entoral

BURLINGTON

Distribution: Regulatory Accounting

RESOURCES MAY 0 6 2004									Well File Original: August 1, 2003			
OIL CONSERVATION PRODUCTION ALLOCATION FORM DIVISION										MINARY 🗌		
Type of Completion									Date:	3/10/2004		
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒									API No. 30-039-22189			
Well Name									Well No.			
San Juan 28-6 Unit										#28A		
Unit Letter   Section   Town					Footage		County, State					
C	18	028N 006W			1120' FNL & 1200' FWL				Rio Arriba Co., NM			
1 <sup>st</sup> Delivery Date Test Method												
3/8/04 HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒												
FORMATION			GAS		PERCENT		CONDENSATE			PERCENT		
Mesaverde			652 MMcf			90% 5.6		.61 <b>Bbl</b>		95%		
Pictured Cliffs			70 MMcf			10%	.28 Bbl			5%		
							· <del>····</del>			· .		
JUSTIFICATION OF ALLOCATION: M\					//PC	allocation is based	on ren	naining	reserve	S Condensate		
allocation is								8	10001 101	. Condonsuto		
APPROVED BY				TITLE			DATE					
					Production Engineer				<del></del>			
·				Manager								
	····											
					1							

## SAN JUAN 28-6 UNIT #28A MESAVERDE PRODUCTION

## 

Versus: Year

Relationship: Rate-Time

Qi: 3.50 MMSCF 2003-07

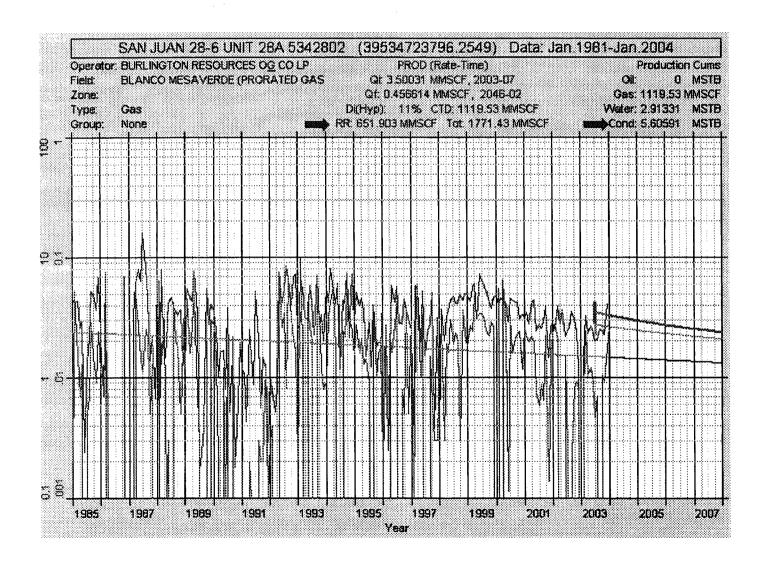
Di [eff. ann.]: 11.00 % [Hyp->Exp]

Qf: 0,46 MMSCF 2046-02

FIRI: 651.90 MMSCF

EUR: 1,771.43 MMSCF

Monthly Condensate - MSTB Cum: 5.61 MSTB



## SAN JUAN 28-6 UNIT #28A PICTURED CLIFFS PRODUCTION

## Versus: Year Versus: Year Relationship: Rate-Time Qi: 1.00 MMSCF 2003-07 Di (eff. ann.): 25.00 % (Hyp->Ex Qi: 0.30 MMSCF 2017-02 RRt: 69.96 MMSCF EUR: 537.61 MMSCF Monthly Condensate - MSTB Cum: 0.28 MSTB

