

CMD : ONGARD 03/31/04 10:06:52
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 39 26383 Eff Date : 08-24-2001 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 184
GL Elevation: 6579

U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
---	---	---	---	---	---	---
B.H. Locn	: I	34	31N	05W	FTG 1520 F S FTG 1250 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

E-1/2 subdivision

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE
ONGARD
C102-DEDICATE ACREAGE
03/31/04 10:06:57
OGOMES -TPGJ
Page No : 1

API Well No : 30 39 26383 Eff Date : 08-17-2001
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 17033 ROSA UNIT
Spacing Unit : 54918 OCD Order :
Sect/Twp/Rng : 34 31N 05W Acreage : 320.00
Dedicated Land:

Well No : 184
Simultaneous Dedication:
Revised C102? (Y/N) :

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	34	31N	05W	40.00	N	FD				
B	34	31N	05W	40.00	N	FD				
G	34	31N	05W	40.00	N	FD				
H	34	31N	05W	40.00	N	FD				
I	34	31N	05W	40.00	N	FD				
J	34	31N	05W	40.00	N	FD				
O	34	31N	05W	40.00	N	FD				
P	34	31N	05W	40.00	N	FD				

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 03/31/04 10:07:04
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 39 26383 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 39 26383	ROSA UNIT	01 03 25	5069	F
30 39 26383	ROSA UNIT	02 03 19	4264	F
30 39 26383	ROSA UNIT	03 03 28	5742	F
30 39 26383	ROSA UNIT	04 03 29	7683	F
30 39 26383	ROSA UNIT	05 03 30	6518	F
30 39 26383	ROSA UNIT	06 03 15	4890	F
30 39 26383	ROSA UNIT	07 03 19	5151	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 10:07:06
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 39 26383 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 39 26383	ROSA UNIT	08 03 23	5622	F
30 39 26383	ROSA UNIT	09 03 29	2661	F
30 39 26383	ROSA UNIT	10 03 31	3320	F
30 39 26383	ROSA UNIT	11 03 30	5186	F
30 39 26383	ROSA UNIT	12 03 31	4280	F
30 39 26383	ROSA UNIT	01 04 31	4058	F

Reporting Period Total (Gas, Oil) : 64444

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 10:04:19
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 39 26382 Eff Date : 08-17-2001 WC Status : A
Pool Idn : 72319-BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

E/2

Well No : 184A
GL Elevation: 6757

U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
---	---	---	---	---	---	---
B.H. Locn	: G	34	31N	05W	FTG 1385 F N FTG 1345 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
 OG6ACRE
 C102-DEDICATE ACREAGE
 ONGARD
 03/31/04 10:04:24
 OGOMES -TPGJ
 Page No : 1

API Well No : 30 39 26382 Eff Date : 08-17-2001
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 Prop Idn : 17033 ROSA UNIT
 Spacing Unit : 54918 OCD Order :
 Sect/Twp/Rng : 34 31N 05W Acreage : 320.00
 Well No : 184A
 Simultaneous Dedication:
 Revised C102? (Y/N) :

Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	34	31N	05W	40.00	N	FD				
B	34	31N	05W	40.00	N	FD				
G	34	31N	05W	40.00	N	FD				
H	34	31N	05W	40.00	N	FD				
I	34	31N	05W	40.00	N	FD				
J	34	31N	05W	40.00	N	FD				
O	34	31N	05W	40.00	N	FD				
P	34	31N	05W	40.00	N	FD				

E0005: Enter data to modify or PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 03/31/04 10:04:36
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
 Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 39 26382 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 39 26382	ROSA UNIT	01 03 12	2796	80 F
30 39 26382	ROSA UNIT	02 03 9	2366	80 F
30 39 26382	ROSA UNIT	03 03 8	1901	160 F
30 39 26382	ROSA UNIT	04 03 6	1672	80 F
30 39 26382	ROSA UNIT	05 03 8	2032	80 F
30 39 26382	ROSA UNIT	06 03 8	1848	160 F
30 39 26382	ROSA UNIT	07 03 4	1022	160 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 10:04:39
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 39 26382 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes		Well Stat
			Gas	Oil	
30 39 26382	ROSA UNIT	08 03 5	1270		120 F
30 39 26382	ROSA UNIT	09 03 30	1537		80 F
30 39 26382	ROSA UNIT	10 03 31	1698		80 F
30 39 26382	ROSA UNIT	11 03 30	1327		80 F
30 39 26382	ROSA UNIT	12 03 31	1227		80 F
30 39 26382	ROSA UNIT	01 04 30	909		40 F

Reporting Period Total (Gas, Oil) : 21605 1280

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 10:06:07
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPGJ

API Well No : 30 39 20923 Eff Date : 03-01-1995 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Prop Idn : 17033 ROSA UNIT

Well No : 055
GL Elevation: 6576

U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: I	34	31N	05W	FTG 1510 F S FTG 1170 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :
OG6ACRE
ONGARD
C102-DEDICATE ACREAGE
03/31/04 10:06:12
OGOMES -TPGJ
Page No : 1

API Well No : 30 39 20923 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 17033 ROSA UNIT
Spacing Unit : 30862 OCD Order :
Sect/Twp/Rng : 34 31N 05W Acreage : 320.00 Well No : 055
Dedicated Land: Simultaneous Dedication:
Revised C102? (Y/N) :

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	34	31N	05W	40.00	N	FD				
B	34	31N	05W	40.00	N	FD				
G	34	31N	05W	40.00	N	FD				
H	34	31N	05W	40.00	N	FD				
I	34	31N	05W	40.00	N	FD				
J	34	31N	05W	40.00	N	FD				
O	34	31N	05W	40.00	N	FD				
P	34	31N	05W	40.00	N	FD				

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 03/31/04 10:06:33
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 39 20923 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes		Well
			Gas	Oil	
30 39 20923	ROSA UNIT	01 03 23	3504		80 F
30 39 20923	ROSA UNIT	02 03 21	3255		F
30 39 20923	ROSA UNIT	03 03 28	3523		F
30 39 20923	ROSA UNIT	04 03 24	3304		F
30 39 20923	ROSA UNIT	05 03 22	3494		80 F
30 39 20923	ROSA UNIT	06 03 21	3000		F
30 39 20923	ROSA UNIT	07 03 23	3247		F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 03/31/04 10:06:36
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPGJ
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 39 20923 Report Period - From : 01 2003 To : 02 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 39 20923	ROSA UNIT	08 03 21	3044	F
30 39 20923	ROSA UNIT	09 03 30	2580	F
30 39 20923	ROSA UNIT	10 03 31	2255	F
30 39 20923	ROSA UNIT	11 03 30	3518	F
30 39 20923	ROSA UNIT	12 03 31	3432	F
30 39 20923	ROSA UNIT	01 04 31	3570	F

Reporting Period Total (Gas, Oil) : 41726 240

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

36-029-20923

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1510' FSL & 1170' FSL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

50 miles northeast of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1510'

16. NO. OF ACRES IN LEASE

1920

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

8880'

19. PROPOSED DEPTH

8500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6576' ungraded GL

22. APPROX. DATE WORK WILL START*

Within 45 days

23.

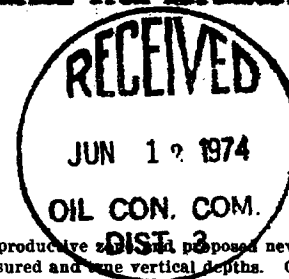
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	40.5#	311'	300 sk
9-7/8"	7-3/8"	26.4#	4035'	800 sk
6-3/4"	4-1/2"	11.6#	8500'	600 sk - 2 stages

Well to be drilled to test Dakota Formation. Completion interval and stimulation program to be determined from study of open hole logs.

Copies of Location Plat, Development Plan, Topo map, location sketch, transportation sketch, Forest Permit and Amoco's blowout prevention hookup for this well are attached.

Permit to use the National Forest has been approved. Designation from Northwest Pipeline Corporation as Sub-Operator is being obtained.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed by
J. ARNOLD SMITH

SIGNED

TITLE

Area Engineer

DATE

May 21, 1974

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

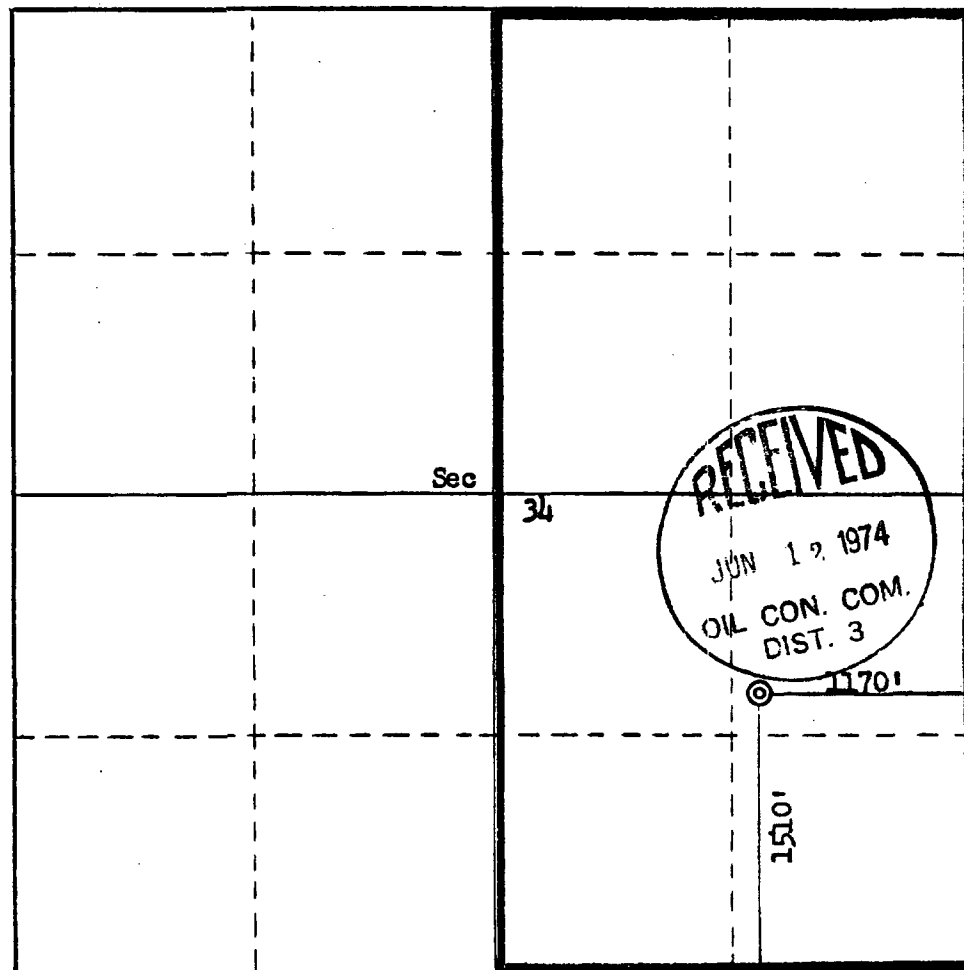
Operator Amoco Production Company			Lease Rosa Unit		Well No. 55
Unit Letter I	Section 34	Township 31N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1510 feet from the South line and 1170 feet from the East line					
Ground Level Elev. 6576	Producing Formation Dakota-Mesa Verde		Pool Basin Dakota-Blanco Mesaverde		Dedicated Acreage 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. Arnold Snell

Name
J. Arnold Snell

Position
Area Engineer

Company
AMOCO PRODUCTION COMPANY

Date
June 26, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 20, 1973

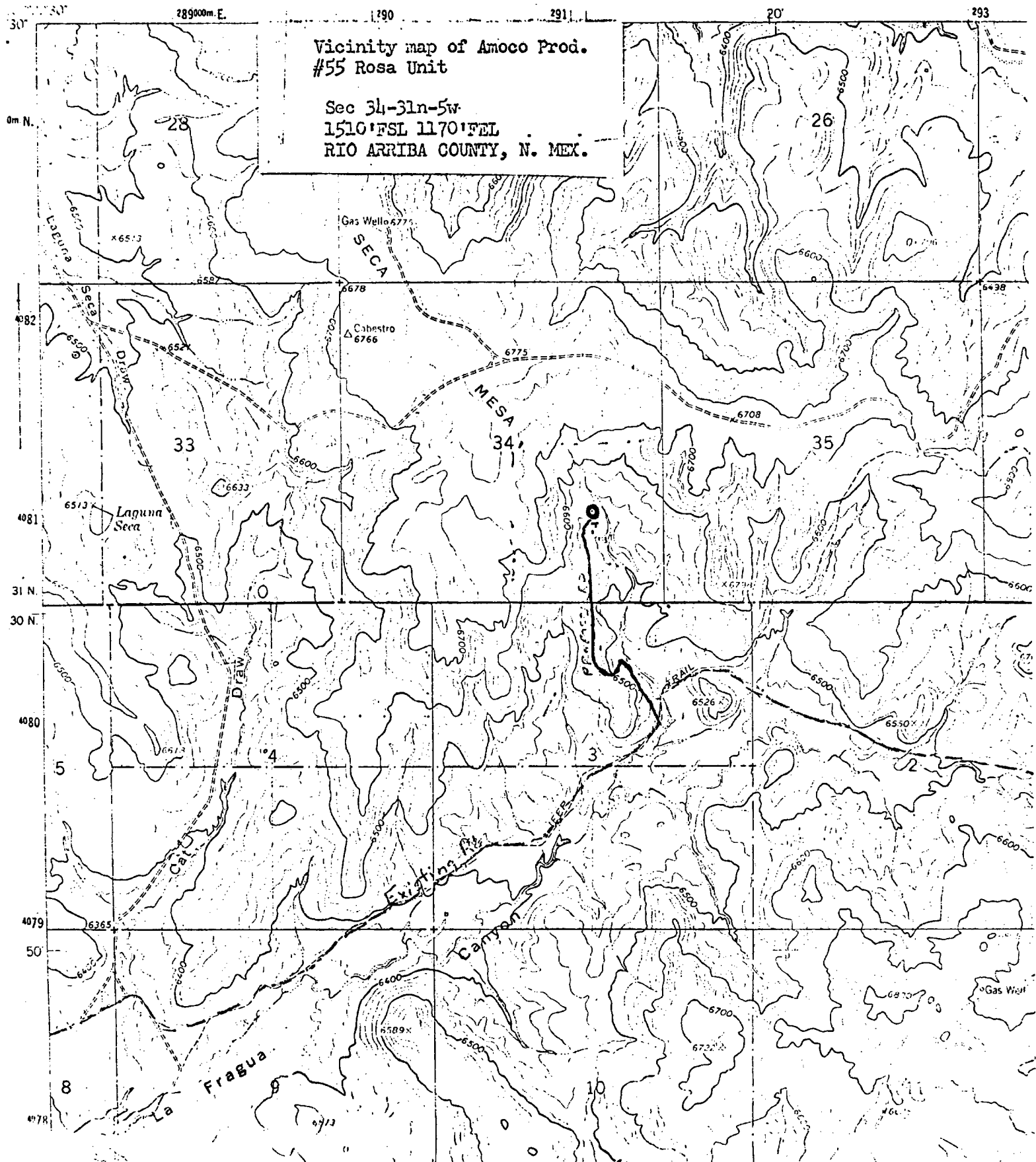
Registered Professional Engineer and/or Land Surveyor

Fred B. Kern Jr.

Certificate No.
3950

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ST-076773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

**NE/4 SW/4 Section 34,
T-31-N, R-5-W**

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMSCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1510' FSL & 1170' FSL, Section 34, T-31-N, R-5-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6576' GL ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Spud & set surface casing ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 15" hole was spudded July 28, 1974 and drilled to 306'. The 10-3/4" surface casing was set at that depth with 300 sacks Class "A" cement with 2% CaCl₂, July 28, 1974. The cement circulated. The hole was reduced to 9-7/8" and drilling continued.



18. I hereby certify that the foregoing is true and correct

SIGNED **ER Hamilton**

TITLE **Area Adm. Supvr.**

DATE **August 1, 1974**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JX
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

87 078773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Easa Unit

8. FARM OR LEASE NAME

9. WELL NO.

55

10. FIELD AND POOL, OR WILDCAT

Basia Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANE/4 SE/4 Section 34,
T-31-N, R-3-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1310' FSL & 1170' FSL, Section 34, T-31-N, R-3-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6576' GL ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Int. Casing & Prod. Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling continued to 3838' where the 7-5/8" casing was set and cemented with 750 sacks Class "B" 50:50 Fox, 6% Gel and 2 pounds medium Tuf Plug per sack with a tail in of 50 sacks Class "B" Meest on 8-10-74. The cement circulated. The hole was reduced to 6-3/4" at 3838' and drilling continued to a total depth of 8282'. The 4-1/2" casing was set at 8282' with DV tool set at 5961'. Pumped in 126 barrels gal water and cemented first stage with 200 sacks 50:50 Foxmix, 6% Gel and 2 pounds medium Tuf Plug per sack with a tail in of 50 sacks Class "B" cement with .6% CFB-2 and 0.4 Haled 9. Cemented second stage with 423 sacks 50:50 Foxmix, 6% Gel and 2 pounds medium Tuf Plug per sack and 0.6% CFB-2. Tailed in with 100 sacks Class "B" cement with 0.6% CFB-2 on 8-21-74. Pressured casing to 2300 psi OK.



18. I hereby certify that the foregoing is true and correct

SIGNED

D. L. Hamilton

TITLE

Area Adm. Supvr.

DATE

August 30, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

87 0978773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Rosa Unit
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	9. WELL NO. 55
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1510' PSL & 1170' FEL, Section 34, T-31N, R-5W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6576' GL ungraded
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perf

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-5-74, 250 gallons 15% HCl was spotted over the DV tool set at 5961'. Perforated intervals 8106-13', 8124-34', 8143-63', and 8180-86' with 2 SPF. Set bridge plug at 8216' and packer at 8172'. Acidized perfs 8180-86' with 500 gallons 15% HCl. Pumped into perfs at 3450 psi with no breakdown. Pressured to 4000 psi at 2 BPM and pressure decreased to 2650 psi and communicated. Acidized perfs 8143-63' with 500 gallons 15% HCl at 4-1/2 BPM and 3500 psi; communicated. Acidized perfs 8124-34' with 500 gallons 15% HCl at 4-1/2 BPM and 3100 psi with no breakdown. Acidized perfs 8106-13' with 500 gallons 15% HCl at 3 BPM at 2800 psi. Breakdown pressure 2250 psi. Fraced well with 10,000 lbs. 40-60 sand, 50,200 lbs. 20-40 sand & My-T-Gel. Maximum treating pressure 6000 psi, average treating pressure 5960 psi. AIR on 40-60 sand 17.8 BPM. AIR on 20-40 sand 11 BPM. Set a drillable bridge plug at 8090' and perforated 8060-8073' with 4 jet shots per foot. Spotted 500 gallons 15% HCl across perfs. Set a packer at 6047' and fraced with 10,000 lbs. 40-60 sand, 50,200 lbs. 20-40 sand & My-T-Gel. Maximum and average treating pressure 6000 psi. AIR on 40-60 sand 12.8 BPM, AIR on 20-40 sand 7 BPM. Drilled bridge plug at 8090' and cleaned out well to 8237' PBD. Set a 4-1/2" production packer at 7990' and landed 2-3/8" tubing in packer. Swabbed well and well kicked off. Well is presently cleaning up.

8060-8073 - Acidized - Sand & Gel
8106-8186 - Acidized

18. I hereby certify that the foregoing is true and correct

SIGNED

Sh Hamilton

TITLE

Area Adm. Supvr.

DATE

September 18, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection leading to approval of the abandonment.

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	/

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Northwest Pipeline Corporation	
Address P.O. Box 90 Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☒
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☒
Other (Please explain)	

If change of ownership give name and address of previous owner **Amoco Production Company, 501 Airport Drive, Farmington, New Mexico**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 55	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No.
Location				
Unit Letter I ; 1510 Feet From The South Line and 1170' Feet From The East				
Line of Section 34 Township 31N Range 5W , NMFM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90 Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90 Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 34 31N 5W no

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-28-74	Date Compl. Ready to Prod. 10-25-74	Total Depth 8282'	P.B.T.D. 8237'					
Elevations (DF, RKB, RT, GR, etc.) 6576' GR, 6789' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 8060	Tubing Depth 7990'					
Perforations 8060', 8073' w/4 spf		Depth Casing Shoe						
8106'-8113', 8124'-8134', 8143'-8163', 8180'-8073' w/2 spf								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	10-3/4"	306'	300					
9-7/8"	7-5/8"	3838'	800					
6-3/4"	4-1/2"	8282'	775					
	2-3/8"	7990'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 264	Length of Test 24 hour	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr./ test separator)	Tubing Pressure (Shut-in) 2821	Casing Pressure (Shut-in) 700	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.E. Fielder
R.E. Fielder (Signature) ws/js
Production Engineer (Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 23 1975**
BY Original Signed by **Emery C. Arnold**
SUPERVISOR DIST. #5

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SP-078773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

55

10. FIELD AND POOL, OR WILDCAT

Basin Dakota11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**NE/4 SE/4 Section 34,
T-31-N, R-5-W**12. COUNTY OR
PARISH**Rio Arriba**

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

AMCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1510' FSL & 1170' FSL**

At top prod. interval reported below

At total depth **Same**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

7-28-74

16. DATE T.D. REACHED

8-21-74

17. DATE COMPL. (Ready to prod.)

10-25-74

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6576' GL

19. ELEV. CASINGHEAD

6576'

20. TOTAL DEPTH, MD & TVD

8282'

21. PLUG, BACK T.D., MD & TVD

8237'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8060-70', 8106-13', 8124-34', 8143-63', 8180-86' Dakota25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric, Gamma Ray and Formation Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5#	306'	15"	300 sz	
7-5/8"	26.4#	3838'	9-7/8"	800 sz	
4-1/2"	11.6#	8282'	6-3/4"	775 sz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7990'	7990'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**8106-8113', 8124-8134', 8143-8163' and
8180-8186' w/2 SPF****8060-8073' w/4 SPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8180-8186'	500 gal. 15% HCl
8143-8163'	500 gal. 15% HCl
8124-8134'	500 gal. 15% HCl
8106-8113'	500 gal. 15% HCl (over)

33.*

PRODUCTION

DATE FIRST PRODUCTION

9-12-74

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)**Shut In**

DATE OF TEST

10-25-74

HOURS TESTED

24

CHARGE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

0

GAS—MCF.

264

WATER—BBL.

5

GAS-OIL RATIO

FLOW, TUBING PRESS.

265

CASING PRESSURE

425CALCULATED
24-HOUR RATE

OIL—BBL.

0

GAS—MCF.

264

WATER—BBL.

5

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

W. L. Hamilton

TITLE

Area Adm. Supvr.

DATE

November 22, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Fractured 8106-8186' with 10,000 lbs. 40-60 sand and 30,200 lbs. 20-40 sand and 37,300 gals. My-T-Frac fluid. 8060-8073' and with 300 gals. 15% HCl and fraced with 10,000 lbs. 40-60 sand and 50,200 lbs. 20-40 sand and My-T-Frac.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	8056	8200	Natural gas bearing.			
Graneros	7948	8036				
Greenhorn	7870	7948				
Gallup	7293	7443				
Manitou	5950	7293				
Point Lookout	5810	5950				
Manitou	5638	5810				
Cliffhouse	5185	5638				
Lewis	3468	4666				
Pictured Cliffs	3400	3466				
Fruitland	3174	3400				
Kirtland	2986	3060				
Ojo Alamo	2748	2986				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME Rosa Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME Rosa Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		9. WELL NO. 55	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1510' FSL & 1170' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T31N, R5W, NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6576' GR	12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled by Amoco Production Company with a sub operatorship agreement. Effective December 12, 1974, Northwest Pipeline Corporation assumed operatorship of the well since it falls within the limits of the Rosa Unit which is operated by Northwest Pipeline Corporation.



18. I hereby certify that the foregoing is true and correct

SIGNED

R. E. Fielder JS

TITLE

Production Engineer

DATE

4-14-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DB, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address WILLIAMS PRODUCTION COMPANY P.O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900		OGRID Number 120782
APL Number 3083920923		Pool Name BASIN DAKOTA
Property Code 017033		Pool Code 71599
Property Name ROSA UNIT		Well Number 885

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	34	31N	85W		1510	SOUTH	1170	EAST	RIO ARriba

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Las Code F	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
008471	GARY WILLIAMS ENERGY 310 17TH ST. SUITE 5300 DENVER CO 80202	2011010	O	I 34 31N 85W
025244	WILLIAMS FIELD SERVICES ATTN: GLENNA BITTON PO BOX 58900 SALT LAKE CITY UTAH 84158-0900	2011030	G	
9018	GIANT REFINING COMPANY P.O. BOX 12999 SCOTTSDALE, AZ 85267			

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	FETD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Connie Lambert</i> Printed name: CONNIE LAMBERT Title: SR. OFFICE ASSISTANT Date: December 14, 1994 Phone: (505) 584-7084		OIL CONSERVATION DIVISION Approved by: <i>225</i> Title: SUPERVISOR DISTRICT #3 Approval Date: APR 13 1995	
--	--	---	--

If this is a change of operator fill in the OGRID number and name of the previous operator NORTHWEST PIPELINE CORPORATION #016189			
Previous Operator Signature	Printed Name	Title	Date

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104B
March 19, 2001

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to
appropriate District Office

Change of Operator Name

OGRID: 120782
Effective Date: _____

Previous Operator Name and Information:

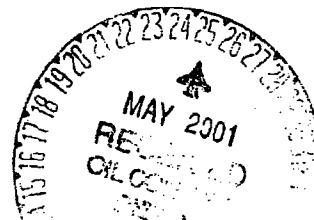
Name: Williams Production Company
Address: One Williams Center
Address: P.O. Box 3102
City, State, Zip: Tulsa, OK 74101

New Operator Name and Information:

New Name: Williams Production Company LLC
Address: One Williams Center
Address: P.O. Box 3102
City, State, Zip: Tulsa, OK 74101

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Signature: Tracy Ross
Printed name: Tracy Ross
Title: Production Analyst
Date: 4/30/01 Phone: 918/573-6881



NMOCD Approval

Signature: _____
Printed Name: _____
District: _____
Date: _____