

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**

- [A]  Working, Royalty or Overriding Royalty Interest Owners  
 [B]  Offset Operators, Leaseholders or Surface Owner  
 [C]  Application is One Which Requires Published Legal Notice  
 [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce

Print or Type Name

*James Bruce*  
 Signature

Attorney for Applicant

Title

jamesbruc@aol.com

e-mail Address

**3/3/04**  
 Date

**RECEIVED**  
 MAR 3 2004  
 Oil Conservation Division  
 1220 S. St. Francis Drive  
 Santa Fe, NM 87505

**JAMES BRUCE**  
ATTORNEY AT LAW

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jamesbruc@aol.com

March 3, 2004

Hand Delivered

Michael E. Stogner  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Request for amendment of Division Administrative Order  
NSL-4978

Dear Mr. Stogner:

The above order approved an unorthodox gas well location in the **Morrow** formation for the following well:

<u>Well:</u>	Poker Lake Unit Well No. 196
<u>Location:</u>	2055 feet FSL & 2335 feet FWL
<u>Well Unit:</u>	S½ of Section 29, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Bass Enterprises Production Co. ("Bass") requests that the order be amended to approve an unorthodox gas well location in the **Wolfcamp** formation.

Attached as Exhibit A is an APD for the well, with a Form C-102. Although the well was permitted to a depth sufficient to test the Morrow formation, it was drilled only to (and completed in) the Wolfcamp formation (Undesignated Big Sinks-Wolfcamp Gas Pool). The Big Sinks-Wolfcamp Gas Pool is developed on statewide rules, with 320 acre spacing and wells to be located no closer than 660 feet to a quarter section line.

The location was based on geological considerations. I previously showed you a Wolfcamp time structure map, which showed that the preferable (lower) location is in the center of the S½ of Section 29. (There were also pipeline considerations, which caused the well to be moved north and east of the original location.)

The well unit is within the Poker Lake Unit, operated by Bass. All of Section 29 is federal land (see Exhibit B), and is fully committed to the Unit. The leases, as to the Wolfcamp formation, are 100% owned by Bass, and royalty interests are common. As a result, **there is no adversely affected party who must be notified of the application.**

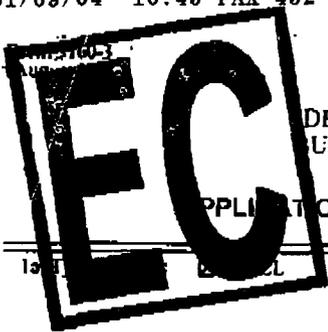
Please call me if you need any further information on this matter.

Very truly yours,

  
James Bruce

Attorney for Bass Enterprises Production Co.

OPERATOR'S COPY



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a.  DRILL  REENTER

CONFIDENTIAL

5. Lease Serial No. NMNM0506A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No. NMNM71016X

8. Lease Name and Well No. WILDCAT

9. API Well No.

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zoned

2. Name of Operator BASS ENTERPRISES PRODUCTION CO Contact: TAMI WILBER E-Mail: twilber@basspet.com

3a. Address P O BOX 2760 MIDLAND, TX 79702

3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329

JAN 17 2001 Field and Pool or Exploratory WILDCAT

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface NESW 1990FSL 2310FWL At proposed prod. zone NESW 2055FSL 2335FWL

RECEIVED Sec. T. R. M. or Blk. and Survey or Area Sec 29 T24S R31E Mer NMP

14. Distance in miles and direction from nearest town or post office\* 21 MILES EAST FROM MALAGA, NEW MEXICO

12. County or Parish EDDY

13. State NM

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2055

16. No. of Acres in Lease 1845.12

17. Spacing Unit dedicated to this well 320.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease. ft. 1525

19. Proposed Depth 15500 MD

20. BLM/BIA Bond No. on file

21. Elevations (Show whether DF, KB, RT, GL, etc.) 3461 GL

22. Approximate date work will start 04/01/2002

23. Estimated duration 70 DAYS

24. Attachments Carlsbad Controlled Water Basin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) Name (Printed/Typed) TAMI WILBER Ph: 915.683.2277 Date 11/21/2001

Title AUTHORIZED REPRESENTATIVE

Approved by (Signature) Name (Printed/Typed) Joe G. Lara Date 11/16/2002

Title FIELD MANAGER Office CARLSBAD FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED Electronic Submission #0279 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Office committed to AFMSS for processing by linda askwig on 11/28/2001 (02LA1022AE)

\*\* REVISED \*\* REVISED



**Additional Operator Remarks:**

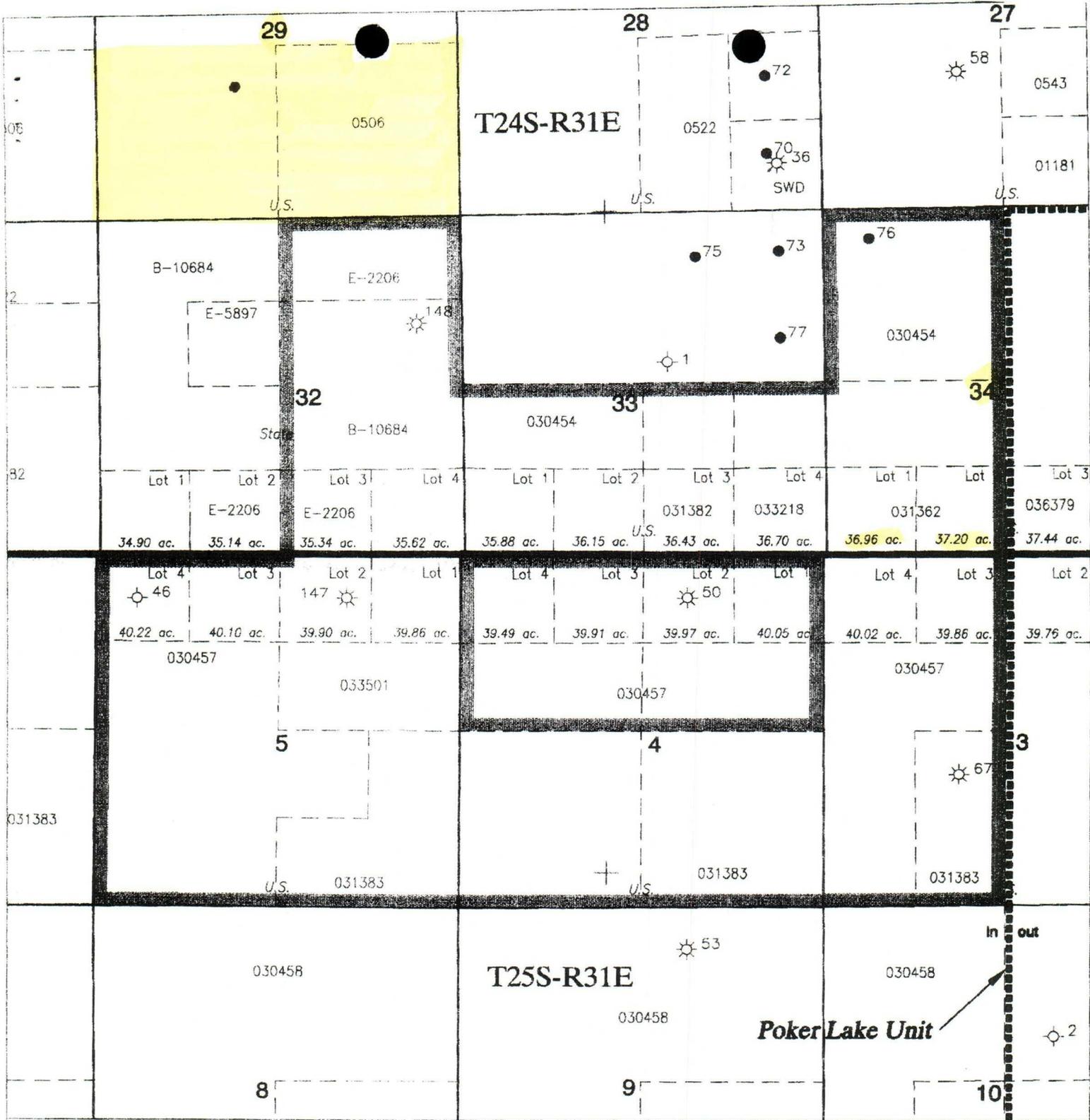
Surface casing to be set into the Rustler below all fresh water sands.

The intermediate casing will be set through the salt.

Cement will tie back 450' into the intermediate casing.

PLU 196





**LEGEND**



Initial Wolfcamp Participating Area



First Revision to Initial Wolfcamp Participating Area - eff. (11-1-00) 2534.42 Acres



**Bass Enterprises Production Co.**

**POKER LAKE UNIT**  
Eddy County, New Mexico



DATE: 2-20-02 INT: 2000'  
DEPT: Land DRAFTED BY: PO DWG: wfamp Initial and 1rev.dwg