



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

August 7, 2001

**Williams Production Company
c/o Walsh Engineering & Production Corp.
7415 East Main
Farmington, New Mexico 87402
Attention: John C. Thompson**

Telefax No. (505) 327-9834

Administrative Order NSL-4624

Dear Mr. Thompson:

Reference is made to the following: (i) your application on behalf of the operator, Williams Production Company ("Williams") that was submitted to the New Mexico Oil Conservation Division ("Division") on August 3, 2001 (reference No. *pKRV0121853832*); and (ii) the Division's records in Aztec and Santa Fe: all concerning Williams's request for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 dated June 30, 2000, as amended by Division Order No. R-10987-B (1), dated August 10, 2000, for a non-standard infill gas well location within an existing standard 320-acre stand-up gas spacing and proration unit for the Basin-Dakota Pool comprising the E/2 of Section 32, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. This unit is currently dedicated to Williams's Rosa Unit Well No. 26-A (API No. 30-039-25580), located at a standard gas well location 860 feet from the South line and 1465 feet from the East line (Unit O) of Section 32.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox infill gas well location in Section 32 is hereby approved:

**Rosa Unit Well No. 26-B
1380' FNL & 2450' FEL (Unit G).**

Further, both of the aforementioned Rosa Unit Wells No. 26-A and 26-B and existing gas spacing and proration unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
New Mexico State Land Office - Santa Fe

CMD : ONGARD 03/31/04 12:58:52
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 39 26788 Eff Date : 12-06-2001 WC Status : A
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Prop Idn : 17033 ROSA UNIT

Well No : 026B
 GL Elevation: 6540

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : G 32 31N 05W FTG 1380 F N FTG 2450 F E P
 Lot Identifier:
 Dedicated Acre: 320.00
 Lease Type : S
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

03/31/04 12:58:57
OGOMES -TPGJ
Page No : 1

API Well No : 30 39 26788 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 17033 ROSA UNIT
Spacing Unit : 33412 OCD Order :
Sect/Twp/Rng : 32 31N 05W Acreage : 320.00 Well No : 026B
Dedicated Land: Simultaneous Dedication:
Revised C102? (Y/N) :

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn

A	32	31N	05W	40.00	N	ST			
B	32	31N	05W	40.00	N	ST			
G	32	31N	05W	40.00	N	ST			
H	32	31N	05W	40.00	N	ST			
I	32	31N	05W	40.00	N	ST			
J	32	31N	05W	40.00	N	ST			
O	32	31N	05W	40.00	N	ST			
P	32	31N	05W	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 03/31/04 12:59:05
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
 Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 26788 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	39 26788 ROSA UNIT	01 03		S
30	39 26788 ROSA UNIT	02 03		S
30	39 26788 ROSA UNIT	03 03 1	15	F
30	39 26788 ROSA UNIT	04 03		S
30	39 26788 ROSA UNIT	05 03		S
30	39 26788 ROSA UNIT	06 03		S
30	39 26788 ROSA UNIT	07 03		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXPPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL
03/31/04 12:59:08
OGOMES -TPGJ
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 39 26788 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 39 26788	ROSA UNIT	08 03		S
30 39 26788	ROSA UNIT	09 03		S
30 39 26788	ROSA UNIT	10 03		S
30 39 26788	ROSA UNIT	11 03		S
30 39 26788	ROSA UNIT	12 03		S
30 39 26788	ROSA UNIT	01 04		S

Reporting Period Total (Gas, Oil) : 15

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 12:58:31
 OG6IWCW INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 39 26788 Eff Date : 12-06-2001 WC Status : A
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Prop Idn : 17033 ROSA UNIT

Well No : 026B
 GL Elevation: 6540

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : G 32 31N 05W FTG 1380 F N FTG 2450 F E P
 Lot Identifier:
 Dedicated Acre: 320.00
 Lease Type : S
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

03/31/04 12:58:35
OGOMES -TPGJ
Page No : 1

API Well No : 30 39 26788 Eff Date : 05-24-1996
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 17033 ROSA UNIT
Spacing Unit : 48485 OCD Order :
Sect/Twp/Rng : 32 31N 05W Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	32	32	31N	05W	40.00	N	ST		
B	32	32	31N	05W	40.00	N	ST		
G	32	32	31N	05W	40.00	N	ST		
H	32	32	31N	05W	40.00	N	ST		
I	32	32	31N	05W	40.00	N	ST		
J	32	32	31N	05W	40.00	N	ST		
O	32	32	31N	05W	40.00	N	ST		
P	32	32	31N	05W	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 03/31/04 12:58:44
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
 Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 39 26788 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	39 26788 ROSA UNIT	01 03 31	13978	80 F
30	39 26788 ROSA UNIT	02 03 28	11964	80 F
30	39 26788 ROSA UNIT	03 03 31	12743	120 F
30	39 26788 ROSA UNIT	04 03 24	9702	F
30	39 26788 ROSA UNIT	05 03 27	12395	80 F
30	39 26788 ROSA UNIT	06 03 29	11388	80 F
30	39 26788 ROSA UNIT	07 03 31	11848	80 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 12:58:46
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
 Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 39 26788 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	39 26788 ROSA UNIT	08 03 30	9724	F
30	39 26788 ROSA UNIT	09 03 30	11629	F
30	39 26788 ROSA UNIT	10 03 31	11002	F
30	39 26788 ROSA UNIT	11 03 30	11053	F
30	39 26788 ROSA UNIT	12 03 31	10515	F
30	39 26788 ROSA UNIT	01 04 31	10691	F

Reporting Period Total (Gas, Oil) : 148632 1000

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 13:00:15
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 39 25580 Eff Date : 10-14-1996 WC Status : A
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Prop Idn : 17033 ROSA UNIT

Well No : 026A
 GL Elevation: 6495

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : O 32 31N 05W FTG 860 F S FTG 1465 F E P
 Lot Identifier:
 Dedicated Acre: 320.00
 Lease Type : S
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/31/04 13:00:19
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPGJ
 Page No : 1

API Well No : 30 39 25580 Eff Date : 05-24-1996
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 Prop Idn : 17033 ROSA UNIT
 Spacing Unit : 48485 OCD Order :
 Sect/Twp/Rng : 32 31N 05W Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land: Well No : 026A
 Simultaneous Dedication:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	32	31N	05W	40.00	N	ST			
B	32	31N	05W	40.00	N	ST			
G	32	31N	05W	40.00	N	ST			
H	32	31N	05W	40.00	N	ST			
I	32	31N	05W	40.00	N	ST			
J	32	31N	05W	40.00	N	ST			
O	32	31N	05W	40.00	N	ST			
P	32	31N	05W	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/31/04 13:00:28
 OGOMES -TPGJ
 Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 39 25580 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	39 25580 ROSA UNIT	01 03 18	1334	F
30	39 25580 ROSA UNIT	02 03 19	2961	F
30	39 25580 ROSA UNIT	03 03 22	3313	F
30	39 25580 ROSA UNIT	04 03 16	3009	F
30	39 25580 ROSA UNIT	05 03 22	3231	F
30	39 25580 ROSA UNIT	06 03 16	1801	F
30	39 25580 ROSA UNIT	07 03 14	1904	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

03/31/04 13:00:31
 OGOMES -TPGJ
 Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 39 25580 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	39 25580 ROSA UNIT	08 03 17	2311	80 F
30	39 25580 ROSA UNIT	09 03 30	2931	F
30	39 25580 ROSA UNIT	10 03 31	3127	F
30	39 25580 ROSA UNIT	11 03 30	2570	F
30	39 25580 ROSA UNIT	12 03 31	2856	F
30	39 25580 ROSA UNIT	01 04 31	3412	F

Reporting Period Total (Gas, Oil) : 34760 80

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 13:00:37
 OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 39 25580 Eff Date : 10-14-1996 WC Status : A
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Prop Idn : 17033 ROSA UNIT

Well No : 026A
 GL Elevation: 6495

U/L Sec Township Range North/South East/West Prop/Act(P/A)

 B.H. Locn : O 32 31N 05W FTG 860 F S FTG 1465 F E P
 Lot Identifier:
 Dedicated Acre: 320.00
 Lease Type : S
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

03/31/04 13:00:40
OGOMES -TPGJ
Page No : 1

API Well No : 30 39 25580 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 17033 ROSA UNIT
Spacing Unit : 33412 OCD Order :
Sect/Twp/Rng : 32 31N 05W Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	32	31N	05W	40.00	N	ST				
B	32	31N	05W	40.00	N	ST				
G	32	31N	05W	40.00	N	ST				
H	32	31N	05W	40.00	N	ST				
I	32	31N	05W	40.00	N	ST				
J	32	31N	05W	40.00	N	ST				
O	32	31N	05W	40.00	N	ST				
P	32	31N	05W	40.00	N	ST				

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 03/31/04 13:00:48
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
 Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 25580 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 39 25580	ROSA UNIT	01 03 31	3920	F
30 39 25580	ROSA UNIT	02 03 27	3325	F
30 39 25580	ROSA UNIT	03 03 30	3576	F
30 39 25580	ROSA UNIT	04 03 24	3186	F
30 39 25580	ROSA UNIT	05 03 26	3300	F
30 39 25580	ROSA UNIT	06 03 29	3156	F
30 39 25580	ROSA UNIT	07 03 28	3042	F

Reporting Period Total (Gas, Oil) : -----

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 13:00:50
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
 Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 39 25580 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	39 25580 ROSA UNIT	08 03 30	3194	F
30	39 25580 ROSA UNIT	09 03 30	3180	F
30	39 25580 ROSA UNIT	10 03 31	3169	F
30	39 25580 ROSA UNIT	11 03 30	3091	F
30	39 25580 ROSA UNIT	12 03 31	3027	F
30	39 25580 ROSA UNIT	01 04 31	3137	F

Reporting Period Total (Gas, Oil) : 42303 80

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 12:57:54
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 39 60081 Eff Date : 03-01-1995 WC Status : A
Pool Idn : 72319 BLANGO-MESAVERDE (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 026
GL Elevation: 6526

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : A 32 31N 05W FTG 725 F N FTG 700 F E P
Lot Identifier:
Dedicated Acre: 320.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

ONGARD

03/31/04 12:58:00

CMD :
OG6ACRE

C102-DEDICATE ACREAGE

OGOMES -TPGJ

Page No : 1

API Well No : 30 39 60081 Eff Date : 04-30-1991
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 Prop Idn : 17033 ROSA UNIT
 Spacing Unit : 33412 OCD Order :
 Sect/Twp/Rng : 32 31N 05W Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

Well No : 026

Simultaneous Dedication:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

A	32	31N 05W	40.00	N	ST	
B	32	31N 05W	40.00	N	ST	
G	32	31N 05W	40.00	N	ST	
H	32	31N 05W	40.00	N	ST	
I	32	31N 05W	40.00	N	ST	
J	32	31N 05W	40.00	N	ST	
O	32	31N 05W	40.00	N	ST	
P	32	31N 05W	40.00	N	ST	

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL
03/31/04 12:58:09
OGOMES -TPGJ
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 60081 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	39 60081 ROSA UNIT	01 03 22	2098	F
30	39 60081 ROSA UNIT	02 03 20	1796	F
30	39 60081 ROSA UNIT	03 03 21	1968	F
30	39 60081 ROSA UNIT	04 03 25	1994	F
30	39 60081 ROSA UNIT	05 03 30	1998	F
30	39 60081 ROSA UNIT	06 03 24	1953	F
30	39 60081 ROSA UNIT	07 03 18	1982	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 12:58:12
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
 Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 60081 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY	Prod	Gas	Oil	Water	Well Stat
30	39 60081 ROSA UNIT	08 03	14	1732			F
30	39 60081 ROSA UNIT	09 03	30	1674			F
30	39 60081 ROSA UNIT	10 03	31	1742			F
30	39 60081 ROSA UNIT	11 03	30	1645			F
30	39 60081 ROSA UNIT	12 03	31	1627			F
30	39 60081 ROSA UNIT	01 04	31	1818			F

Reporting Period Total (Gas, Oil) : 24027

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 12:59:56
 OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 39 27597 Eff Date : 02-10-2004 WC Status : N
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Prop Idn : 17033 ROSA UNIT

Well No : 026C
 GL Elevation: 6571

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : I 32 31N 05W FTG 2605 F S FTG 120 F E P
 Lot Identifier:
 Dedicated Acre: 320.00
 Lease Type : S
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 03/31/04 12:59:50
 OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 39 27597 Eff Date : 02-10-2004 WC Status : N
 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
 OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Prop Idn : 17033 ROSA UNIT

Well No : 026C
 GL Elevation: 6571

U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: I	32	31N	05W	FTG 2605 F S FTG 120 F E	P
Lot Identifier:						
Dedicated Acre: 320.00						
Lease Type : S						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U						

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Atesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Williams Production Company LLC P.O. Box 316 Ignacio, Colorado 81137		² OGRID Number 120782
³ Property Code 17033		⁴ Property Name Rosa Unit
⁵ API Number 30-0 39-27597		⁶ Well No. 26C

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	32	31N	5W		2605'	South	120'	East	Rio Arriba

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Blanco Mesaverde					¹⁰ Proposed Pool 2 Basin Dakota				

¹¹ Work Type Code N	¹² Well Type Code M	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 6571'
¹⁶ Multiple Yes	¹⁷ Proposed Depth 8275'	¹⁸ Formation Dakota	¹⁹ Contractor Aztec Well Service	²⁰ Spud Date When Permitted

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	10-3/4"	32.75 ppf	300'	255 sx	Surface
9-7/8"	7-5/8"	26.4 ppf	3905'	605 sx & 150 sx	Surface
6-3/4"	5-1/2"	17.0 ppf	8275'	50 sx & 210 sx	~3805'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Williams proposes to drill a vertical well w/ a 14-3/4" surface hole w/ water & benex to approx. 300' and set 10-3/4", 32.75#, H-40 casing, cement to surface w/ ~ 255 sx (356 cu.ft.) of Type III, w/ 2% CaCl2 & 1/4# of CF. Will then drill a 9-7/8" hole to approx. 3905' w/ clear water & Benex. and set 7-5/8", 26.4#, K-55 casing, cement w/ 605 sx (1,267 cu.ft.) of Premium Lite 65/35 Type III/Poz w/ 8% gel, & 1/4#/sx CF. Tail w/ 150 sx (209 cu.ft.) of Type III w/ 1/4#/sx CF. Cement volumes calculated to circulate cement to surface. Will then drill 6-3/4" hole to TD @ approx 8275' w/ air. Run open hole surveys. Set 5-1/2", 17#, N-80 casing and cement w/ 50 sx of Premium Light HS, 1% FL52, 0.2% CD32 & 0.1% R3 and 210 sx (447 cu.ft.) of Premium Light HS, 1% FL52, 0.2% CD32, 1/4#/sx CF, 4% Phenoseal & 0.1% R3. Cement volume calculated to bring TOC to approx. 3805' (100' inside int. casing). After 10-3/4" surface is set a 2M (double ram) blowout preventer will be installed & pressure tested to 1500 psi. A 2" kill line & 2" line to a choke manifold will also be installed.

Will test the Dakota & Mesaverde through perforated casing. Will fracture stimulate both Dakota & Mesaverde, the DK/MV zones will be isolated w/ a RBP as well as the PLO & Menefee/CH zones. If productive, the Dakota will be produced thru 2-1/16" tbg w/ a production packer isolating the Dakota from the Mesaverde. The Mesaverde, if productive, will be produced thru 2-1/16" tbg.

Geologic Tops: Ojo Alamo - 2725', Kirtland - 2860', Fruitland - 3220', Pictured Cliffs - 3430', Lewis - 3725', Cliff House - 5580', Menefee - 5635', Point Lookout - 5840', Mancos - 6175', Gallup - 7120', Greenhorn - 7850', Graneros - 7900', Dakota - 8025'

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Larry Higgins

Title:

Drilling COM

Date:

2-10-04

Phone:

(970) 563-3308

OIL CONSERVATION DIVISION

Approved by:

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. 21

Approval Date:

FEB 10 2004

Expiration Date:

FEB 10 2005

Conditions of Approval:

Attached ☐

HOLD C104 FOR NSL

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Form C-102

Revised February 21, 1993

Instructions on back
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State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-27597		*Pool Code 72319 / 71599	*Pool Name BLANCO MESAVERDE / BASIN DAKOTA
*Property Code 17033	*Property Name ROSA UNIT		*Well Number 25C
*CGRID No. 120782	*Operator Name WILLIAMS PRODUCTION COMPANY		*Elevation 6571'

10 Surface Location

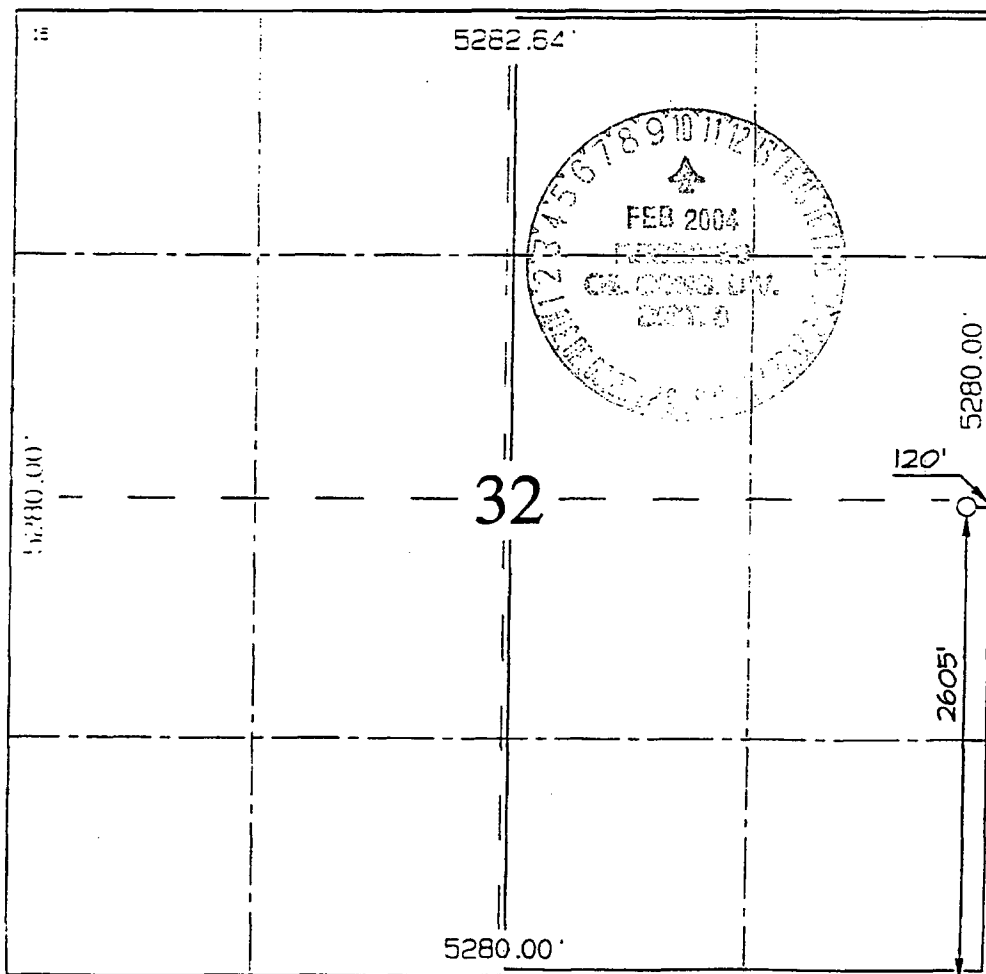
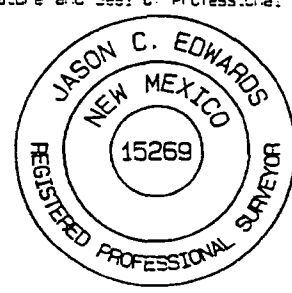
LL or lot no.	Section	Township	Range	Lot 10	Feet from the	North/South line	Feet from the	East/West line	County
I	32	31N	5W		2605	SOUTH	120	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

LL or lot no.	Section	Township	Range	Lot 10	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres 320.0 Acres - (E/2)	*Joint or Infill:	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

	12 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Larry Higgins</i> Signature LARRY HIGGINS Printed Name DRILLING COM Title 2-10-04 Date
	13 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Survey Date: NOVEMBER 21, 2003 Signature and Seal of Professional Surveyor  JASON C. EDWARDS Certificate Number 15269