

DATE IN 3/3/04	SUSPENSE NA	ENGINEER <i>[Signature]</i>	LOGGED IN MS	TYPE NSL	APP NO. <i>[Redacted]</i>
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RESUBMITTED p. MESD-400639218

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling]** **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling]** **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion]** **[PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal]** **[IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

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 MAR 3 2004
 Oil Conservation Division
 1220 S. St. Francis Drive
 Santa Fe, NM 87505

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce
 Print or Type Name

James Bruce
 Signature

Attorney for Applicant
 Title

3/3/04
 Date

jamesbruc@aol.com
 e-mail Address

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (PHONE)
(505) 660-6612 (CELL)
(505) 982-2151 (FAX)

jamesbruc@aol.com

March 3, 2004

Hand Delivered

Michael E. Stogner
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Re-submittal of application
Administrative application reference No. pMES0-
400639218

Dear Mr. Stogner:

Pursuant to Division Rule 104.F.(2), Bass Enterprises Production Co. ("Bass") applies for administrative approval of an unorthodox gas well location for the following well:

Well: Poker Lake Unit Well No. 198
Location: 2310 feet FSL & 500 feet FWL
Well Unit: W½ of Section 34, Township 24 South, Range 31
East, N.M.P.M., Eddy County, New Mexico

The well will be drilled to test the **Wolfcamp** formation (Big Sinks-Wolfcamp Gas Pool).¹ Attached as Exhibit A is an APD, with a Form C-102. Although the well was permitted to a depth sufficient to test the Morrow formation, it will be drilled only to the Wolfcamp formation. The Big Sinks-Wolfcamp Gas Pool is developed on statewide rules, with 320 acre spacing and wells to be located no closer than 660 feet to a quarter section line.

The location is based on geological considerations. Attached as Exhibit B is a portion of a Wolfcamp time structure map (a larger version of this map has been shown to you with respect to the Poker

¹ The original application (due to my error) requested an unorthodox location in the Morrow formation. The Big Sinks-Wolfcamp Gas Pool includes the N½ of Section 34.

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MAR 3 2004

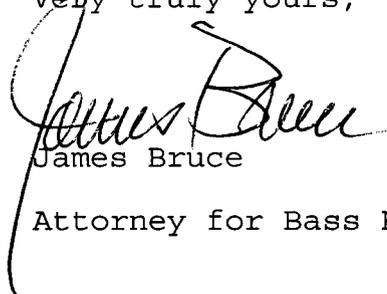
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Lake Unit Well No. 196, located in Unit K of Section 34, Township 24 South, Range 31 East, N.M.P.M.). The depth (in descending order) is blue/green/yellow/red. The preferable (lower) location is in the west side of the NW¼SE¼ of Section 34.

The well unit is within the Poker Lake Unit, operated by Bass. The W½ §34,² and the offsetting Section 33, are all federal land, and are fully committed to the Unit. The leases, as to the Wolfcamp formation, are 100% owned by Bass, and royalty interests are common. As a result, **there is no adversely affected party who must be notified of the application.**

Please call me if you need any further information on this matter.

Very truly yours,



James Bruce

Attorney for Bass Enterprises Production Co.

² The NW¼ §34 is one federal lease, and the SW¼ §34 is a separate federal lease.

Form 3160-3 (August 1999)

OPERATOR'S COPY



FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	5. Lease Serial No. NMNM031382
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name
2. Name of Operator BASS ENTERPRISES PRODUCTION CO		Contact: TAMI WILBER E-Mail: twilber@basspet.com	7. If Unit or CA Agreement, Name and No. NMNM71016X
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.683.2277 Fx: 915.687.0329	RECEIVED JAN 17 2001	8. Lease Name and Well No. POKER LAKE UNIT 198
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NWSW 2310FSL 500FWL At proposed prod. zone NWSW 2310FSL 500FWL			10. Field and Pool, or Exploratory WILDCAT
14. Distance in miles and direction from nearest town or post office* 21 MILES EAST OF MALAGA, NEW MEXICO		12. County or Parish EODY	13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 550	16. No. of Acres in Lease 379.68	17. Spacing Unit dedicated to this well 320.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1525	19. Proposed Depth 15625 MD	20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 3461 GL	22. Approximate date work will start 04/01/2002	23. Estimated duration 70 DAYS	

24. Attachments **Carlsbad Controlled Water Basin**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 7, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) TAMI WILBER Ph: 915.683.2277	Date 11/16/2001
Title AUTHORIZED REPRESENTATIVE		
Approved by (Signature) <i>Leslie A. Theiss</i>	Name (Printed/Typed) LESLIE A. THEISS	Date 1/14/02
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. **APPROVAL FOR 1 YEAR**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #9031 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Control Room to AFMSS for processing by Armando Lopez on 11/16/2001 (02AL0072AE)
APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED



** REVISED **

Additional Operator Remarks:

Surface casing to be set into the Rustler below all fresh water sands.

The intermediate casing will be set through the salt.

Cement will tie back 450' into the intermediate casing.

Application for unorthodox location will be made under separate letter application.

PLU 198

DISTRICT I
1400 N. Fourth St., Santa Fe, NM 87505

DISTRICT II
611 South First, Artesia, NM 87015

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

PLU198

Form C-102
Revised March 17, 1989

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2008

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code 001796	Property Name POKER LAKE UNIT	
Well Number 198	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	
OCSD No. 001801	Elevation 3461'	

Surface Location

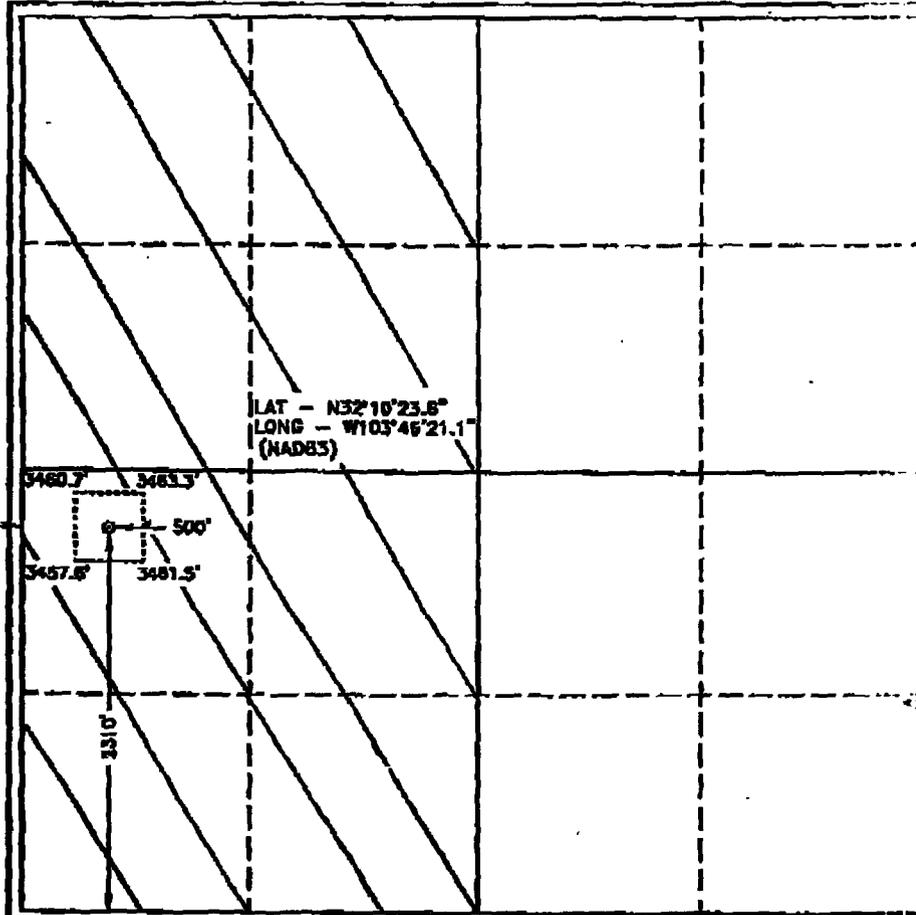
UL or lot No.	Section	Township	Range	Lot line	Feet from the	North/South line	Feet from the	East/West line	County
L	34	24 S	31 E		2310	SOUTH	500	WEST	EDDY

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot line	Feet from the	North/South line	Feet from the	East/West line	County

Recorded Acres	Joint or Infill	Consolidation Code	Order No.
320	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

William R. Dannels
Signature

William R. Dannels
Printed Name

Division Drilling Supt.
Title

19 October 2001
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my belief.

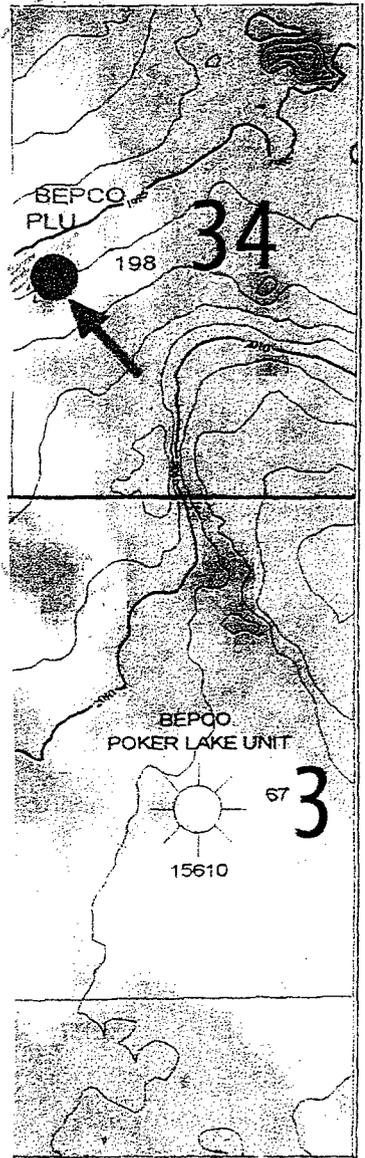
August 27, 2001
Date

Debra S. Jones
Signature

7977
W.D. No. 7977

Certified Professional Surveyor
7977

BASS SURVEY



State Plane Coordinate System
New Mexico East

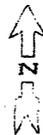
Scale 1:24000.

Wells TD > 13000 only

1000. 0. 1000. 2000. 3000. 4000. 5000. feet



0.1 0. 0.1 0.2 0.3 0.4 0.5 miles



Bass Enterprises Production Co.

POKER LAKE UNIT
Eddy County, New Mexico
Amplitude Map - Wolfcamp Time Structure

0/9/01

Proj.: sjh-rm5-200

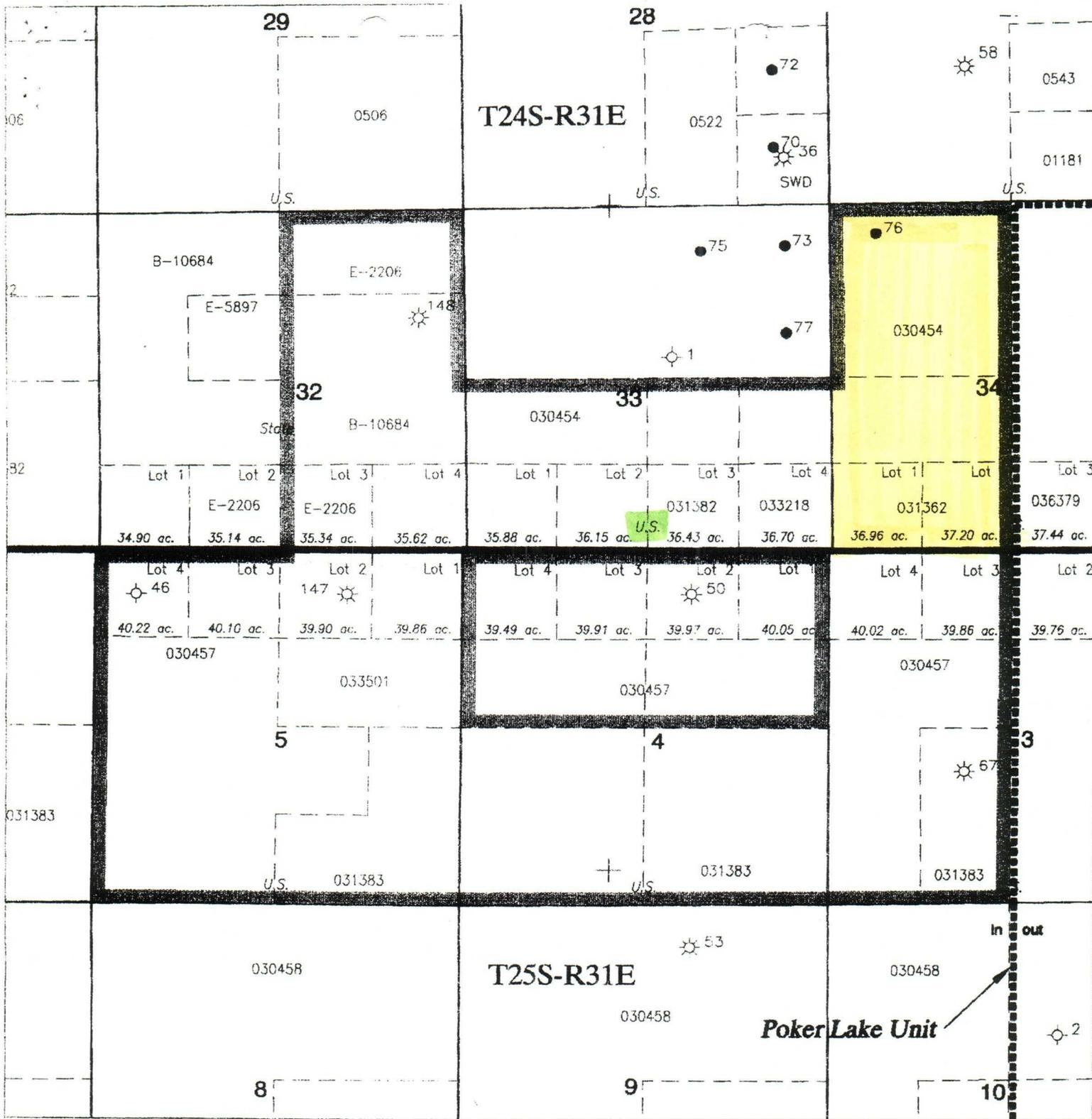
Inter. by: TB

Scale: 1" = 2000'

File: po/02pluwmp

P. Ortiz

Blumberg No. 5119
EXHIBIT
B



LEGEND



Initial Wolfcamp Participating Area



First Revision to Initial Wolfcamp Participating Area - eff. (11-1-00) 2534.42 Acres



Bass Enterprises Production Co.

POKER LAKE UNIT
Eddy County, New Mexico



DATE: 2-20-02 INT: Blumberg No. 519 2000'
DEPT: Land DRAFTED BY: PO DWG: wtcmp initial and rev.dwg

Sec : 34 Twp : 24S Rng : 31E Section Type : NORMAL

D 40.00 Federal owned U A	C 40.00 Federal owned U	B 40.00 Federal owned U	A 40.00 Federal owned U
E 40.00 Federal owned U	F 40.00 Federal owned U	G 40.00 Federal owned U	H 40.00 Federal owned U
L 40.00 Federal owned U	K 40.00 Federal owned U	J 40.00 Federal owned U	I 40.00 Federal owned U
1 36.96 Federal owned U	2 37.20 Federal owned U	3 37.44 Federal owned U	4 37.68 Federal owned U

