	776901
Total	0	0	0	0		

Year: 2003

Pool Name: EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	776901
February	0	0	0	0	0	776901
March	0	0	0	0	0	776901
April						

	0	0	0	0	0	776901
May	0	0	0	0	0	776901
June	0	0	0	0	0	776901
July	0	0	0	0	0	776901
August	0	0	0	0	0	776901
September	0	0	0	0	0	776901
October	0	0	0	0	0	776901
November	0	0	0	0	0	776901
December	0	0	0	0	0	776901
Total	0	0	0	0		

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

OGRID: 22351
Name: Texaco Exploration & Production, Inc.
Address: P.O. Box 3109
Address: _____
City, State, Zip: Midland, Texas 79702

New Operator Information:

Effective Date: May, 01, 2002
New Ogrid: 4323
New Name: Chevron U.S.A.
Address: P.O. Box 1150
Address: 15 Smith Road
City, State, Zip: Midland, Texas 79705

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: M. K. DeBerry

Printed name: M. K. DeBerry

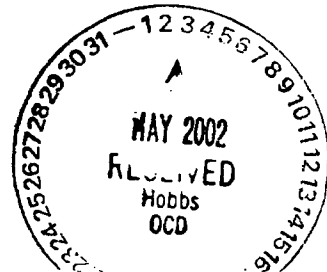
Title: Attorney-In-Fact

Date: April 26, 2002 Phone: 281-561-3618

Previous operator complete below:

Previous
Operator: Texaco Exploration & Production Inc
Previous
OGRID: 22351
Signature: D. T. Yellowlees
Printed
Name: D. T. Yellowlees

NMOCD Approval	
Signature: <u>Paul F. Kautz</u>	
Printed Name: <u>PAUL F. KAUTZ</u>	
District: <u>PETROLEUM ENGINEER</u>	
Date: <u>JUL 10 2002</u>	



WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

MAR 18, 2002

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 22351 TEXACO EXPLORATION & PRODUCTION INC NEW OPERATOR:

OCD DISTRICT: HOBBS

PROD- ENTRY WELL NAME	USTR	LTR	API	WELL TYPE	POOL ID POOL NAME	LAST PROD/INT
29958 L Van Etten #002	30-025-06050	76480	Edmont Yates-7 Rvrs - Queen (Pro Gas)			
L VAN ETTEEN #003	M-09-20S-37E	N	30-025-06042	G	76480 EDMONT; YATES-7 RVRG-QUEEN (PRO GAS)	01-2002
L VAN ETTEEN #004	N-09-20S-37E	N	30-025-06043	O	47080 MONUMENT; PADDOCK	09-1997
L VAN ETTEEN #005	K-09-20S-37E	X	30-025-06044	O	23000 EUNICE MONUMENT; GRAYBURG-SAN ANDRES	01-2002
L VAN ETTEEN #008	J-09-20S-37E	J	30-025-06045	G	76480 EDMONT; YATES-7 RVRG-QUEEN (PRO GAS)	01-2002
L VAN ETTEEN #009	P-09-20S-37E	P	30-025-06048	O	47080 MONUMENT; PADDOCK	08-1999
L VAN ETTEEN #011	L-09-20S-37E	L	30-025-06049	O	47080 MONUMENT; PADDOCK	01-1998
L VAN ETTEEN #012	I-09-20S-37E	I	30-025-20217	G	76480 EDMONT; YATES-7 RVRG-QUEEN (PRO GAS)	01-2002
L VAN ETTEEN #013	O-09-20S-37E	K	30-025-21773	O	47080 MONUMENT; PADDOCK	01-2002
L VAN ETTEEN #014	K-09-20S-37E	M	30-025-31727	O	96764 MONUMENT; ABO, SOUTHEAST	01-2002
L VAN ETTEEN #015	M-09-20S-37E	M	30-025-32518	O	96764 MONUMENT; ABO, SOUTHEAST	01-2002
L VAN ETTEEN #016	N-09-20S-37E	N	30-025-32880	O	63780 WEIR; BLINERY	04-1997
L VAN ETTEEN #017	L-09-20S-37E	L	30-025-32881	O	63780 WEIR; BLINERY	01-2002
L VAN ETTEEN #018	K-09-20S-37E	K	30-025-32896	G	47080 MONUMENT; PADDOCK	01-2002
L VAN ETTEEN #019	J-09-20S-37E	J	30-025-33349	O	47080 MONUMENT; PADDOCK	01-2002
L VAN ETTEEN #019	O-09-20S-37E	O	30-025-34528	O	63840 WEIR; DRINKARD	10-2001
L VAN ETTEEN #019	O-09-20S-37E	O	30-025-34528	O	96764 MONUMENT; ABO, SOUTHEAST	01-2002
L VAN ETTEEN #019	O-09-20S-37E	O	30-025-34528	O	47080 MONUMENT; PADDOCK	10-2001
L VAN ETTEEN #019	O-09-20S-37E	O	30-025-34528	O	47090 MONUMENT; TUBB	10-2001
29931 H B PHILLIPS #001	D-10-20S-37E	D	30-025-06054	G	76480 EDMONT; YATES-7 RVRG-QUEEN (PRO GAS)	01-2002
H B PHILLIPS #002	F-10-20S-37E	F	30-025-32519	G	76480 EDMONT; YATES-7 RVRG-QUEEN (PRO GAS)	01-2002
29932 H B PHILLIPS B #001	F-10-20S-37E	F	30-025-20934	O	47090 MONUMENT; TUBB	01-2002
H B PHILLIPS B #002	G-10-20S-37E	G	30-025-20935	O	47090 MONUMENT; TUBB	01-2002
H B PHILLIPS B #002	G-10-20S-37E	G	30-025-20935	O	57000 SKAGGS; DRINKARD	01-2002
H B PHILLIPS B #003	C-10-20S-37E	C	30-025-33015	O	23000 EUNICE MONUMENT; GRAYBURG-SAN ANDRES	01-2002
29933 H B PHILLIPS C #002	H-10-20S-37E	H	30-025-33989	G	85410 SKAGGS; ABO (GAS)	01-2002
29920 C H WEIR B #001	H-11-20S-37E	H	30-025-06058	O	57000 SKAGGS; DRINKARD	01-2002
C H WEIR B #002	A-11-20S-37E	A	30-025-06059	O	60000 GRAYBURG; DRINKARD	04-1984
C H WEIR B #002	A-11-20S-37E	A	30-025-06059	O	63000 WEIR; BLINERY, EAST	04-1984

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 11127		³ API Number 30 025 32880
⁵ Property Name L. VAN ETEN		⁶ Well No. 15

⁷ Surface Location									
Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	9	20-S	37-E		800	SOUTH	1980	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 EUMONT YATES SEVEN RIVERS QUEEN (PROD GAS)									
¹⁰ Proposed Pool 2									

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3535' GL
¹⁶ Multiple No	¹⁷ Proposed Depth 6000'	¹⁸ Formation EUMONT	¹⁹ Contractor	²⁰ Spud Date 1/10/01

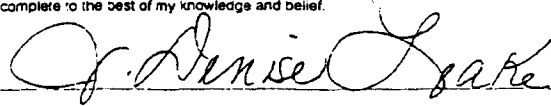
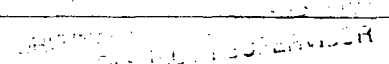
²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1140'	CL-C 450 SX, CIR 129	SURFACE
7 7/8"	5 1/2"	17#, 15.5#	6000'	CL-H 800 SX, CIR 121	SURFACE

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

TEXACO INTENDS TO RECOMPLETE THE SUBJECT WELL IN THE EUMONT YATES SEVEN RIVERS QUEEN FORMATION. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU. NUBOP.
- 2) TIH W/PKR ON WS. SET PKR & PRESS TEST 5 1/2' CSG.
- 3) TIH W/PERF GUN & PERFORATE 3194-3200, 3230-3237, 3327-3373, 3312-3450.
- 4) TIH W/TREATING PKR ON WS. SET PKR @ 3000'.
- 5) SPOT ACID TO 2950' & ACIDIZE YATES SEVEN RIVERS QUEEN FORMATION W/2000 GALS 15% HCL & ROCK SALT DIVERTOR. FLUSH TO BTM PERF.
- 6) PREP TO FRAC. FRAC FORMATION W/195 M#, 20/40 JORDAN SAND.
- 7) SWAB TEST & REL PKR. TIH W/PROD EQPT & PLACE ON PUMP.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plug-Back

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved By: 	
Printed Name J. Denise Leake		Title:	
Title Engineering Assistant		Approval Date: Expiration Date:	
Date 12/20/00	Telephone 397-0405	Conditions of Approval: Attached	

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

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Fee Lease - 5 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address		² OGRID Number
TEXACO EXPLORATION & PRODUCTION INC.		022351
205 E. Bender, HOBBS, NM 88240		³ API Number
		30 025 32880
⁴ Property Code	⁵ Property Name	⁶ Well No.
11127	L. VAN ETEN	15

⁷ Surface Location

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	9	20-S	37-E		800	SOUTH	1980	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1					¹⁰ Proposed Pool 2				
EUMONT YATES SEVEN RIVERS QUEEN									

¹¹ Work Type Code	¹² Well Type Code	¹³ Rotary or C.T.	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation
P	O	ROTARY	P	3535' GL
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
No	6000'	EUMONT		1/10/01

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1140'	CL-C 450 SX, CIR 129	SURFACE
7 7/8"	5 1/2"	17#, 15.5#	6000'	CL-H 800 SX, CIR 121	SURFACE

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

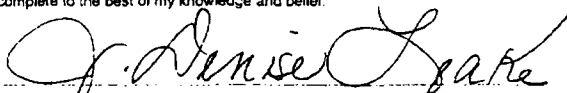
TEXACO INTENDS TO RECOMPLETE THE SUBJECT WELL IN THE EUMONT YATES SEVEN RIVERS QUEEN FORMATION. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU. NUBOP.
- 2) TIH W/PKR ON WS. SET PKR & PRESS TEST 5 1/2" CSG.
- 3) TIH W/PERF GUN & PERFORATE 3194-3200, 3230-3237, 3327-3373, 3312-3450.
- 4) TIH W/TREATING PKR ON WS. SET PKR @ 3000'.
- 5) SPOT ACID TO 2950' & ACIDIZE YATES SEVEN RIVERS QUEEN FORMATION W/2000 GALS 15% HCL & ROCK SALT DIVERTOR. FLUSH TO BTM PERF.
- 6) PREP TO FRAC. FRAC FORMATION W/195 M#, 20/40 JORDAN SAND.
- 7) SWAB TEST & REL PKR. TIH W/PROD EQPT & PLACE ON PUMP.

Permit Expires 1 Year From Date of Issue
Date of Issue: 1/10/01
Plugback

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature



Printed Name J. Denise Leake

Title Engineering Assistant

Date 12/20/00

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30 025 32880	2 Pool Code 22800	3 Pool Name EUMONT YATES SEVEN RIVERS QUEEN
4 Property Code 11127	5 Property Name L. VAN ETEN	6 Well No. 15
7 OGRID Number 022351	8 Operator Name TEXACO EXPLORATION & PRODUCTION INC.	9 Elevation 3535' GL

10 Surface Location

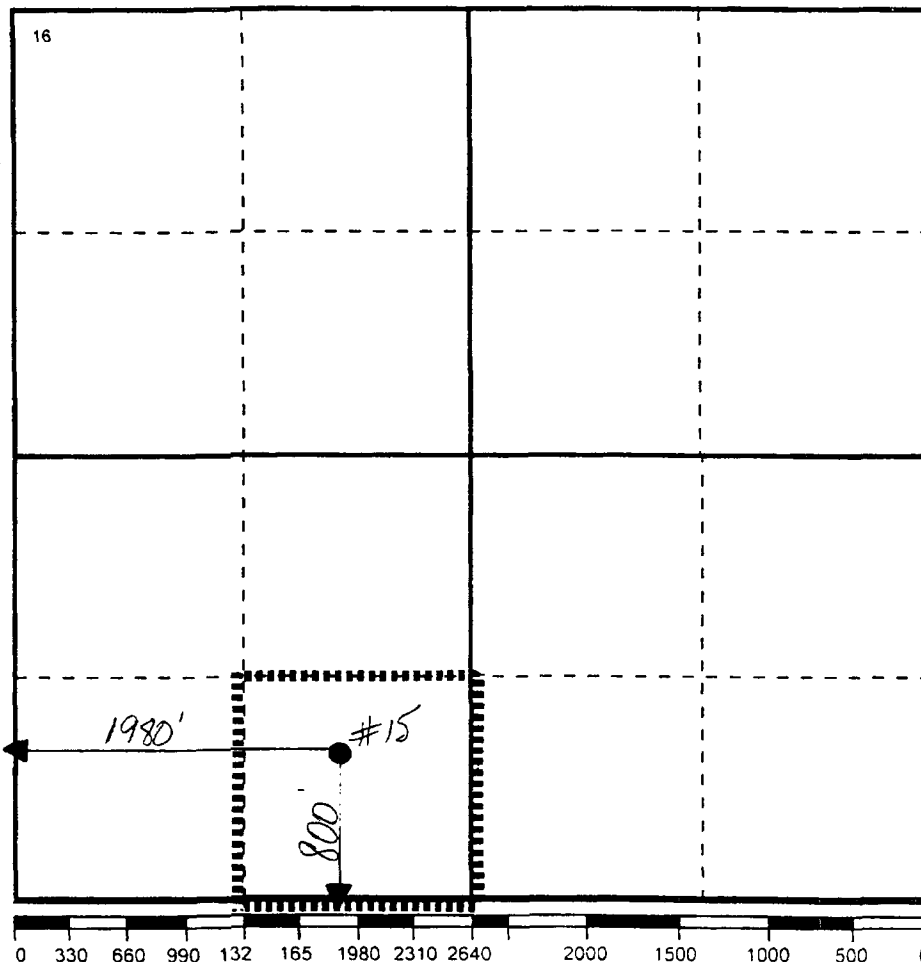
UI or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N 1	9	20-S	37-E		800	SOUTH	1980	WEST	LEA

11 Bottom Hole Location If Different From Surface

UI or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
--------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acre 40	13 Joint or Infill No	14 Consolidation Code	15 Order No.
-------------------------	--------------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

J. Denise Leake

Position

Engineering Assistant

Date

12/20/00

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of

Professional Surveyor

Certificate No

Submit 3 copies
to Appr. Div.
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32880
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. VAN ETTEN
8. Well No.	15
9. Pool Name or Wildcat	MONUMENT PADDOCK
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3535' GL

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter N 800 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☒ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: REQUEST TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-98: MIRU. KILL WELL W/30 BBLS 2% KCL NDWH. NUBOP. UNLOAD, RACK, TALLY 176 JTS 2 7/8" WS. TIH W/BIT & CSG SCRAPER, PU 75 JTS OF TBG TO 2330'.

6-11-98: PU WS & RUN BIT & CSG SCRAPER TO 5553'. TIH W/CIBP ON WL & SET @ 5550'. TIH W/2 7/8" TBG TO 5488'. CIRC HLE W/2% KCL WTR. TEST CIBP & CSG TO 500 PSI FOR 30 MIN-OK. (CHART) TOH W/TBG.

6-12-98: TIH W/CSG GUN W/120 DEG PHAZING & PERF MONUMENT PADDOCK 5187-5193'. TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP. NEW PBTD OF 5465'. TIH W/PKR ON 2 7/8" TBG. TEST TO 6000#. PSA 5152'.

6-15-98: LOAD & TEST CSG TO 500#-OI. ACIDIZE 5187-5193' W/700 GALS 15% NEFE HCL W/21 BALLS. FLSH TO BTM PERF. RU SWAB. FL @ 1000'. END FL @ 4100'.

6-16-98: FL @ 3650'. END FL @ 4900'.

6-17-98: FL @ 3600'. RD SWAB. REL PKR & TOH W/TBG & PKR. TIH W/CIBP & SET 50' ABOVE PERES @ 5137'. TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP. NEW PBTD @ 5102'. TIH W/2 7/8" TBG TO 5000'. TEST & CHART FOR NMOCD TO 300# FOR 30 MIN-OK. LDWS.

6-18-98: NDBOP & NUWH. RIG DOWN. STATUS IS ASD - WORKOVER, UNSUCCESSFUL.

FINAL REPORT

This Agreement is Temporary
and will Expire 12/29/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 7/22/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ API Number 30 025 32880
⁴ Property Code 11127	⁵ Property Name L. VAN ETEN	⁶ Well No. 15

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	9	20-S	37-E		800	SOUTH	1980	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 MONUMENT PADDOCK					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3535' GL
¹⁶ Multiple No	¹⁷ Proposed Depth 6000'	¹⁸ Formation MONUMENT PADDOCK	¹⁹ Contractor	²⁰ Spud Date 6/10/98

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1140'	CL-C 450 SX, CIR 129	SURFACE
7 7/8"	5 1/2"	17#, 15.5#	6000'	CL-H 800 SX, CIR 121	SURFACE

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

TEXACO INTENDS TO RECOMPLETE THE SUBJECT WELL IN THE MONUMENT PADDOCK AS FOLLOWS:

1. MIRU PULLING UNIT. NUBOP. TOH W/TBG. SCANALOG TBG OUT OF HOLE.
2. TIH W/CIBP & SET 100' ABOVE BLINEBRY PERFS 5594-5686. TIH W/DUMP BAILER & PLACE 35' CMT CAP ON TOP OF CIBP. PRESS TEST PLUG TO 500# SURFACE PRESSURE.
3. TIH W/CSG GUN. PERF MONUMENT PADDOCK POOL FR 5187-5193'.
4. TIH W/TREATING PKR ON TBG. PSA 5137'. LOAD & TEST BACKSIDE TO 500#.
5. ACIDIZE PADDOCK PERFS W/700 GALS 15% NEFE HCL.
6. SWAB BACK LOAD & CHECK FOR SHOWS. IF PRODUCTIVE, REL PKR, RUN THRU PERF INTERVAL & TOH.
7. TIH W/TBG, RDS, & PMP. MOVE PUMPING UNIT & MOTOR FR L. VAN ETEN #3 TO WELL & PLACE ON PRODUCTION.

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

Plugback

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>J. Denise Leake</i>			
Printed Name J. Denise Leake		Approved By: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR	
Title Engineering Assistant		Title:	
Date 6/9/98		Approval Date: JUN 08 1998	
Telephone 397-0405		Expiration Date:	
		Conditions of Approval: Attached ☐	

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 32880	² Pool Code 47080	³ Pool Name MONUMENT PADDOCK
⁴ Property Code 11127	⁵ Property Name L. VAN ETEN	
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁶ Well No. 15
		⁹ Elevation 3535' GL

¹⁰ Surface Location

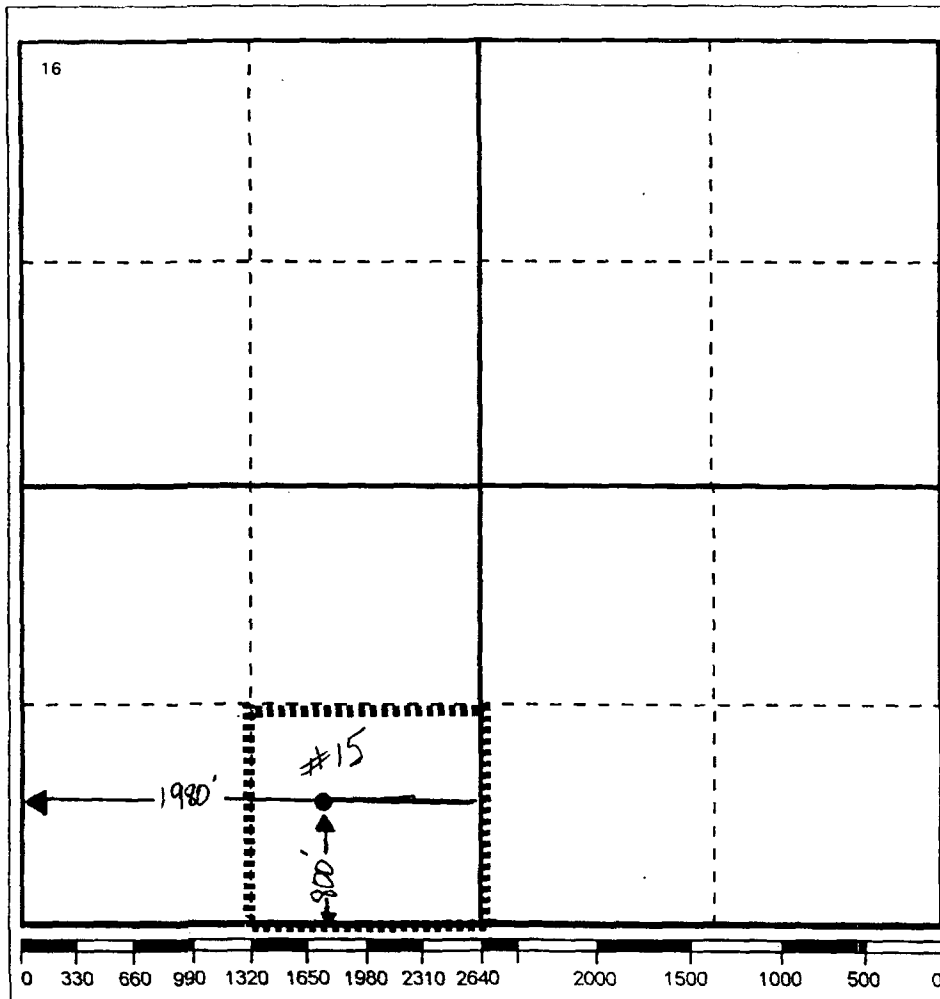
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	9	20-S	37-E		800	SOUTH	1080	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acres 40	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

J. Denise Leake

Position

Engineering Assistant

Date

6/9/98

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32880
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. VAN ETEN
8. Well No.	15
9. Pool Name or Wildcat	Weir Blinbry

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>800</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3535' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CEMENT SQUEEZE AND REPERFORATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-25-96: MIRU. Install BOP. Pull Sub-Pump. Shut in. Prep to CO. 11-26-96: RU Reverse unit. TIH W BIT. CO sand, scale, & iron sulfide to 5875'. SDFN.
11-27-96: Break circ. CO sand. circ clean. POH W/ bit. RU Schlum. & run W/ GUN, 90 deg. phasing, & perf 4-.52" squeeze holes @5770'. TIH W/ cmnt ret. set ret. @5745'. test tgb-OK. RU DS. Pump 20 bbl chem. sweep W/5 bbl fresh wtr. spacer & 50 sx class H W/0.2 Gal/Sx D606, 0.02 Gal/Sx Y-45. POH. SDFN.
11-28-96: SD WOC 14 HRS. 11-29-96: SD WOC 38 HRS. 11-30-96- 12-01-96: SHUT IN
12-02-96: TIH W bit. Tagged cement @5640'. TIH W/cmnt ret. Set ret. @5545'. RU DS. Load & test to 500 psi-OK. Pump 100 Sx class H W/0.2 gal/sx D604 & 0.02 gal/sx M45 Tailed in W/50 sx class H Neat. On flush, press. increased to 1300 psi @ 1 bpm. Pump 2.5 bbls flush. Pressure increased to 1500 psi. Sting out of ret. & PU to 5540'. Reverse out 21 sx cmnt to pit. Left 54 sx on top of ret. 74 SX cement pumped into formation. RD DOWELL. TOH W/TBG. SDFN. WOC.
12-03-96: TIH W bit. Tagged cmnt @5225'. Drilled 242' cmnt to 5467'. circ clean. SDFN.
12-04-96: Drill cmnt from 5467' TO 5545' (cmnt. ret.). Drill ret. Drill cmnt from 5447' TO 5576'. circ clean SDFN. PREP TO TRIP BIT.
12-05-96: TOH W/tbg. TIH W/ bit. Drill cmnt from 5576' TO 5640'. Drill cmnt to 5745'(ret.). circ clean. Test csg to 500 psi. SDFN. Prep to re-perf.
12-06-96: TOH & lay down DC's. rig up Schlumb. Perf @5594'-5617' W/csg gun, 2-JSPF, at 120 deg. phasing (36-.47" HOLES). Set RBP @5625'. rig down Schlumb. TIH W/ pkr. set pkr @5481'. Load & test csg to 500 psi-OK. Shut in. 12-07-96-12-08-96 SHUT IN.
12-09-96: MIRU Dowell. Load & test csgl-OK. Attempt to break down perfs; communicated. Reset pkr. communicated. Release pkr & TOH. TIH W/pkr, Test tbg. No leaks. Left pkr swinging @ 5481'. Prep to spot acid, Set pkr & acidize.
12-10-96: Set pkr @5481'. Dowell acidized Weir Blinbry perfs 5594'-5617' w/2k gal 15% NE-FE Flush w/21 bbls 2% KCL fresh water. Max Pres=4800 psi. Min Pres=4000 psi. ISIP=0 psi. Avg rate=4.0 BPM. Total load=185 Bbls. Shut in 1 hr. Swab 5 hrs. Shut in. Prep to swab
12-11-96: Tbg press=0 psi. Swab 8 hrs. Recovered 0 Oil, 72 Water, & No Gas. Shut in. Prep to Pull RBP.
12-12-96: Release pkr & POH. Reverse off balls from RBP @5625'. Latch onto RBP, release, & POH. Shut in. Prep to run Sub-Pump.
12-13-96: Ran Sub Pump Remove BOP. Land pump @5527'. Rig Down. On production. 12-14-96: Pumping & Testing.
12/30/96 OPT, 0 OIL, 617 BFW, 4 MCF. UNSUCCESSFUL W/O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 2/26/97

TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

(This space for State Use)
APPROVED BY GARY WINK FIELD REP. II TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1997

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Enr., Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32880

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

L. VAN ETTEN

8. Well No.

15

9. Pool Name or Wildcat

Weir Blinbry

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

P.O. BOX 730, HOBBS, NM 88240

4. Well Location

Unit Letter N 800 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

4/18/95

11. Date T.D. Reached

5/1/95

12. Date Compl. (Ready to Prod.)

5/22/95

13. Elevations (DF & RKB, RT, GR, etc.)

3535'

14. Elev. Csghead

3535'

15. Total Depth

6000'

16. Plug Back T.D.

5824'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0'-6000'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5594'-5686' WEIR BLINBRY

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL-CSL,GR-CSNG-SDL-DSN; GR-DSN

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1140'	11"	CL-C 450 SX, CIR 129	
5 1/2"	17#, 15.5#	6000'	7 7/8"	CL-H 800 SX, CIR 121	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	5780'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5594'-5686, 2 JSPF, 46 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5594'-5686'

A/ 2000 G 15% NEFE, 140 BS, 67000 G

40# XLINK, 193611# 20/40 SAND

28. PRODUCTION

Date First Production

5/22/95

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

6/2/95

Hours tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl.

328

Gas - MCF

216

Water - Bbl.

220

Gas - Oil Ratio

659

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

328

Gas - MCF

216

Water - Bbl.

220

Oil Gravity - API -(Corr.)

38.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

K. E. LOCKLER

30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Assistant

DATE

TYPE OR PRINT NAME

Darrell J. Carriger

Telephone No.

397-3426

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1118	T. Canyon
T. Salt	1880	T. Strawn
B. Salt	2400	T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3200	T. Silurian
T. Grayburg	3500	T. Montoya
T. San Andres		T. Simpson
T. Glorieta	5040	T. McKee
T. Paddock	5186	T. Ellenburger
T. Blinberry	5575-TD	T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzle
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	5575	to	6000	No. 3, from		to	
No. 2, from		to		No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to	feet
No. 2, from		to	feet
No. 3, from		to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1118	1118	ANHY				
1118	1880	762					
1880	2400	520	SALT				
2400	3200	800					
3200	3310	110	SAND				
3310	3500	190	SAND				
3500	5040	1540	DOL				
5040	5186	146	SAND, DOL				
5186	5414	228	DOL				
5414	5575	161					
5575	6000	425	DOL				

DISTRICT I

P O Box 1980, Hobbs, NM 88240

DISTRICT II

P O Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32880

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil / Gas Lease No

7. Lease Name or Unit Agreement Name

L. VAN ETEN

8. Well No.

15

9. Pool Name or Wildcat

SUNDY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2 Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3 Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4 Well Location
Unit Letter N 800 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3535'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER ☐ OTHER: COMPLETION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1 RU WEDGE WL AND RUN GR-CBL. PERF'D THE BLINEBRY W/ 2 JSPF: 5594-5606', 5613-5617', 5632-5636', 5642-5646', 5652-5668', 5680-5686' 92 HOLES. 05-11-95. SET CIBP @ 5945'.
- 2 DOWELL ACIDIZED W/ 2000 GAL 15% HCL. FRAC'D W/ 65,000 40# XLINK AND 193.611# 20/40 SAND. FLOWED 140 BLW ON 48/64" CHOKE IN 15 HOURS. 05-15-95.
- 3 RU POOL SERVICE UNIT. ND FRAC HD AND VALVE. NU TBG HD AND BOP. TIH W/ NOTCHED COLLAR ON TBG. 05-19-95.
- 4 RU WEATHERFORD. COS FROM 4828' TO 4838'. TIH. TAG SAND @ 5510'. COS TO 4824'. TOH TO 5500'. TIH. TOH. LD NC. TIH W/ MA. PS. 5 JTS. TAC. TBG TO 5780'. ND BOP. NU WE HD. 05-20-95.
- 5 RN 2,500" PUMP. RODS. STARTED PUMP TEST. 05-21-95. PUMPED 328 BO. 220 BW. 216 MCF IN 24 HOURS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *C. P. Basham* TITLE Drilling Operations Mgr.

DATE 6/23/95

TYPE OR PRINT NAME C. P. Basham

Telephone No (303)621-4851

This space for State Use

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE

DATE

JUL 11 1995

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		2 OGRID Number 022351
		3 Reason for Filing Code NW
4 API Number 30 025 32880	5 Pool Name Weir Blinbry	6 Pool Code 63780
7 Property Code 11127	8 Property Name L. VAN ETEN	9 Well No. 15

II. 10 Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	9	20-S	37-E		800	SOUTH	1980	WEST	LEA

11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

12 Use Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
P	P	5/22/95			

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
022345	Texaco E & P Inc. Attn: Rhea Simmons; 36th floor PO Box 4325; Houston, TX 77210	2472230	G	K 9, 20S 37E (METER)
022345	Texaco E & P Inc. Attn: Rhea Simmons; 36th floor PO Box 4325; Houston, TX 77210	2812232	G	K 9, 20S 37E (VAPOR RECOVERY UNIT)
022507	TTT&I BOX 60628 MIDLAND, TX 79711	2472210	O	K 9, 20S 37E (BATTERY)

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
2472250	K 9, 20S 37E

V. Well Completion Data

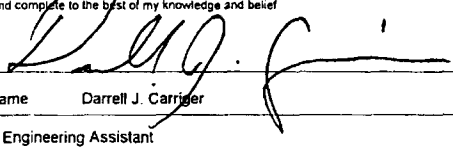
25 Spud Date	26 Ready Date	27 Total Depth	28 PBTD	29 Perforations
4/18/95	5/22/95	6000'	5824'	5594'-5686, 2 JSPF, 46 HOLES

30 HOLE SIZE	31 CASING & TUBING SIZE	32 DEPTH SET	33 SACKS CEMENT
11"	8 5/8"	1140'	CL-C 450 SX, CIR 129
7 7/8"	5 1/2"	6000'	CL-H 800 SX, CIR 121

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Date of Test	37 Length of Test	38 Tubing Pressure	39 Casing Pressure
5/22/95	5/22/95	6/2/95	24		

40 Choke Size	41 Oil - Bbls.	42 Water - Bbls.	43 Gas - MCF	44 AOF	45 Test Method
	328	220	216		PUMP

46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Darrell J. Carriger Title: Engineering Assistant Date: 6/2/95 Telephone: 397-0426		OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY GARY WINK FIELD REP. II Title: _____ Approval Date: JUN 05 1995
---	--	--

47 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code May 1995 RT 3317 bbs
⁴ API Number 30 025 32880	⁵ Pool Name Weir Blinbry	⁶ Pool Code 63780
⁷ Property Code 11127	⁸ Property Name L. VAN ETEN	⁹ Well No. 15

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	9	20-S	37-E		800	SOUTH	1980	WEST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 5/22/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	--	--	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022345	Texaco E & P Inc. Attn: Rhea Simmons; 36th floor PO Box 4325; Houston, TX 77210	2472230	G	K 9, 20S 37E (METER)
022345	Texaco E & P Inc. Attn: Rhea Simmons; 36th floor PO Box 4325; Houston, TX 77210	2812232	G	K 9, 20S 37E (VAPOR RECOVERY UNIT)
022507	TTT&I BOX 80628 MIDLAND, TX 79711	2472210	O	K 9, 20S 37E (BATTERY)

IV. Produced Water

²³ POD 2472250	²⁴ POD ULSTR Location and Description K 9, 20S 37E
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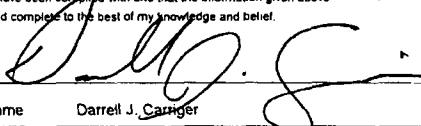
V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ Total Depth	²⁸ PBTD	²⁹ Perforations

³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Date of Test	³⁷ Length of Test	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls.	⁴² Water - Bbls.	⁴³ Gas - MCF	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Approved By: <u>ORIGINAL SIGNED BY</u> GARY WINK FIELD REP. II Approval Date: <u>JUN 05 1995</u>	
Signature 			
Printed Name Darrell J. Carriger			
Title Engineering Assistant			
Date 6/2/95	Telephone 397-0426		
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	Title Date

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32880
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. VAN ETEN
8. Well No.	15
9. Pool Name or Wildcat	Weir Blinbry
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3535'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter N 800 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3535'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #404 SPUD 11 INCH HOLE @ 11:30 AM 04-18-95. DRILLED TO 1140'. TD @ 6:00 AM 04-19-95.
- RAN 26 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1140'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 5:00 PM 04-19-95. CIRCULATED 129 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 2:00 PM TO 2:30 PM 04-20-95.
- WOC TIME 21 HOURS FROM 5:00 PM 04-19-95 TO 2:00 PM 04-20-95.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 6000'. TD @ 4:45 PM 05-01-95.
- HLS RAN GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN FROM 6000' TO 1140'. PULLED GR-DSN TO SURFACE.
- RAN 13 JOINTS OF 5 1/2, 17# LS-65, 18 JOINTS OF 17# K-55, 14 JOINTS OF 5 1/2, 17# WC-50, 1 JOINT OF 5 1/2, 17# K-55 AND 95 JOINTS OF 5 1/2 15.5# WC-50, LTC CASING SET @ 6000'.
- DOWELL CEMENTED IN STAGE #1 WITH: 375 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). DOWELL CEMENTED IN STAGE #2 WITH 738 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 2.14 CF/S). F/B 100 SACKS CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 5:00 PM 05-03-95. CIRCULATED 121 SACKS.
- ND. RELEASE RIG @ 10:00 PM 05-03-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr. DATE 5/11/95
TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DATE MAY 22 1995
DISTRICT I SUPERVISOR TITLE
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702		² OGRID Number 022351
		³ API Number 50 025-32580
⁴ Property Code 11127	⁵ Property Name L. VAN ETEN	⁶ Well No. 15

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	9	20-S	37-E		800	SOUTH	1980	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 WEIR BLINEBRY (63780)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² WellType Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3535'
¹⁶ Multiple No	¹⁷ Proposed Depth 6000'	¹⁸ Formation BLINEBRY	¹⁹ Contractor	²⁰ Spud Date 4/1/95

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24#	1150'	450 SACKS	SURFACE
7 7/8	5 1/2	15.5#	6000'	800 SACKS	SURFACE

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING - 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S).

PRODUCTION CASING - 1ST STAGE - 350 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S).
DV TOOL @ 4000'. 2ND STAGE - 350 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 100 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>C. Wade Howard</i>			
Printed Name C. Wade Howard		Approved By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Title Eng. Assistant		Title:	
Date 3/9/95		Approval Date: MAR 13 1995	Expiration Date:
Telephone 688-4606		Conditions of Approval: Attached ☐	

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies
Fee Lease-3 copies

☐ AMENDED REPORT

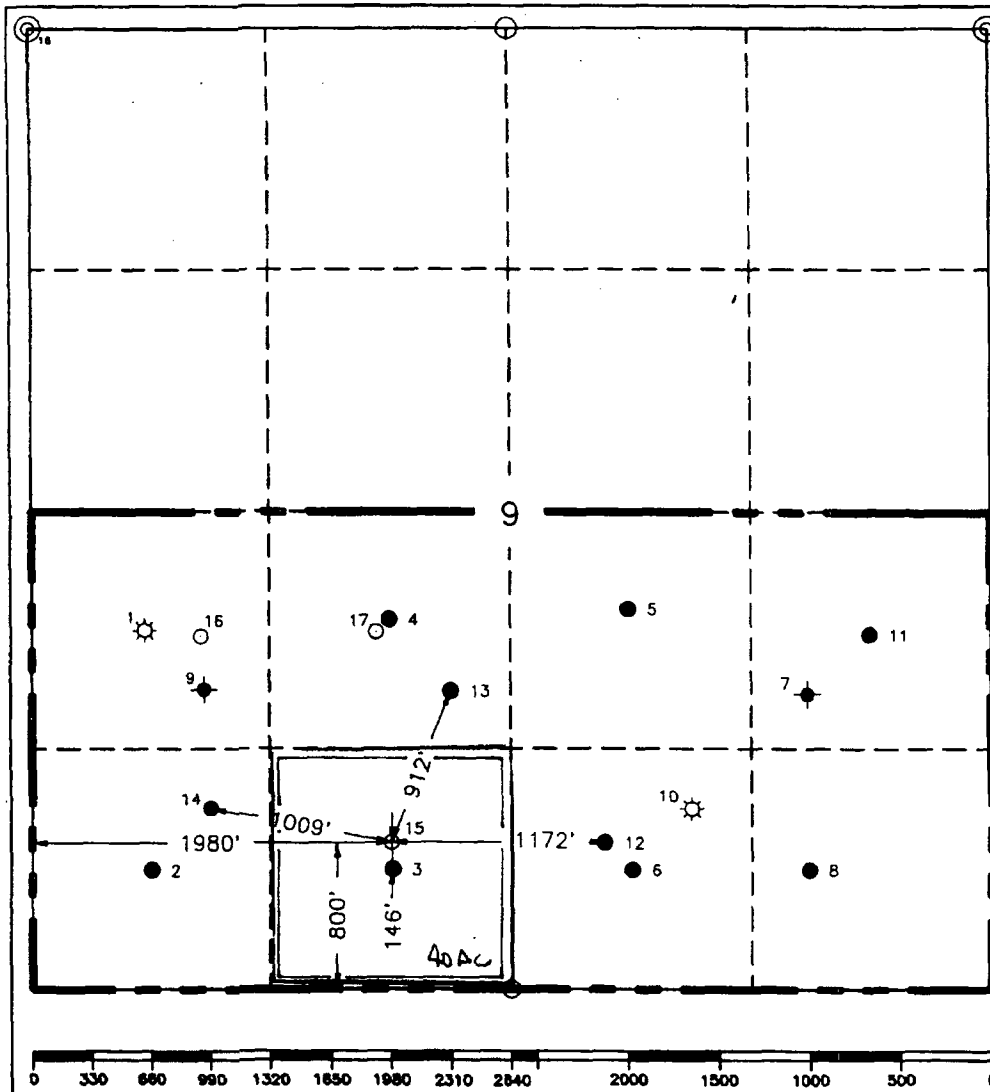
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 32880		² Pool Code 63780	³ Pool Name Weir Blinebry
⁴ Property Code 11127	⁵ Property Name L. Van Etten		⁶ Well Number 15
⁷ OGRID No. 22351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.		⁹ Elevation 3535'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
N	9	20-S	37-E		800'	South	1980'	West	Leo

¹¹ Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



¹⁶ OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature <i>C. Wade Howard</i>	
Printed Name C. Wade Howard	
Position Engineer's Assistant	
Company Texaco Expl. & Prod. Inc.	
Date March 9, 1995	
¹⁷ SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed March 3, 1995	
Signature & Seal of Professional Surveyor <i>John S. Piper</i>	
Certificate No. 7284 John S. Piper	
Sheet	

P C Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-6711

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

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State Lease - 4 Copies

Free Lease - 3 Copie

✓ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 32880	² Pool Code 76480	³ Pool Name EUMONT YATES SEVEN RIVERS QUEEN (PTD-GAS)
⁴ Property Code 11127	⁵ Property Name L. VAN ETEN	⁶ Well No. 15
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁹ Elevation 3535' GL

¹⁰ Surface Location

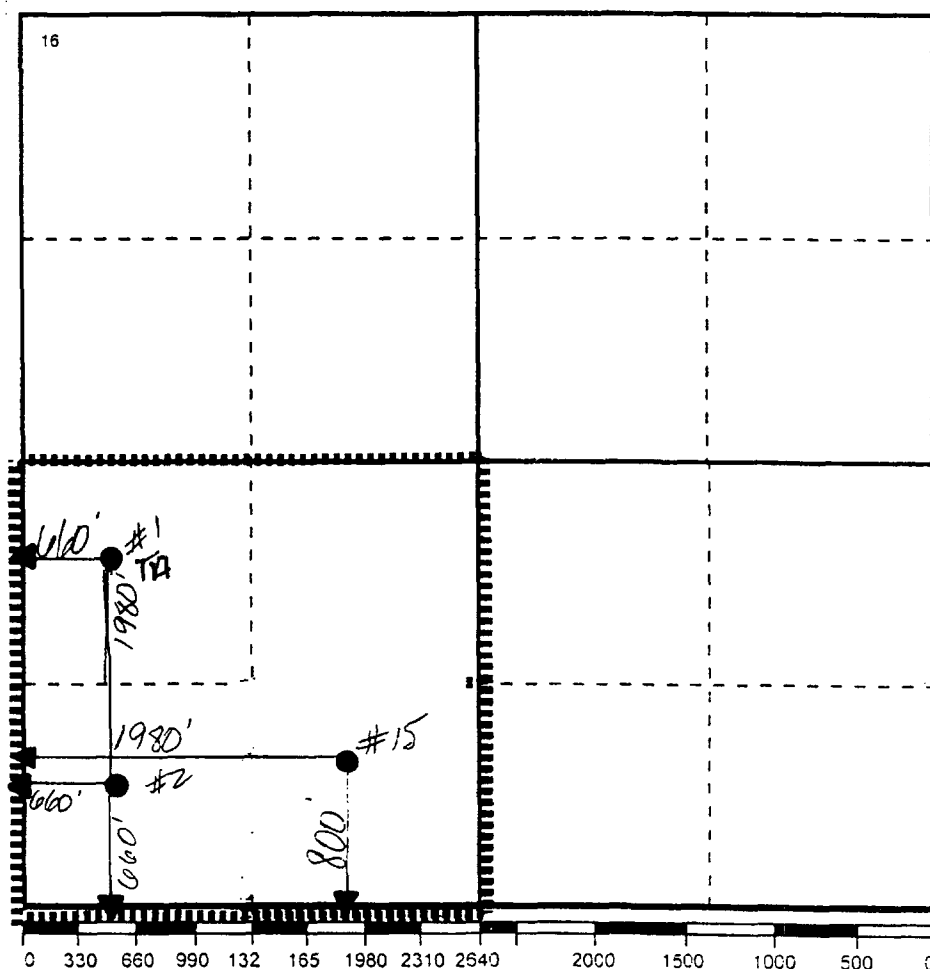
UI or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	9	20-S	37-E		800	SOUTH	1980	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
--------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹² Dedicated Acre 160	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief

Signature _____

Printed Name

J. Denise Leake

Positio

Engineering Assistant

Date _____

12/20/00

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of
Professional Surveyor

Certificate No

Sheep.
UPC 15330
No. 153C
HASTINGS, MN



ong

OPER. OGRID NO. 22351
PROPERTY NO. 11127
POOL CODE 63780
EFF. DATE 3-13-95
API NO. 30-025-32880

2472210 GAS POOL 2812232
TRANSPORTER 12507 TRANSPORTER 22343
TRANSPORTER
WATER POOL 2472250

#15 Texaco Expl & Prod Inc
L Van Etten

9-20-37
UNIT N

CMD : ONGARD 03/30/04 11:00:51
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQG5

API Well No : 30 25 32880 Eff Date : 05-01-2002 WC Status : A
Pool Idn : 63780 WEIR,BLINEBRY
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 29958 L VAN ETEN
Well No : 015
GL Elevation: 3535

Subscribed
Will

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : N 9 20S 37E FTG 800 F S FTG 1900 F W A
Lot Identifier:
Dedicated Acre: 40.00
Lease Type : P
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/30/04 11:01:04
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQG5
 Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 63780 WEIR;BLINEBRY
 API Well No : 30 25 32880 Report Period - From : 01 2000 To : 01 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 32880 L VAN ETTEN		05 02 31	2384	P
30 25 32880 L VAN ETTEN		06 02 30	3037	P
30 25 32880 L VAN ETTEN		07 02 31	1956	P
30 25 32880 L VAN ETTEN		01 03 31	1858	P
30 25 32880 L VAN ETTEN		02 03 28	1470	P
30 25 32880 L VAN ETTEN		03 03		T
30 25 32880 L VAN ETTEN		04 03		T

Reporting Period Total (Gas, Oil) : -----

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD
INQUIRE PRODUCTION BY POOL/WELL

03/30/04 11:01:07
OGOMES -TQG5
Page No: 2

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 63780 WEIR,BLINEBRY
API Well No : 30 25 32880 Report Period - From : 01 2000 To : 01 2004

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	25	32880 L VAN ETTEN	05 03		T
30	25	32880 L VAN ETTEN	06 03		T
30	25	32880 L VAN ETTEN	07 03		T
30	25	32880 L VAN ETTEN	08 03		T
30	25	32880 L VAN ETTEN	09 03		T
30	25	32880 L VAN ETTEN	10 03		T
30	25	32880 L VAN ETTEN	11 03		T

Reporting Period Total (Gas, Oil) : 10705

E0049: User may continue scrolling.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/30/04 11:01:08
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TQGS
Page No: 3

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 63780 WEIR,BLINEBRY
API Well No : 30 25 32880 Report Period - From : 01 2000 To : 01 2004

API Well No		Property Name	Prodn. Days MM/YY Prod	Production Volumes		Well
				Gas	Oil	Water Stat
30	25	32880 L VAN ETTEN	12 03			T

Reporting Period Total (Gas, Oil) : 10705

E0049: User may continue scrolling.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12