5/11/04 Suppose pWJS04132506 77 RECEIVED WJS SWD-921

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APR 2 6 2004
OIL CONSERVATION DIVISION

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery _____Pressure Maintenance __X__Disposal _____Storage
Application qualifies for administrative approval? __X__Yes _____No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P O BOX 227, ARTESIA, NM 88211-0227

CONTACT PARTY: Brian Collins PHONE: 505-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____Yes __X__No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Brian Collins TITLE: Engineer

SIGNATURE: Brian Collins DATE: 15 Apr 04

E-MAIL ADDRESS: engineering@marbob.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Application for Authorization to Inject
M Dodd B Deep No. 2 SWD
Unit H, Section 14-T17S-R29E

V. Map is attached.

VI. One well within the 1/2 mile radius area of review penetrates the proposed injection zone. Wellbore schematic for M Dodd B Deep Federal #1 is attached.

VII.
1. Proposed average daily rate = 5000 BWPD
   Proposed maximum daily rate = 20,000 BWPD
2. Proposed maximum injection pressure = 1803 psi (0.2 psi/ft)
3. System is closed
4. Source of injection fluid will be San Andres & Yeso produced water. Water analysis is attached
5. Disposal zone water analysis is attached. There will be no compatibility problems.

VIII. The injection zone is the Upper Penn from 9015' to 9400' and is composed of dolomite. Underground sources of drinking water will be shallower than 425 feet deep.

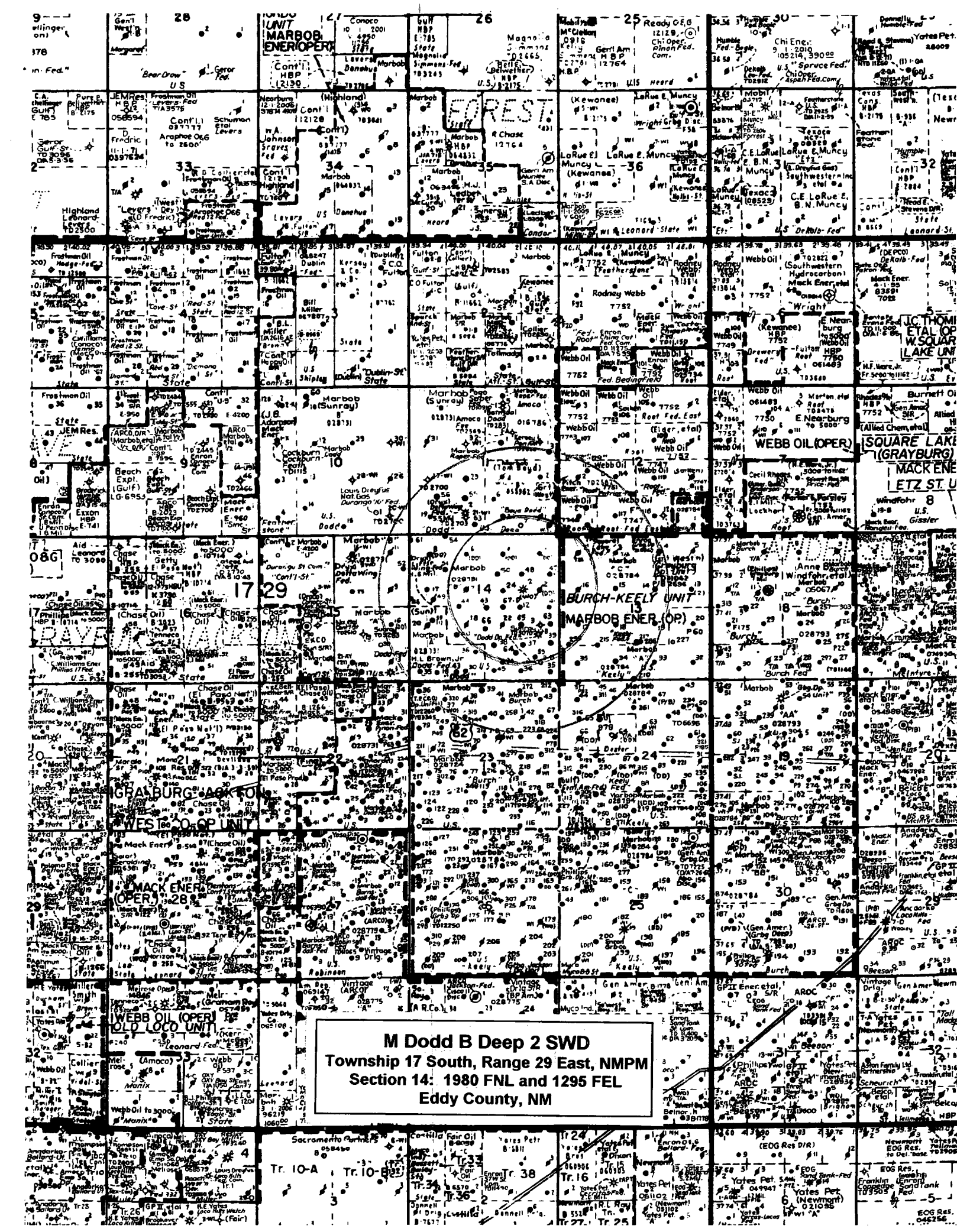
IX. The proposed injection zone will be acidized with 25,000 gallons 20% HCL acid

X. Logs are filed with the Division. A section of the neutron-density log is attached.

XI. There are no fresh water wells within 1 mile of the proposed SWD well.

XII. After examining available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Proof of Notice is attached.


M Dodd B Deep 2 SWD
Township 17 South, Range 29 East, NMPM
Section 14: 1980 FNL and 1295 FEL
Eddy County, NM

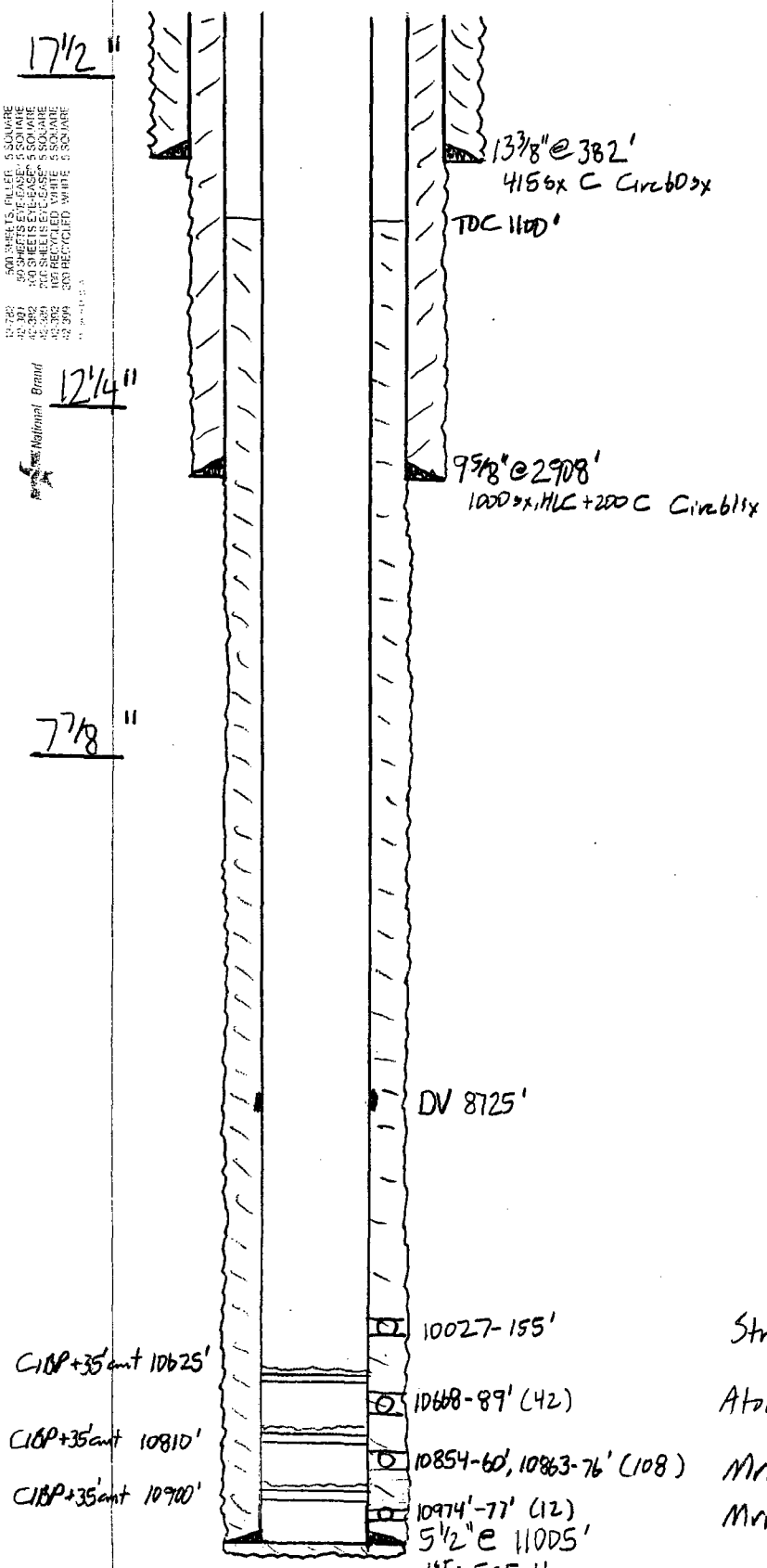
Well: M. Dodd B Deep Fed. 1

Location: 1650' FSL, 737' FEL
I-14-17s-29e
Eddy NM

Zero: 16' AGL
KB: 3634'
GL: 3618'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	48			382'
9 5/8"	36	J55		2908'
5 1/2"	17	N80	LTC	± 4196'
	17	J55	LTC	± 9229'
	17	N80	LTC	11005'
				1.87" O/D
2 7/8	6.5		EUE	9938' Pkr 9987' Tbg Return



DST #1 7309-7385' WC V. tight
ISI = 99 FSI = 240 BHT = 112°F
Rec 60' rathole mud
Sampler: 2300 cc mud

DST #2 7400-7444' WC Low Kh Oil Zone "S" Cave
ISI = 876 FSI = 2700 BHT = 113°F
Rec 347' wtr + trace oil
Sampler: Tr. oil
2600 cc wtr. 56,000 Cl⁻
(Mud 64000 Cl⁻)

DST #3 10108-10173'
ISI = 4440 FSI = 4472 BHT = 147°F
Rec 502' Cond & mud
Sampler: 1000 cc oil
640 cc mud
0.39 cfg

Within 1/2 mile Area of Review

Sketch Not To Scale – KBCollins / 26 Dec 00

Side 1

INJECTION WELL DATA SHEET

OPERATOR: Marbob Energy Corp.

WELL NAME & NUMBER: Mary Dodd "B" Deep No. 2

WELL LOCATION: 1980' FNL, 1295' FEL (FOOTAGE LOCATION) | H (UNIT LETTER) | 14 (SECTION) | 17S (TOWNSHIP) | 29E (RANGE)

WELLBORE SCHEMATIC

See attached BEFORE & AFTER wellbore schematics

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8" @ 425'

Cemented with: 400 sx. *or* - ft³

Top of Cement: Surface Method Determined: circulated

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 9 5/8" @ 4532'

Cemented with: 1950 sx. *or* - ft³

Top of Cement: Surface Method Determined: circulated

Production Casing

Hole Size: 8 3/4" Casing Size: 5 1/2" @ 11185'

Cemented with: 1902 sx. *or* - ft³

Top of Cement: 3500' Method Determined: Temperature Survey

Total Depth: 11185'

Injection Interval

9015 feet to 9400

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: Plastic

Type of Packer: Nickel plated 10K double grip retrievable

Packer Setting Depth: 8965' ±

Other Type of Tubing/Casing Seal (if applicable): —

Additional Data

1. Is this a new well drilled for injection? ____ Yes X No

   If no, for what purpose was the well originally drilled? oil and gas

2. Name of the Injection Formation: Upper Penn

3. Name of Field or Pool (if applicable): —

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes - see attached wellbore schematic.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Underlying: Strawn ±10,000', Morrow ±10800'

   Overlying: Yeso ±4000', Grayburg-San Andres ±2500'

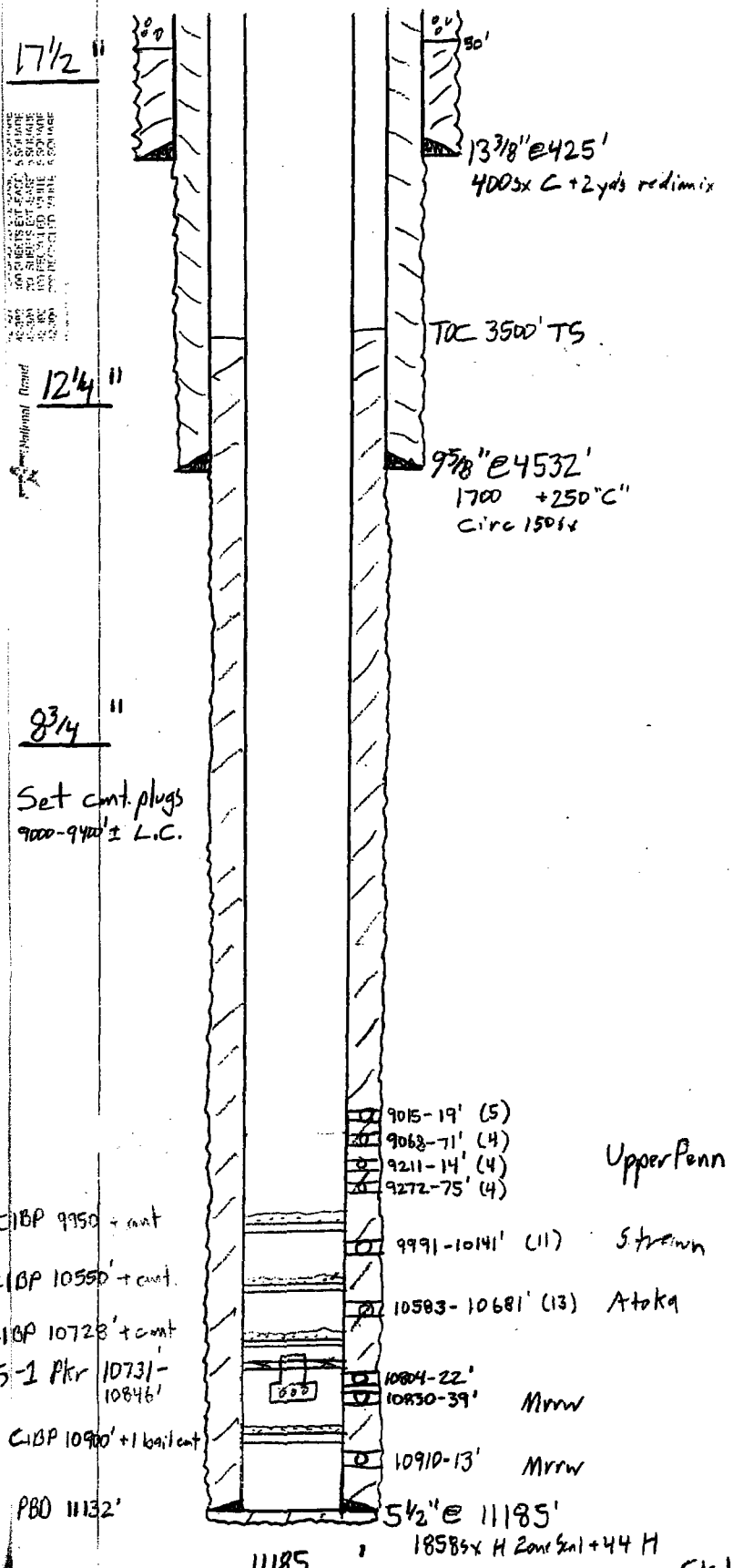
Well: Mary Dodd "B" Deep 2

Location: 1980' FNL, 1295' FEL
14-17s-29e
Eddy NM

Zero: 17' AGL
KB: 3642'
GL: 3625'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	48	H40	STC	425'
9 5/8	36, 40	J55	STC	4532'
-				
5 1/2"	17	P110	LTC	11185'
2 3/8"	4.7	N80	EUE	



DST #1 Cisco 9048-9100'

12/00: Perf Mrrw 10910-13' (4 spf) Acdz 250g. 7½%
BD 7313 psi. 2.5 @ 6000 ISI 4481 15' 4021 Swab dry.
CIBP @ 10900' + 1 bailer cmt.
TCP Stimgun 10804-22', 10830-39' (164)
2100 psi 3/8" ck.

"BEFORE"

— Sketch Not To Scale —

KBCollins/

Well: Mary Dodd "B" Deep 2 SWD

Location: 1980' FNL, 1295' FEL
14-17s-29e
Eddy NM

Zero: 17' AGL
KB: 3642'
GL: 3625'

Casing Program:

Size	Wt.	Grade	Conn.	Depth
13 3/8"	48	H40	STC	425'
9 5/8	36, 40	J55	STC	4532'
-				
5 1/2"	17	P110	LTC	11185'
			IPC	
2 7/8"	6.5	N80	EVE	8965' ±

DST #1 Cisco 9048-9100'

12/00: Perf Mmw 10910-13' (4 spf) Acdz 250g. 7½%
BD 7313 psi. 2.5 @ 6000 ISI 4481 15" 4021 Swab dry.
CIBP @ 10900' + 1 bailer cmt.
TCP Stimgun 10804-22', 10830-39' (164)
2100 psi 3/8" ck.

17½"

13 3/8" @ 425'
400sx C + 2yds redimix

TOC 3500' TS

12¼"

9 5/8" @ 4532'
1700 + 250 "C"
Circ 150sx

2 7/8" IPC Inj. Tbg

8¾"

Set cmt plugs
9000-9400' ± L.C.

Nickel Plated Inj. Pkr @ ± 8965'

9015'

Upper Penn

9400'

CIBP 9950' + cmt

9991-10141' (11) Strawn

CIBP 10550' + cmt.

10583-10681' (13) Atoka

CIBP 10728' + cmt

AS-1 Pkr 10731-10846'

10804-22'
10830-39' Mmw

CIBP 10900' + 1 bail cmt

10910-13' Mrrw

PBD 11132'

5½" @ 11185'
1858sx H 2% Sal + 44 H

11185'
11164' Logger

"AFTER"

— Sketch Not To Scale —

KBCollins/

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

ARTESIA DISTRICT

EXHIBIT A

(Section VII, C-108)

LABORATORY REPORT

No. W167 & W168-93

TO Marbob Energy Corporation

P. O. Box 304

Artesia, NM 88210

Date May 20, 1993

Submitted by _____ Date Rec. _____

Well No. _____ Depth _____ Formation _____

Field _____ County _____ Source _____

	Burch Keely		Mary Dodd A
Resistivity	0.066 @ 70°		0.060 @ 70°
Specific Gravity ..	1.0979 @ 70°		1.1250 @ 70°
pH	7.0		7.0
Calcium	4,379		3,332
Magnesium	2,081		2,890
Chlorides	84,000		111,000
Sulfates	1,000		400
Bicarbonates	976		1,403
Soluble Iron	0		0

Remarks: Produced Water Analyses

Respectfully submitted

Analyst: Eric Jacobson - Operations Engineer

HALLIBURTON SERVICES

P. O. BOX 1468
MONAHANS, TEXAS 79756
PH. 943-3234 OR 563-1040

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

RECEIVED JUL 11 1994 MIDLAND

RESULT OF WATER ANALYSES

TO: Mr. Keith Norvell
P. O. Box 10340, Midland, TX 79702

LABORATORY NO. 79419
SAMPLE RECEIVED 7-6-94
RESULTS REPORTED 7-8-94

COMPANY Pogo Producing Company LEASE Sabre Federal #1
FIELD OR POOL
SECTION ____ BLOCK ____ SURVEY ____ COUNTY Eddy STATE NM
SOURCE OF SAMPLE AND DATE TAKEN:
NO. 1 Produced water - taken from Sabre Federal #1. B-11-17s-29e
NO. 2
NO. 3
NO. 4 Analysis of Injection Zone Water (From nearby well)
REMARKS:

CHEMICAL AND PHYSICAL PROPERTIES	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0119			
pH When Sampled				
pH When Received	6.96			
Bicarbonate as HCO_3	1,525			
Supersaturation as $CaCO_3$				
Undersaturation as $CaCO_3$				
Total Hardness as $CaCO_3$	3,050			
Calcium as Ca	880			
Magnesium as Mg	207			
Sodium and/or Potassium	3,453			
Sulfate as SO_4	2,400			
Chloride as Cl	4,829			
Iron as Fe	58.0			
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	13,294			
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen,				
Hydrogen Sulfide	954			
Resistivity, ohms/m at 77° F.	0.558			
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks We are not familiar with the specific location of this well or the zone involved herein; but in comparing with our general records in this county, we find this water correlates with what would be expected from a natural Canyon.

Form No. 3

By Waylan C. Martin, M.A.

HALLIBURTON
EXCELL 2000

SPECTRAL DENSITY DUAL SPACED NEUTRON

Engineering

COMPANY MARBOB ENERGY CORP.

WELL MARY DODD "B" DEEP NO. 2

FIELD GRBG DEEP

COUNTY EDDY STATE NM

Permanent Datum	G.L.
Log measured from	K.B. , 17 ft. above perm. datum
Drilling measured from	K.B.

COMPANY MARBOB ENERGY CORP.
WELL MARY DODD "B" DEEP NO. 2
FIELD GRBG DEEP
COUNTY EDDY STATE NM
API No. 30-015-31041
Location 1980 FSL AND 1295 FEL
N
Sect 14 Twp 17S Rge 29E

Other Services
GR/DLL
GR/CSL

Elev.: K.B. 3642
D.F. 3641
G.L. 3625

Date	11/28/00		
Run No.	ONE		
Depth - Driller	11185		
Depth - Logger	11164		
Bottom - Logged Interval	11162		
Top - Logged Interval	200		
Casing - Driller	9.625 @ 4532	@	@
Casing - Logger	4520		
Bit Size	8.75		
Type Fluid in Hole	BRINE		
Dens. | Visc.	9.0 | 29	|	|
Ph | Fluid Loss	10.0 | 6.0	|	|
Source of Sample	FLOWLINE		
Rm @ Meas. Temp.	0.125 @ 51 F	@	@
Rmf @ Meas. Temp.	NA @ NA	@	@
Rmc @ Meas. Temp.	NA @ NA	@	@
Source Rmf | Rmc	NA | NA	|	|
Rm @ BHT	0.035 @ 201 F	@	@
Time Since Circ.	12 HOURS		
Time on Bottom	19:00		
Max. Rec. Temp.	201 @ T.D.	@	@
Equip. | Location	51648 | HOBBS	|	|
Recorded By	BEN DEARING		
Witnessed By	BRENT MAY		

Fold Here

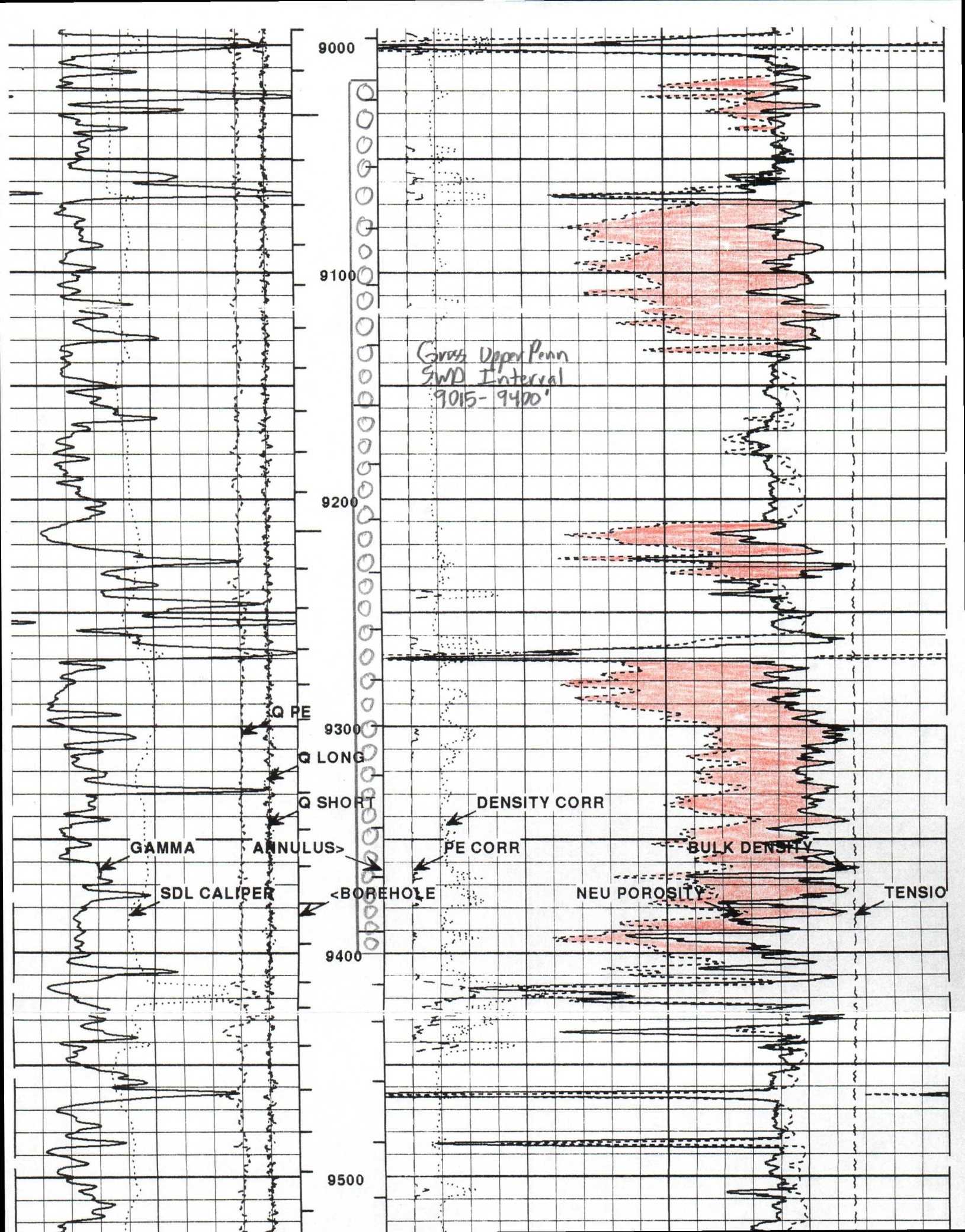
Service Ticket No.:	1006216	API Serial No.:	30-015-31041	PGM Version:	XL v4.0

CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES

Date | Sample No.	11/28 |	|	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller	11185					
Type Fluid				RESISTIVITY SCALE CHANGES		
in Hole	BRINE					
Dens. | Visc.	9.3 | 29	|				
Ph | Fluid Loss	10.0 | 6.0	|				
Source of Sample	FLOWLINE		RESISTIVITY EQUIPMENT DATA			
Rm @ Meas. Temp.	0.125 @ 54 F	@	Run No.	Tool Type & No.	Pad Type	Tool Pos. / Other
Rmf @ Meas. Temp.	NA @ NA	@	ONE	DLLT 113628	N/A	CENT / N/A
Rmc @ Meas. Temp.	NA @ NA	@	ONE	MCGRD 113629	N/A	ADJ. / N/A
Source Rmf | Rmc	NA | NA	|				
Rm @ BHT	0.037 @ 201 F	@				
Rmf @ BHT	NA @ NA	@				
Rmc @ BHT	NA @ NA	@				

EQUIPMENT DATA

GAMMA		ACOUSTIC		DENSITY		NEUTRON	
Run No.	ONE	Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	108598	Serial No.	113412	Serial No.	109731	Serial No.	A042
Model No.	NGRT	Model No.	FWST	Model No.	SDLT	Model No.	DSNT
Diameter	3.625	No. of Cent.	TWO	Diameter	4.5"	Diameter	3.625"
Detector Model No.	102T	Spacing	2"	Log Type	GR-GR	Log Type	NEU-NEU
Type	SCINT			Source Type	CS-137	Source Type	AMBE-241
Length	4"	LSA [Y / N]	NO	Serial No.	SDL-2549	Serial No.	DSN-90
Distance to Source	NA	FWDA [Y / N]	NO	Strength	1.5 CI	Strength	18.5 CI


9000
9100
9200
9300
9400
9500
Gross Upper Penn
SWD Interval
9015-9400'
Q PE
Q LONG
Q SHORT
DENSITY CORR
GAMMA
ANNULUS>
PE CORR
BULK DENSITY
SDL CALIPER
<BOREHOLE
NEU POROSITY
TENSIO

marbob
energy corporation

April 16, 2004

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notice
Salt Water Disposal Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a salt water disposal well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the M Dodd B Deep No. 2 SWD, is located 1980' FNL and 1295' FEL, Section 14, Township 17 South, Range 29 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the San Andres & Yeso formations. The disposal water will be injected into the Upper Penn formation at a depth of 9015' - 9400' at a maximum surface pressure of 1803 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico _____, 2004.

marbob
energy corporation

April 16, 2004

EOG Resources, Inc.
P. O. Box 2267
Midland, TX 79702

Re: Application to Inject
M Dodd B Deep 2 SWD
Township 17 South, Range 29 East, NMPM
Section 14: 1980 FNL 1295 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

EOG Resources, Inc. has *no objection* to the proposed disposal well:

By: _____

Title: _____

Date: _____

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

marbob
energy corporation

April 16, 2004

ConocoPhillips
P. O. Box 2197
WLS 6106
Houston, TX 77252

Re: Application to Inject
M Dodd B Deep 2 SWD
Township 17 South, Range 29 East, NMPM
Section 14: 1980 FNL 1295 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

ConocoPhillips has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____

marbob
energy corporation

April 16, 2004

Hanson Energy
R342 S. Haldeman Rd.
Artesia, NM 88210

Re: Application to Inject
M Dodd B Deep 2 SWD
Township 17 South, Range 29 East, NMPM
Section 14: 1980 FNL 1295 FEL
Eddy County, New Mexico

Gentlemen:

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Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Hanson Energy has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

marbob
energy corporation

April 16, 2004

Webb Oil Company
2409 Cerro Rd.
Artesia, NM 88210

Re: Application to Inject
M Dodd B Deep 2 SWD
Township 17 South, Range 29 East, NMPM
Section 14: 1980 FNL 1295 FEL
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Webb Oil Company has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____

P.O. Box 227 • Artesia, New Mexico 88211-0227 • (505) 748-3303 • Fax (505) 746-2523

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMLC028731B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
M DODD B DEEP FEDERAL #2

2. Name of Operator
MARBOB ENERGY CORPORATION

9. API Well No.
30-015-31041

3a. Address
P O BOX 227, ARTESIA, NM 88210

3b. Phone No. *(include area code)*
505-748-3303

10. Field and Pool, or Exploratory Area
GRAYBURG; CISCO

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SECTION 14-T17S-R29E
1980 FNL 1295 FEL, UNIT H

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☒ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MARBOB ENERGY CORPORATION PROPOSES TO CONVERT THIS WELL TO SALT WATER DISPOSAL WELL.
SEE ATTACHED APPLICATION FOR AUTHORIZATION TO INJECT.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
BRIAN COLLINS — Title ENGINEER

Signature — Date APRIL 16, 2004

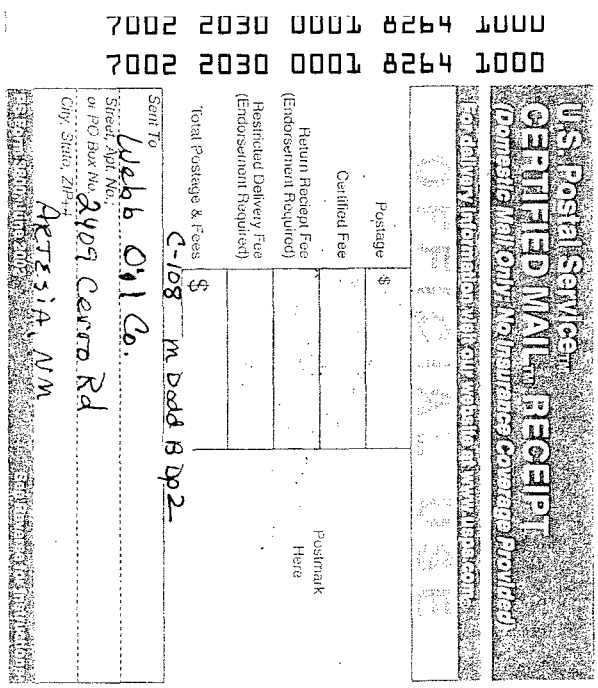
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

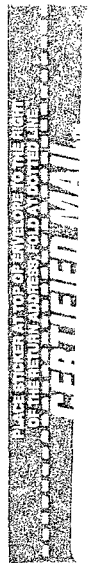
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

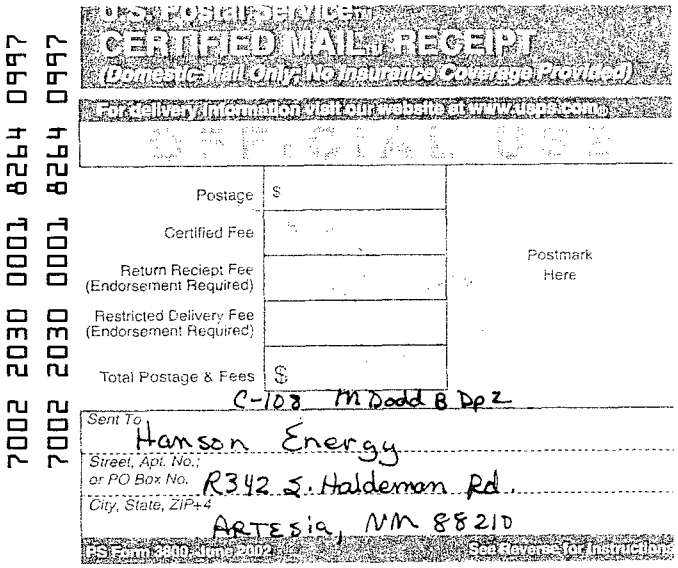

CERTIFIED MAIL

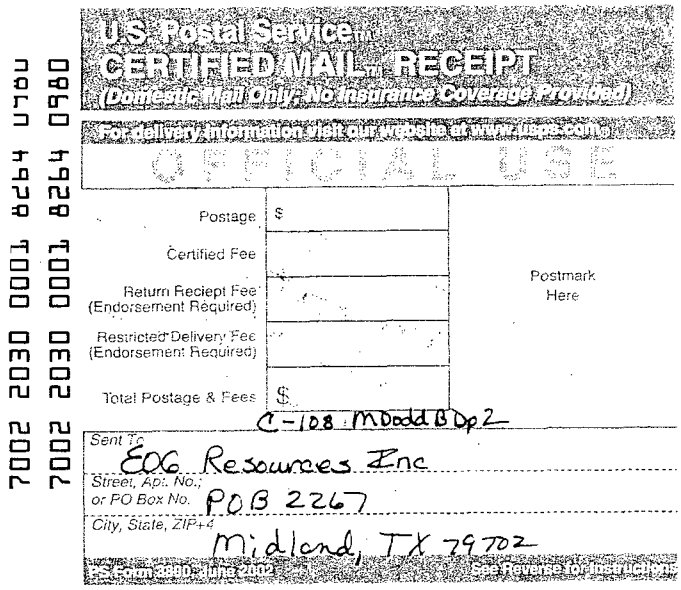

7002 2030 0001 8264 1000
7002 2030 0001 8264 1000
U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
OFFICIAL USE
Postage
Certified Fee
Return Reciept Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees
Postmark Here
C-108 mDodd B Dp2
Sent To
Webb Oil Co.
Street, Apt. No.; or PO Box No. 2409 Cerro Rd
City, State, ZIP+4 Artesia, NM


CERTIFIED MAIL


CERTIFIED MAIL


CERTIFIED MAIL


7002 2030 0001 8264 0997
U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
OFFICIAL USE
Postage
Certified Fee
Return Reciept Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees
Postmark Here
C-108 mDodd B Dp2
Sent To
Hanson Energy
Street, Apt. No.; or PO Box No. R342 S. Halderman Rd.
City, State, ZIP+4 Artesia, NM 88210
PS Form 3800, June 2002
See Reverse for Instructions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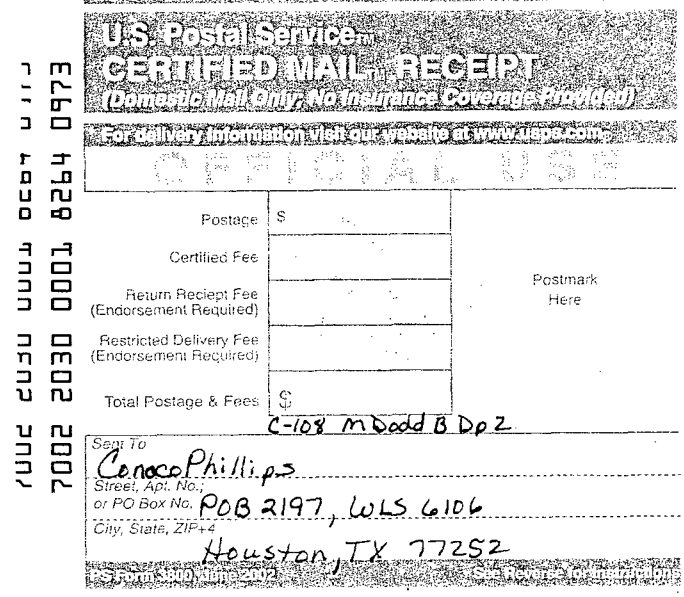
U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
OFFICIAL USE
Postage
Certified Fee
Return Reciept Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees
Postmark Here
C-108 mDodd B Dp2
Sent To
EOG Resources Inc
Street, Apt. No.; or PO Box No. POB 2267
City, State, ZIP+4 Midland, TX 79702
PS Form 3800, June 2002
See Reverse for Instructions


7002 2030 0001 8264 0973
U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
OFFICIAL USE
Postage
Certified Fee
Return Reciept Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees
Postmark Here
C-108 mDodd B Dp2
Sent To
ConocoPhillips
Street, Apt. No.; or PO Box No. POB 2197, WLS 6106
City, State, ZIP+4 Houston, TX 77252
PS Form 3800, June 2002
See Reverse for Instructions