

Losspectr 4/5/04 Suspens 4/5/04

Amend DC
PLC-131

PDRC 0409733112
David Catonach

PLC-131-

Needs amendment.



RECEIVED

March 30, 2004

THE WISER OIL COMPANY

P.O. BOX 2568 • HOBBS, NM 88240 APR 05 2004

(Phone) 505-392-9797

(FAX) 505-392-8971

OIL CONSERVATION
DIVISION

New Mexico Oil Conservation Division
District 1 P.O Box 1980
Hobbs, New Mexico

Attn: Surface Commingling Department

The Wisser Oil Company as operator of the following wells and leases in Lea County, New Mexico, hereby request permission to change the commingling of oil and gas production from same. We currently have permission to commingle the Rinewalt 1D- Penrose Skelly Greyburg-pool #16237-API#30-025-10042, Rinewalt A #1 Drinkard-Pool #1637API-30-025-10043 and the Rinewalt B #1-30-025-10044 with a commingling order number PLC-131. We have plugged the Drinkard pay back in the Rinewalt A #1 and re-completed the well as a Eunice Paddock Pool #49210.

Production will allocated based on well tests. Gravity ranges from 34.5 to 35.7 and also is under one contract. All working and revenue interests are common between the wells. Allocation of production will be as follows:

- Rinewalt A # 1 83% of oil and 30% of gas sales
- Rinewalt B #1-Tubb 10% of oil sales and 15% of gas sales
- Blinbery is 2% of oil sales and 25% of gas sales
- Rinewalt #1D- Greyburg is 5% of oil sales and 30% of gas sales

Please let me know as soon as possible what more we need to do as the well is currently shut down pending approval of this order.

Yours truly,

G. M. Jones
G. M. Jones



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10043
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rinewalt "A"
8. Well Number 1
9. OGRID Number 022922
10. Pool name or Wildcat Eunice Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3453' GR

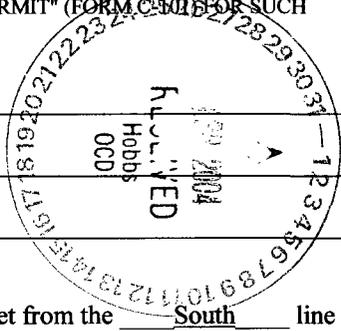
SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 The Wisser Oil Company

3. Address of Operator
 P.O. Box 2568 Hobbs, New Mexico 88241

4. Well Location
 Unit Letter D : 560 feet from the South line and 660 feet from the East line
 Section 4 Township 22S Range 37E NMPM Lea County



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: Perforate & Stimulate Eunice Paddock <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/25/04 MIRU Eunice Well Service. ND WH. RU BOP. RIH w/2-3/8" x 7" AD-1 pkr. & 200 jts. 2-3/8" tbg. Tag plug @ 6245'. Set pkr. @ 6230'. Test tbg. & plug to 2500#. Held ok. Test backside annulus to 500#. Leak off 10#/min. Found hole approx. 4500'.

2/26/04 POH w/2-3/8" tbg. LD pkr. RU Computalog WL. Perforate Eunice Paddock f/5238'-48',54'-61',68'-77',79'-81',85'-90',93'-98' w/2 SFP. RD WL RU Cudd Pressure Service. RIH w/2-3/8" x 7" AD-1 pkr. on 2-3/8" tbg. to 5306'. Pickle tbg. w/300 gals. 15% HCL acid. Spot 200 gals. 15% HCL acid across perms. 5238'-5298'. Set pkr. @ 5120'. Formation broke @ 1880#. Acidize Eunice Paddock 5238'-5298' w/3000 gals. 15% HCL w/anti-sludge & iron control using 140 ball sealers. ATP 2307# @ 4 bpm. MTP 2680# @ 4.5 bpm. Best block 540#. Best break 520#. ISIP 1225#. 5 min. 980#. 10 min. 886#. 15 min. 680#. Flush to bottom w/30 bbls. fresh water. RD Cudd. 1 hr. S.I. 500#.

3/02/04 Unset pkr. POH w/2-3/8" tbg. Tbg. parted w/16 jts. out. Elevators broke & top half of fish fell into hole. Two fish in hole: 2-3/8" x 7" AD-1 pkr. & 149 jts. 2-3/8" tbg. RIH w/overshot & grapple on 65 jts. 3-1/2" work string.

3/03/04 Tag fish @ 2315'. Could not move fish. POH w/tbg. & tools. RIH w/overshot, bumper sub, jars, DC's & tbg. Tag fish @ 2308'. Could not get over. POH w/tbg. & tools. RIH w/overshot, tbg., bumper sub, jars, DC's & tbg. Latch to fish @ 2315'. Would not jar loose. POH w/tbg. & tools. RIH w/overshot & 3-1/2" tbg. Latch onto fish @ 2315'. Bottom fish: 2-3/8" x 7" AD-1 pkr. 3940' & 2-3/8" tbg. Top fish: 700' 2-3/8" tbg. wedged beside top fish.

3/04/04 RU Rotary WL. Freepoint tool could not get past 2315'. POH w/tools. RIH w/1" string shot to 3012'. POH w/tools. POH w/3-1/2" tbg. & tools. LD tbg.

(continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE March 30, 2004
 Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797

(This space for State use)

APPROVED BY Chris Williams DATE APR 01 2004
 Conditions of approval, if any:

DISTRICT SUPERVISOR/GENERAL MANAGER

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforate & Stimulate Eunice Paddock <input checked="" type="checkbox"/>	

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f/long fish (698'). RIH w/overshot on 3-1/2" tbg. Caught fish @ 3012'. Ran freepoint 100% free @ 6139'. Chemical cut 2-3/8" tbg. @ 5709'. POH w/tools. RD WL. POH w/3-1/2" tbg. LD 2-3/8" tbg.

3/05/04 RIH w/overshot, 3-1/2" tbg., bumper sub, jars, DC's & 3-1/2" tbg. Caught fish @ 5324'. POH & LD 2-3/8" tbg., DC's & tools.

3/06/04 RIH w/overshot on 3-1/2" tbg. Caught fish @ 5721'. POH w/3-1/2" tbg. LD 14 1/2 jts. 2-3/8" tbg., SN & safety jt. Left in hole 2-3/8" x 7" AD-1 pkr.

3/08/04 RIH w/sandline. Tag pkr. @ 6220'. RIH w/2-7/8" x 7" Arrowset pkr., crossover & 142 jt. 3-1/2" tbg. to 4420'. Set pkr. Test backside annulus to 500#. Held ok. Unset pkr. Move to 5120'. Set pkr. Test backside annulus to 500#. Leak-off 10#/min.

3/09/04 RU BJ Service. Frac Paddock 5238'-5298' (120 holes) w/74,890# 16/30 white sand. ATP 3100# @ 29.9 bpm. MTP 3578# @ 30.0 bpm. ISIP 1395#. 5 min. 1241#. 10 min. 1160#. 15 min. 1100#. Flush w/30 bbls. fresh water. 1 hr. 350#. RD BJ.

3/10/04 Unset pkr. POH. LD all 3-1/2" work string & 7" pkr. RIH w/2-3/8" tbg. Tbg. @ 5219'. SN @ 5188'. RD BOP. NU WH.

3/11/04 RIH w/rods & 1-1/2" x 16' pump. Left well pumping to 500 bbl. frac tank. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE March 30, 2004
 Type or print name Mary Jo Turner E-mail address: mturner @ wiseroil.com Telephone No. (505) 392-9797
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any: