

DATE IN 3/22/04	SUSPENSE	ENGINEER WUS	LOGGED IN LR	TYPE SWD	APP NO. PLR0408327863
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



4/7/04  
SWD-920

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

RECEIVED

MAR 22 2004

Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Blount \_\_\_\_\_ Operations Engineering Advisor 3/18/04  
 Print or Type Name Signature Title Date  
 jim.blount@dvn.com  
 e-mail Address

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE:  Secondary Recovery  Pressure Maintenance  Disposal  Storage  
Application qualifies for administrative approval?  Yes  No
- II. OPERATOR: Devon Energy Production Company, LP  
ADDRESS: 20 North Broadway, Ste 1500, Oklahoma City, OK 73102  
CONTACT PARTY: James Blount PHONE: (405)228-4301
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project?  Yes  No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a onehalf mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: James Blount TITLE: Operations Engineering Advisor

SIGNATURE: \_\_\_\_\_

DATE: 3/18/04

- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

**NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.**

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**NOTICE:** Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Devon Energy Production Company, LP.

WELL NAME & NUMBER: Campana Federal #1

WELL LOCATION: 1980' FNL & 660' FWL UNIT LETTER E SECTION 6 TOWNSHIP T22S RANGE R31E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA  
Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"  
Cemented with: 500 sx. *or* \_\_\_\_\_ ft<sup>3</sup>  
Top of Cement: surface Method Determined: Top Off

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 10 3/4"  
Cemented with: 1200 sx. *or* \_\_\_\_\_ ft<sup>3</sup>  
Top of Cement: surface Method Determined: circulated

Production Casing

Hole Size: 9 1/2" Liner Size: 7 5/8"  
Cemented with: 1500 sx. *or* \_\_\_\_\_ ft<sup>3</sup>  
Top of Cement: 4100' Method Determined: Calculated

Total Depth: 14,050'

Injection Interval

5946' \_\_\_\_\_ feet to 6014' \_\_\_\_\_

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 3 1/2" Lining Material: Plastic Coated

Type of Packer: Arrow-set plastic coated

Packer Setting Depth: 5900'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_ XX \_\_\_ No

If no, for what purpose was the well originally drilled? Morrow producer

2. Name of the Injection Formation: Delaware

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Morrow 13,982' - 13,990' bailer of cmt on top of CIBP @13,950', Atoka 12,776' - 12,932', Strawn 12,463' - 12,469' bailer of cmt on top of plug & pkr, Set W/L plug in packer. Left pkr & plug in hole as bridge plug @11,049', Bone Spring 10,421' - 10,426' Plug @9871' circ 70 sx cmt @9811' - 10141'

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

Delaware @ 5900' 1 1/2 Mile west

Delaware @ 6610' 1 1/2 Mile west

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Campana #1		Field: Cabin Lake	
Location: Sec 6, 22S-31E, 1980' FNL & 660' FWL		County: Eddy	State: New Mexico
Elevation: 3359' GL, 3375' KB		Spud Date: 2/19/74	Compl Date: 3/28/75 (P&A'd)
API#: 30-015-21098	Prepared by: R Slack	Date: 3/2/04	Rev:

PROPOSED

CURRENT

17-1/2" hole  
13-3/8", 54.5#, k55, @ 545'  
 Cmt'd w/ 500 sxs. Did not circulate. TOC-?

**Top of 7-5/8" liner @ 3525'**

12-1/4" hole  
10-3/4", 40# & 45# @ 3698'  
 Cmt'd w/ 1200 sxs. Circ cement.

**Bone Spring** (perfed 11/25/74)  
 10,208' - 10,212' Acidized. Swabbed. Frac'd  
 w/13000# 20/40 & 3500# ucar  
 props. Rec 20 bbl fluid/day, <  
 5% oil.

**7-5/8", 26.4# - 39#, N80 & CS95 @ 10400'**  
 Cmt'd w/ 1500 sxs

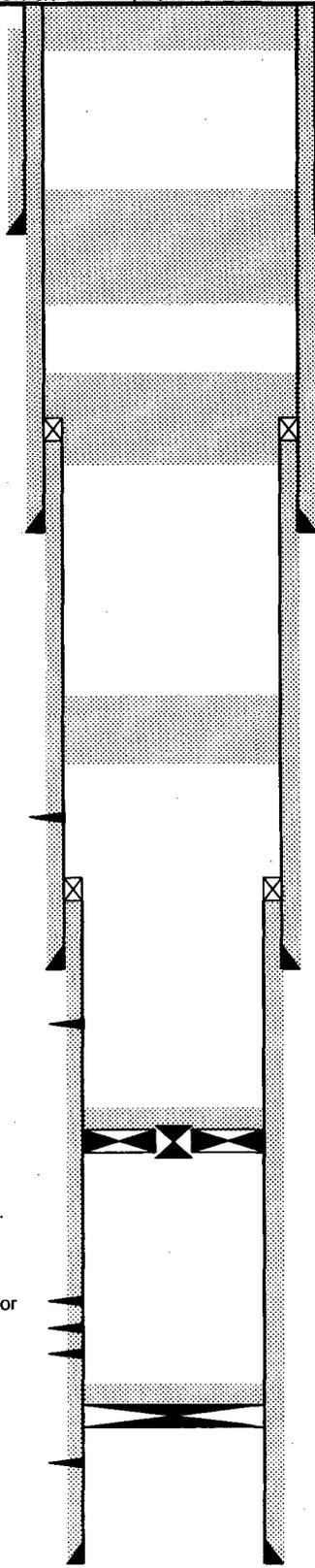
**Bone Spring** (perfed 11/25/74)  
 10,421' - 10,426'

**Strawn** (perfed 11/20/74)  
 12,463' - 12,469' Swabbed. No fluid. Acidized.  
 Swabbed water. 15 bbls/hr

**Atoka** (perfed 11/16/74)  
 12,932' - 12,936' Acidized. Swabbed. No gas or  
 12,952' - 12,956' fluid entry.  
 12,773' - 12,776'

**Morrow** (perfed 11/8/74)  
 13,982' - 13,990' Acidized. Swabbed water.

**5-1/2" @ 14050'**  
 Cmt'd w/ 500 sxs



**TD @ 14,050'**

10 sx cement plug @ 0' to 20'  
 Well capped and dry hole marker installed

**Well Plugged and Abandoned - 3/28/75**

Circulated 400 sxs plus 6% gel and 100 sxs  
 neat cement from 499' to 2097'

Circulated 35 sxs cement @ 3470' - 3575'

**CASING LOADED W/ 10# BRINE**

TOC Tagged @ 9871'  
 Circulated 70 sxs cement @ 9811' - 10141'

**Top of 5" Liner @ 10276'**

bailer of cement on top of plug & packer  
 Set W/L plug in packer.  
 Left packer & plug in hole as  
 bridge plug @ 11,049'. (11/23/74)

bailer of cement on top of CIBP  
 CIBP @ 13950' (11/14/74)

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>Campana #1</b>		Field: <b>Cabin Lake</b>	
Location: <b>Sec 6, 22S-31E, 1980' FNL &amp; 660' FWL</b>		County: <b>Eddy</b>	State: <b>New Mexico</b>
Elevation: <b>3359' GL, 3375' KB</b>		Spud Date: <b>2/19/74</b>	Compl Date:
API#: <b>30-015-21098</b>	Prepared by: <b>R Slack</b>	Date: <b>3/9/04</b>	Rev:

- PROPOSED
- CURRENT

17-1/2" hole  
13-3/8", 54.5#, k55, @ 545'  
 Cmt'd w/ 500 sxs. Did not circulate. TOC-?

Top of 7-5/8" liner @ 3525'

12-1/4" hole  
10-3/4", 40# & 45# @ 3698'  
 Cmt'd w/ 1200 sxs. Circ cement.

**PROPOSED INJECTION ZONE**  
Delaware  
 5947' - 6012'  
 Acidize w/ 3000 gal 7.5% NeFe

**PROPOSED**  
 3-1/2", IPC, J55 Tbg

**PROPOSED**  
 Packer @ 5900'

TOC Tagged @ 9871'  
 Circulated 70 sxs cement @ 9811' - 10141'

**Bone Spring** (perfed 11/25/74)  
 10,208' - 10,212' Acidized. Swabbed. Frac'd  
 w/13000# 20/40 & 3500# ucar  
 props. Rec 20 bbl fluid/day, <  
 5% oil.

Top of 5" Liner @ 10276'

7-5/8", 26.4# - 39#, N80 & CS95 @ 10400'  
 Cmt'd w/ 1500 sxs

**Bone Spring** (perfed 11/25/74)  
 10,421' - 10,426'

bailer of cement on top of plug & packer  
 Set W/L plug in packer.  
 Left packer & plug in hole as  
 bridge plug @ 11,049'. (11/23/74)

**Strawn** (perfed 11/20/74)  
 12,463' - 12,469' Swabbed. No fluid. Acidized.  
 Swabbed water. 15 bbls/hr

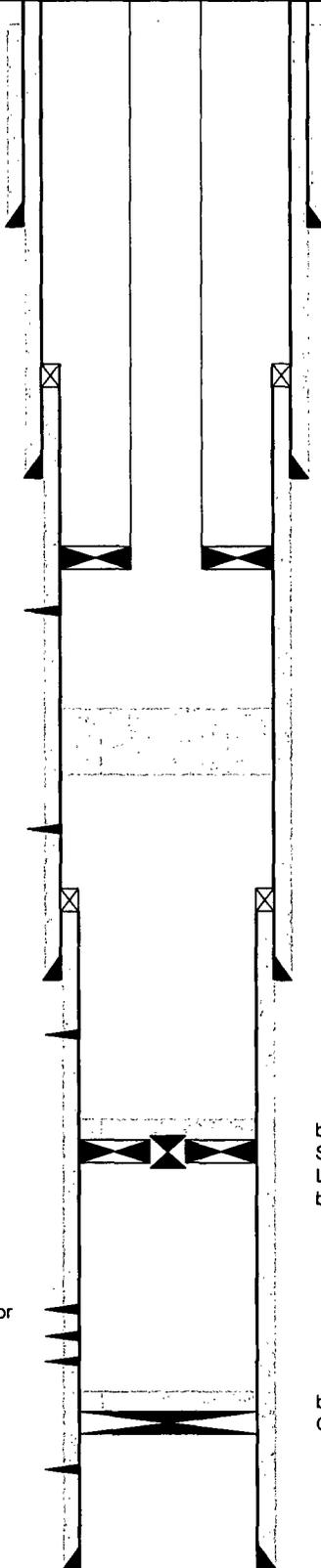
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 12,932' - 12,936' Acidized. Swabbed. No gas or  
 12,952' - 12,956' fluid entry.  
 12,773' - 12,776'

**Morrow** (perfed 11/8/74)  
 13,982' - 13,990' Acidized. Swabbed water.

bailer of cement on top of CIBP  
 CIBP @ 13950' (11/14/74)

5-1/2" @ 14050'  
 Cmt'd w/ 500 sxs

**TD @ 14,050'**







Devon Energy Corporation  
20 North Broadway  
Oklahoma City, Oklahoma 73102-8260  
Fax 405-552-8113

March 16, 2004

United States Department of the Interior  
Bureau of Land Management  
Carlsbad Field Office  
620 E. Greene Street  
Carlsbad, NM 88220

Re: NM NM 97885

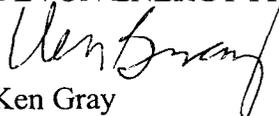
Gentlemen:

The records of Devon Energy Production Company, L.P. ("Devon") reflect that Devon is the owner of 100% record title to Federal Oil and Gas Lease NM NM 97885 effective December 1, 1996 covering Lots 3,4,5,SE/4 NW/4 of Section 6-T22S-R31E, Eddy County, New Mexico.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

  
Ken Gray  
Senior Land advisor

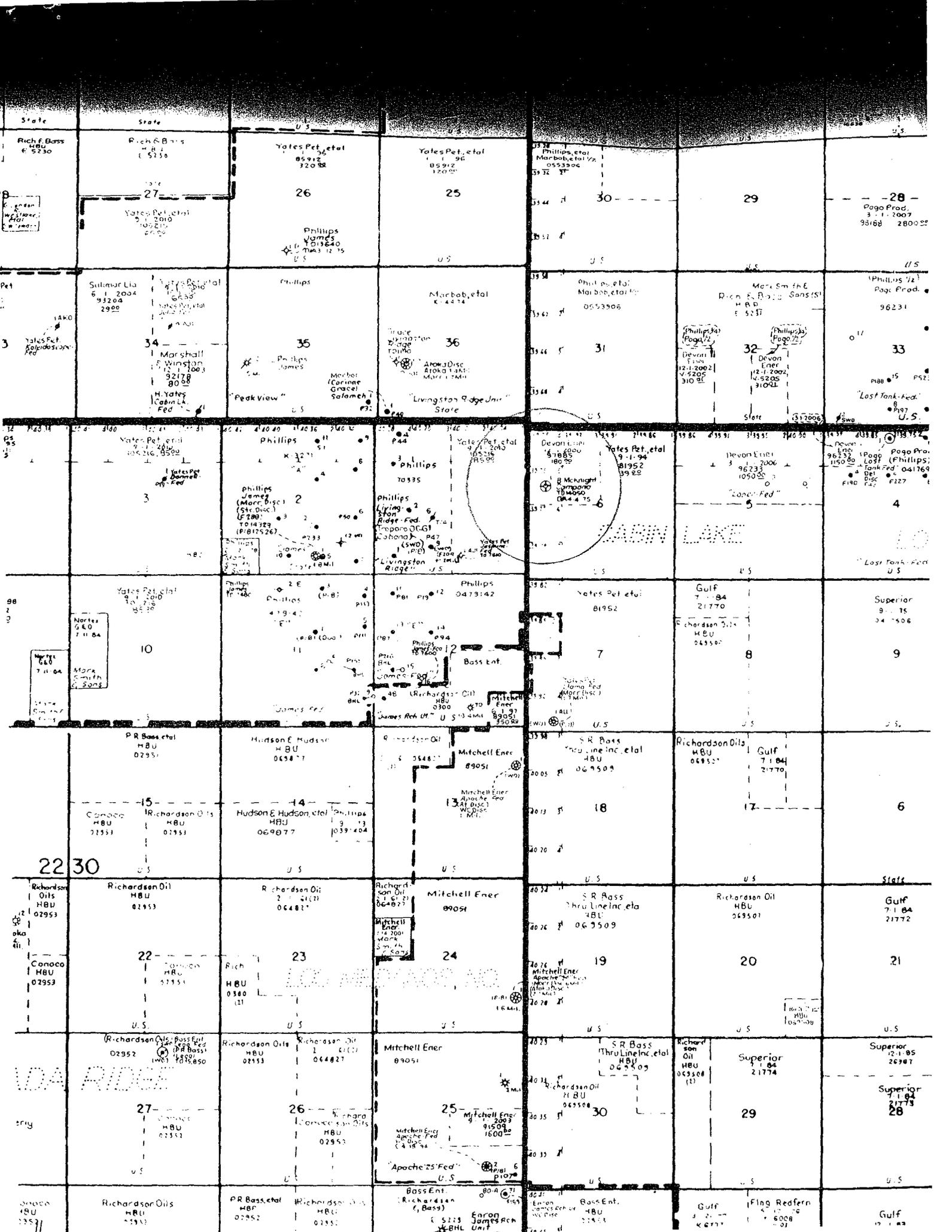
**Attachment "C"**

Campana Fed #1  
Form C108

Tabulation of data on wells within area of review

Well Name	Operator	Type	Spud	Total Depth	Producing Zone	Perforations	Completion Information
-----------	----------	------	------	-------------	----------------	--------------	------------------------

No wells within the half mile radius.





Devon Energy Corporation  
20 North Broadway  
Oklahoma City, Oklahoma 73102-8260

March 17, 2004

Marbob Energy Corporation  
2208 W. Main Street  
Artesia, NM 88211-0227

Gentlemen;

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Devon Energy Production Company, LP's Campana Fed #1 located in Unit E, Sec 6 T22S R31E of Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (405)228-4301.

Sincerely,

A handwritten signature in cursive script that reads "James Blount".

James Blount  
Operations Engineering Advisor

JB/kc

Enclosure



Devon Energy Corporation  
20 North Broadway  
Oklahoma City, Oklahoma 73102-8260

March 17, 2004

Yates Petroleum Corp  
105 S. 4th  
Artesia, NM 88210

Gentlemen;

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Devon Energy Production Company, LP's Campana Fed #1 located in Unit E, Sec 6 T22S R31E of Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (405)228-4301.

Sincerely,

A handwritten signature in black ink that reads "James Blount". The signature is written in a cursive style with a large initial "J".

James Blount  
Operations Engineering Advisor

JB/kc

Enclosure



---

Devon Energy Corporation  
20 North Broadway  
Oklahoma City, Oklahoma 73102-8260

March 17, 2004

Conoco Phillips  
4001 Penbrook Street  
Odessa, TX 79762

Gentlemen;

Enclosed please find a copy of form C-108 (Application for Authority to Inject) on Devon Energy Production Company, LP's Campana Fed #1 located in Unit E, Sec 6 T22S R31E of Eddy County, New Mexico.

Should you have any questions, please feel free to contact me at (405)228-4301.

Sincerely,

A handwritten signature in cursive script that reads "James Blount".

James Blount  
Operations Engineering Advisor

JB/kc

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other SWD

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FNL & 660' FWL, Sec 6 T22S R31E Unit E**

5. Lease Designation and Serial No.  
**NMNM97885**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Campana Fed #1**

9. API Well No.

10. Field and Pool, or Exploratory Area  
**Delaware**

11. County or Parish, State  
**Eddy, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Production Company, LP., request approval to convert the referenced well into a SWD. See attached backup documentation.

14. I hereby certify that the foregoing is true and correct

Signed *Karen Cottom* Title Sr. Operations Technician Date March 16, 2004  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.



Laboratory Services, Inc.

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-8713

Water Analysis

COMPANY Devon Energy

SAMPLE Apache 24-3

SAMPLED BY

DATE TAKEN

REMARKS

Table with 3 columns: Parameter, Value, and Units. Rows include Barium as Ba (0), Carbonate alkalinity PPM (0), Bicarbonate alkalinity PPM (92), pH at Lab (5.87), Specific Gravity @ 60°F (1.2), Magnesium as Mg (60,900), Total Hardness as CaCO3 (105,000), Chlorides as Cl (188,855), Sulfate as SO4 (225), Iron as Fe (45), Potassium (88), Hydrogen Sulfide (0), Rw (0.047 @ 23° C), Total Dissolved Solids (294,600), Calcium as Ca (44,100), Nitrate (33).

Results reported as Parts per Million unless stated

Langelier Saturation Index 0.52

Analysis by: Vickie Biggs

Date: 3/5/04



**Laboratory Services, Inc.**

4016 Fiesta Drive  
Hobbs, New Mexico 88240  
Telephone: (505) 397-3713

**Water Analysis**

**COMPANY** Devon Energy

**SAMPLE** Apache 25-6  
**SAMPLED BY**

**DATE TAKEN**  
**REMARKS**

Barium as Ba	0	
Carbonate alkalinity PPM	0	
Bicarbonate alkalinity PPM	80	
pH at Lab	6.05	
Specific Gravity @ 60°F	1.195	
Magnesium as Mg	59,566	
Total Hardness as CaCO3	102,700	
Chlorides as Cl	192,032	
Sulfate as SO4	200	
Iron as Fe	33	
Potassium	85	
Hydrogen Sulfide	0	
Rw	0.046	@ 23° C
Total Dissolved Solids	295,500	
Calcium as Ca	43,134	
Nitrate	35	

Results reported as Parts per Million unless stated

**Langelier Saturation Index** 0.65

**Analysis by:** Vickie Biggs  
**Date:** 3/5/04

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions  
verse side)

FE<sup>o</sup>  
re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0553797

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Campana

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-22S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

RECEIVED

2. NAME OF OPERATOR

Byron E. McKnight

AUG 9 1974

3. ADDRESS OF OPERATOR

Box 297, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

ARTESIA. OFFICE

1980' FNL and 560' FWL, Sec. 6-22S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3358.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-19-74

Ran 549.84' of 13 3/8" 54.5# K-55 casing, set at 545', cemented with 300 sx Halliburton Lite with 1/4# Floccle per sack and 2% CaCl and 200 sx Class "C" Neat with 2% CaCl. Did not circulate.

RECEIVED

AUG - 6 1974

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

7/30/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 8 - 1974

H. L. BEEKMAN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

Copy to SF

Form 9-331  
(May 1963)

N. M. O. C. C. COPY  
UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP: TE\*  
(Other instructions re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**NM 0553797**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Campana**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**6-22S-31E**

12. COUNTY OR PARISH 13. STATE

**Eddy**

**NM**

1. OIL WELL  GAS WELL  OTHER

**RECEIVED**

2. NAME OF OPERATOR

**Byron M. McKnight**

**SEP 18 1974**

3. ADDRESS OF OPERATOR

**Box 297, Hobbs, New Mexico 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

**ARTESIA, OFFICE**

**1980' FNL and 660' FWL, Sec. 6-22S-31E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3358.5' GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **running liner**

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**9/16/74:**

**Ran 7 5/8" (300, 33.70, 29.70 & 26.40, SRd N-80 & C5-95) casing liner from 3525' to 10,400', cemented with 1300 sacks Howco Lite with .6% Halad 22, 30 Salt, 30 Gilsonite and 10 floccle per sack; 200 sacks Class "H" with .8% Halad 22 and 30 Salt per sack. WOC 36 hours. Tested to 1500# 30 min.**

**RECEIVED**

**SEP 17 1974**

**U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED

*Byron M. McKnight*

TITLE

**Agent**

DATE

**9/18/74**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**APPROVED**

**SEP 17 1974**

*R. L. BEEKMAN*

**ACTING DISTRICT ENGINEER**

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  PEA RECEIVED

2. NAME OF OPERATOR **Transo Oil & Gas Company**

3. ADDRESS OF OPERATOR **511 W. Ohio Midland, Texas 79701**  
MAY 11 1976

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
**1900' FNL & 660' FWL Sec. 6, T22S, R31E**  
J. D. B. ARTESIA, OFFICE

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
**KB 3375.5**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **N/A 0552797**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Campana**

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT **Cabin Lake**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Sec. 6, T22S, R31E**

12. COUNTY OR PARISH 13. STATE  
**Eddy N/A**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**11-23-74: Wireline bridge plug set at 13,950' and dumped cement above plug.**

**3-25-75: Loaded tubing and casing with 10% brine and pulled packer loose. Pulled tubing. Dumped bailer of cement above bridge plug at 11,049', left on completion attempt.**

**3-26-75: Circulated 70 sx Class "H" cement to 9811' - 10,141'. Pulled tubing out of cement, waited four hours then tagged top of cement at 9871'. Circulated 300 bbl. SW with 25 sx. gel per 100 bbl. into hole.**

**3-27-75: Pulled tubing to 3575' (top of liner 3525') and circulated 35 sx. Class "H" cement to bottom over interval 3470' - 3575'. Pulled tubing to 2084'.**

**3-28-75: Circulated 400 sx. plus 6% gel and 100 sx Neat Cement from 2097' to 499'. Put 10 sacks of cement in top of surface pipe from 0' ground level to 20'. Capped well and installed marker. PEA RECEIVED**

APR - 7 1975  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Logging Supervisor DATE 4/4/75

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**MAY 10 1976**  
**H. L. BEEKMAN**  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

Postcard  
P & A  
11-75

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**BYRON McKNIGHT**

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **1980/N 660/W SEC. 6**

At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**NM 0553797**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**CAMPANA**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**CABIN LAKE**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**6-225-3/E**

12. COUNTY OR PARISH  
**EDDY**

13. STATE  
**N.M.**

15. DATE SPUNDED **2-19-74** 16. DATE T.D. REACHED \_\_\_\_\_ 17. DATE COMPL. (Ready to prod.) **3-28-75 PFA** 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\* **3375.5 RKB** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **14050' MD** 21. PLUG BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **0-14050'** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**NONE**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**SWNP, DLL, MLL, FOD**

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48# H-40	545'	17 1/2"	500 SX	NONE
10 3/4"	40# 45# J-55	3700'	12 1/4"	Comp. Cent	NONE
8 1/2"					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MI)
7 7/8"	3525'	10400'	1500 SX	
5 1/2"	10276'	14050'	500 SX	

3A. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
SALT	470'	
BELL CANYON	3000'	
BONE SPRINGS	7475'	
WOLF CANYON	10,530'	
CISCO	11,230'	
CANYON	11,430'	
STRAWN	11,930'	
ATOKA	12,180'	
NIORAW	12,350'	
MISS	13,500'	

31. PERFORATION RECORD (Interval, size and number)

32. DEPTH INT

*This Report compiled from information from well folder as Byron McKnight was killed in Airplane Crash*

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size of well) **Well PFA**

DATE OF TEST \_\_\_\_\_ HOURS TESTED \_\_\_\_\_ CHOKER SIZE \_\_\_\_\_ PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. \_\_\_\_\_

FLOW \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—BBL. \_\_\_\_\_

34. DISPOSITION OF PRODUCTION (If used for fuel, vented, etc.)

35. LIST OF ATTACHED SURVEY MAPS

36. I certify that the foregoing and attached information is complete and correct.

SIGNED **A. J. Beckman** TITLE **ADP-1505** DATE **5-10-76**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

COUNTY EDDY FIELD Undesignated STATE NM  
 OPER MC KNIGHT, BYRON API 30-015-21098  
 NO 1 LEASE Campana SERIAL 5-1-10 NM  
 Sec 6, T-22-S, R-31-E  
 1980' FNL, 660' FWL of Sec

SPD SEC	2-19-74	CMP	4-4-75	WELL CLASS:		INT		D		FIN		D
				FORMATION	DATUM	FORMATION	DATUM					
	13 3/8"	at	454'	w/500	sx							
	10 3/4"	at	3698'	w/1200	sx							
	7 3/8"	Int	3525-10,400'	w/1500	sx							
	5"	Int	10,276-14,050'	w/500	sx							
						TD	14,050'	(MSSP)		PBD		

DRY & ABANDONED

CONTR Brahoney OPR'S ELEV 3359' GL 3375' KH<sup>0</sup> 13,800' NF

- F.R. 1-14-74 (Morrow)
- 2-27-74 Drlg 58'
- 3-6-74 Drlg 100'
- 3-13-74 Drlg 131'
- 3-20-74 Drlg 170' sdy sh
- 3-27-74 Drlg 225'
- 4-3-74 Drlg 228'
- 4-10-74 Drlg 234'
- 4-17-74 Drlg 241'
- 4-24-74 Drlg 243'
- 5-1-74 Drlg 250'
- 5-8-74 Drlg 253'
- 5-15-74 Drlg 310'

5-1-10 NM

EDDY  
MC KNIGHT, BYRON

Undesignated  
1 Campana  
Sec 6, T22S, R31E

NM  
Page #2

5-22-74 Drlg 351'  
5-29-74 Drlg 367' 1m  
6-5-74 Drlg 385'  
6-10-74 Drlg 391'  
6-17-74 Drlg 396'  
6-26-74 Drlg 430'  
7-10-74 TD 440'; WORT  
7-18-74 TD 545'; Prep Run csg  
7-24-74 Drlg 2800'  
7-30-74 Drlg 4187'; Anhy & 1m  
8-7-74 Drlg 7830'  
8-14-74 Drlg 9740'  
8-21-74 Drlg 10,730'

5-1-10 NM

8-28-74 TD 11,403'; Rng 7 5/8" csg  
9-3-74 TD 11,403'; Fshg  
9-10-74 TD 11,403'; Prep Run 7 5/8" csg  
Rec Fish  
9-18-74 Drlg 11,991'  
9-20-74 Drlg 12,368'  
10-2-74 Drlg 13,047'  
10-9-74 Drlg 13,737'  
10-15-74 TD 14,050'; Prep Run SP-DST  
10-22-74 TD 14,050'; Waiting to MORT  
SP-DST 13,355-463'; Pkr Failed  
11-6-74 TD 14,050'; WOCU  
11-13-74 TD 14,050'; Prep Acid  
Perf 13,982-990' w/2 SPF  
11-20-74 TD 14,050'; Prep Perf Strawn

5-1-10 NM

- 11-8-74 Perforated Morrow Zone at 13,982'-13,990' with two shots per foot with casing gun.
- 11-12-74 Acidized above perforations with 500 gal. Morroflo acid and swabbed formation water at 20 bbl. per hour.
- 11-14-74 Set 10,000 psig bridge plug at 13,950'-13,951½' with wireline. Pumped baller of cement on plug.
- 11-16-74 Perforated 12,952'-12,956', 12,932'-12,936' with 5 jet shots in each zone and 12,773'-12,776' with 3 jet shots through tubing.
- 11-18-74 Acidized above perforations with 1000 gal. regular 15% acid and ball sealers. Swabbed down, no gas or fluid recovery.
- 11-20-74 Perforated Strawn at 12,463'-12,469' with 4 jet shots per foot through tubing. Swabbed down and recovered no formation fluids.
- 11-21-74 Acidized with 1000 gals. ME acid and ball sealers to divert acid. Swabbed formation water at 15 bbl. per hour.
- 11-23-74 Set wireline plug in top of packer. Pressured to 5000 psig to test. Left packer and plug in hole as bridge plug at 11,049'.
- 11-25-74 Perforated Bone Springs at 10,421½'-10,426½' with 4 casing jet shots per foot and 10,208½'-10,212½' with 4 jet shots per foot.
- 11-27-74 Acidized above perforations with 3000 gal. retarded 20% and benzoate diverter with packer set at 10,141'. Swabbed water out with small amount of oil and gas. Swabbed down.
- 12-2-74 Fraced Bone Springs perfs. with 17,000 gal. of Lo Gel 143 with 13,000# of 20-40 sand and 3,500# Ucar props. Flowed and swabbed. Recovered oil and gas cut, water at approximate rate of 20 bbl. fluid per day, less than 5% oil.

**RECEIVED**

APR - 3 1975

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

EDDY  
MC KNIGHT, BYRON

Undesignated  
1 Campana  
Sec 6, T22S, R31E

NM  
Page #3

11-20-74 Continued  
Acid (13,982-990') 200 gals  
Swbd wtr (13,982-990')  
Perf (Atoka) 12,773-776', 12,932-936', 12,952-956'  
Acid (12,773-956') 1000 gals  
Flwd Est 100 MCFGPD (12,773-956')  
12-4-74 TD 14,050'; PBD 10,500' Swbg Ld.  
Perf (Strawn) 12,463-469' w/4 SPF  
Acid (12,463-469') 1000 gals  
Swbd GC Salt wtr (12,463-469')  
PB to 10,500'  
Perf (Bone Spring) 10,208-212', 10,421-426' w/4 SPF  
Acid (10,208-426') 3000 gals

5-1-10 NM

---

12-4-74 Continued  
Frac (10,208-426') 24,990 gals + 16,500# sd  
1-6-75 TD 14,050'; PBD 10,500'; Tstg  
3-3-75 TD 14,050'; PBD 10,500'; Prep D&A  
Swbd Salt wtr w/trace oil (10,208-426')  
3-24-75 TD 14,050'; PBD 10,500'; Prep D&A  
4-14-75 TD 14,050'; D&A (Hold)  
4-28-75 TD 14,050'; Dry & Abandoned  
5-3-75 COMPLETION ISSUED

5-1-10NM

- A. Completed as per verbal report to USGS engineer at Artesia:
1. Ran 5" liner (18.5#) from 10,276' to 14,050', cemented with 500 sx. Class H w/1# floccle per sx. Top of liner tested to 5000#, after drilling circulated cement.
  2. Perforated, acidized, tested and plugged as follows:
    - a. Perforated Lower Morrow at 13,982'-13,990' w/2 shots per ft. Acidized w/1000 gal. Tested water.
    - b. Set wireline bridge plug at 13,950'-13,951½'. Ran 30' bailer of cement.
    - c. Perforated Atoka at 12,773'-12,776', 12,932'-12,936' & 12,952'-12,956' w/13 holes. Acidized with 1000 gal. 15% HCl. Tested - trace gas, no oil or water.
    - d. Perforated Strawn Lime at 12,463'-12,469' with 4 perf. per ft. Acidized with 1000 gal. ME acid plus balls. Recovered gas cut salt water.
    - e. Packer was set at 11,012' from datum before above tests. 1.81" plug set in nipple on Guiberson Uni VI pkr. Pressured up to 5000#.
    - f. Perforated 10,208½'-10,212½' & 10,421½'-10,426½' by GR w/4 perf. per foot. Swab tested.
      - (1) Acidized with 3000 gal. retarded 20% acid. Tested.
      - (2) Fracture treatment with 16,500# sand and glass beads in total fluid of 24,990 gal. of pad, frac & flush. Tested sw with trace oil.
- B. To be abandoned as follows as per discussion with USGS engineer.
1. Pull packer and plug at 11,012'; set 100' of cement or more at 12,600'-700', 12,300'-400' & 10,100'-200'.
  2. If unable to pull packer, pump 150 sx. cement below packer, then set plug at 10,100'-300' by circulation.
  3. Set 100' cement plug at 3425'-3535' at top of 7 5/8" liner by circulating plug to position.
  4. Set 1500' cement plug in 10 3/4" casing from 500' to 2000' by circulating plug to position.
  5. Set 20' cement plug in top of 10 3/4" casing & set 4'-4" marker in top.

**RECEIVED**

FEB - 7 1975

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

7002 2030 0001 3840 6943

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 City, State, ZIP+4 **ARTESIA NM 88210**

PS Form 3800, June 2002 See Reverse for Instructions

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 City, State, ZIP+4 **ARTESIA NM 88210-0227**

PS Form 3800, June 2002 See Reverse for Instructions

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 City, State, ZIP+4 **ROSWELL, NM 88201**  
**RETURN TO KAREN COTTOM, MAT 11.50F**

PS Form 3800, June 2002 See Reverse for Instructions

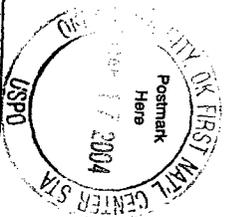
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Sent To: **Donna Phillips**  
 Street, Apt. No. or PO Box No. **4001 Panopack St**  
 City, State, ZIP+4 **ARTESIA NM 88210**

PS Form 3800, June 2002 See Reverse for Instructions