Page: 1 Document Name: untitled

ONGARD

OG6IWCM CMD :

06/03/04 16:27:32 OGOMES -TPJD

INQUIRE WELL COMPLETIONS

API Well No : 30 45 31963 Eff Date : 11-25-2003 WC Status : z

Pool Idn 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn 778 BP AMERICA PRODUCTION COMPANY

Prop Idn 548 FLORANCE R

Well No 008B

GL Elevation: 5990

U/L Sec Township Range North/South East/West Prop/Act (P/A)

14 30N W60 FTG 1400 F S FTG 2275 F E

Ч

Lot Identifier:

B.H. Locn

Dedicated Acre: 320.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF07

PF01 HELP PF02 PF08 PF03 EXIT PF04 GoTo PF05 PF06

PF09

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

OG6ACRE CMD: C102-DEDICATE ACREAGE ONGARD 06/03/04 16:27:37 Page No: OGOMES -TPJD

Pool Idn Prop Idn API Well No 30 72319 BLANCO-MESAVERDE (PRORATED GAS) 548 FLORANCE R 45 31963 Eff Date : 04-30-1991 Well No : 008B

Sect/Twp/Rng Spacing Unit 14 30N 09W Acreage 34006 OCD Order : 320.00 Revised C102? (Y/N) Simultaneous Dedication:

Dedicated Land:

ຜ	Base U/L Sec		Rng	Twp Rng Acreage	L/W	Ownership
! ! !	I 14	4 30N	M60	40.00	N :	FD
	J 14		W60	40.00	Z	FD
	K 14		W60	40.00	Z	FD
	L 14		W60	40.00	Z	FD
	M 14	4 30N	W60	40.00	Z	FD
	N 14		W60	40.00	Z	FD
	0 14		M60	40.00	Z	FD
	P 14		30N 09W	40.00	Z	ED

PF01 HELP PF07 BKWD

PF02 PF08 FWD

PF09

E0005: Enter data to modify or PF keys to scroll

PF03 EXIT

PF04 GoTo PF10 LAND

PF05

PF11 NXTSEC

PF06 CONFIRM PF12 RECONF

Date: 6/3/2004 Time: 04:28:03 PM

CMD:

INQUIRE PRODUCTION BY POOL/WELL

ONGARD

06/03/04 16:27:45

OG6IPRD OGOMES -TPJD Page No: 1

OGRID Identifier :

Pool Identifier 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No 30 45 31963 Report Period - From: 01 2003 To: 04 2004

API Well No Property Name XX/WW Prodn. Days Prod Production Volumes Water Stat Well

Reporting Period Total (Gas, Oil)

PF01 HELP E6485: There was no prodn for the well/pool in given prd PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD

PF08 FWD

PF09

PF10 NXTPOOL PF11 NXTOGD

PF12

Form 3160-3 (August 1999) UNITED ST		2			OMI	RM APPROVED B No. 1004-0136 November 30, 200	x 0
BUREAU OF LAND	MANAGEMEN	T	323115		5. Lease Serial No. NMSF - 08000	4	
APPLICATION FOR PERMIT	TO DRILL OR	FENT	EROEC 20	(J)	6. If Indian, Allottee	or Tribe Name	
Ta. Type of Work: ☑ DRILL ☐ REENTER				6.8	7. If Unit or CA Agre	eement, Name a	nd No.
/ 1b. Type of Well: Oil Well 58 Gas Well Ot	her 🛭	Shugie Zor	ne Multip	le Zonc	8. Lease Name and V FLORANCE R 8		
2. Name of Operator Contact: BP AMERICA PRODUCTION COMPANY	MARY CORLE E-Mail: corleyml@b	p.com	EC 91 21 11		9. API Well No.	15319	63
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (i Ph: 281.366. Fx: 281.366.	4491	code)		10. Field and Pool, o BLANCO MES		
Location of Well (Report location clearly and in accord NWSE Lot J Tract J 1400I	-	-	•	900 W L	11. Sec., T., R., M., on Sec 14 T30N F		-
At proposed prod. zone			17181 D				
14. Distance in miles and direction from nearest town or post 16 MILES FROM AZTEC, NEW MEXICO			g 30 311 . Z .	7 8 3 X	12. County or Parish SAN JUAN		NM
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 1240 	16. No. of Acres	in Segret	DEC 200	3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	17. Spacing Unit dec	licated to this w	ell
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.1250	19. Proposed De 5386 MD		Dier o Di		WY2924	No. on file	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5990 GL	01/02/2003		Willetan 3121	XLAP I	23. Estimated duration 5 DAYS	on	
	24.	Attachm	ents				
 The following, completed in accordance with the requirements of the control of the	tem Lands, the	4. 5. 6.	Bond to cover the ltem 20 above). Operator certific	e operation ation pecific info	his form: ns unless covered by an ormation and/or plans a	•	•
25. Signature (Electronic Submission)	Name (Printed/T MARY COF					Date 10/1	4/2003
Title AUTHORIZED REPRESENTATIVE						11.51	/ 0.5
Approved Davidus. Markiewicz	Name (Printed/T	yped)				NOV	2 5 200
Title	Office						· .
Application approval does not warrant or certify the applicant h operations thereon. Conditions of approval, if any, are attached.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or representations.	make it a crime for tions as to any matt	any person er within it	knowingly and signification.	willfully to	make to any departmen	nt or agency of t	the United
Additional Operator Remarks (see next page) Electronic Submiss	sion #24176 ve	rifled by	the BLM Wa	li Inform	ation System		
For BP AMERIC	A PRODUCTIO	N COMP	ANY, sent t	o the Fa	rmington		

This action is subject to learning and procedural review pursuant to 43 CFR 3165.3

And appeal pursuant to 43 CFR 3165.4

And appeal pursuant to 43 CFR 3165.4

This action is subject to learning and DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NNOCD

District I PO Box 1980, Hobbs NM 88241-1980 District II

PO Drawer KK, Artesia, NM 87211-0719 District III 1000 Rio Brazos Rd., Azzec, NM 87410

District IV
PO Box 2088, Santa Pe, NM 87504-2088

PO Box 2088 Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION PO Box 2088

Energy, Minerals & Natural Resources Dep.

State of New Mexico

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

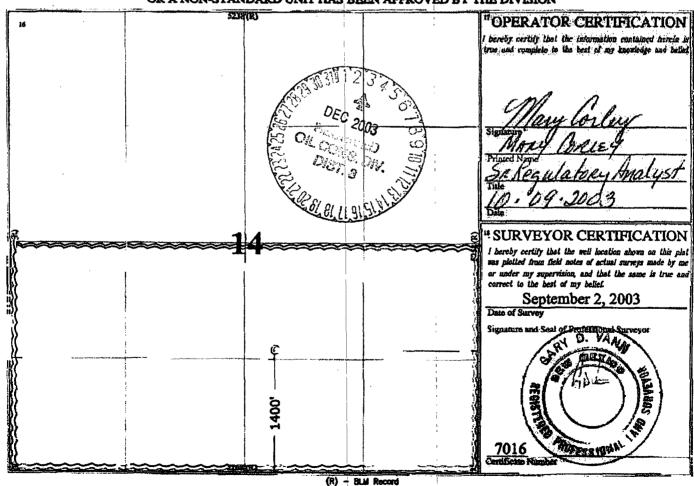
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Numbe	³ Pool Code	' Pool Name	
30-045-31	1963 72319	BLANCO MESAVERDE	
* Property Code		* Property Name	4 Well Humber
000548	Florance R		# 8B
1 OGRED No.		Operator Name	Biovation
000118	BP AMERICA PI	RODUCTION COMPANY	5990
	. 10	Carefore I section	

Surface Location

	J	14	30 N	9 W		1400	SOUTH	2275	EAST	SAN JUAN	
	¹¹ Bottom Hole Location If Different From Surface										
F	Jul or lot no. Section Township Range Lot ide Feet from the North/South line Feet from the Bast/West line County										
ł											
L					L	l	I		l		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BP AMERICA PRODUCTION COMPANY DRILLING AND COMPLETION PROGRAM

Prospect Name: Florance R

Well No: 8 B

Field:

Lease: Florance R

Surface Location: 14-30N-9W, 1400 FSL, 2275 FEL

County: San Juan

Blanco Mesaverde

State: New Mexico Date: September 11, 2003

OBJECTIVE: Drill 400' be	ndstone, se	41/2"	production lin	er, Stim	nulate Ci	H, MF an	d PL	intervals					
METI	10D OF D	RILLING			A	PPROXIM	ATE D	EPTH	SOF	3EO	LOGIC	AL M	ARKER
TYPE OF TOOLS	D	EPTH OF	DRILLII	NG		Estimated	GL:	5990'		Est	imated	KB:	6004'
Rotary	0	- TD				MARKER	1		St	JBS	EA		TVD
	OG PROG	RAM			T Oj	o Alamo	·			4428	3		1576
TYPE	D	EPTH INVE	RAL		Ki	rtland				4349			1655
OPEN HOLE						uitland	.		Į	3814			2190
None						uitland Coa		*		3534			2470
				i		ctured Cliffs				3259			2745 2995
CASED HOLE						wis iff House	- 1	#		3009 1718			4286
GR-CCL-TDT	T	DT - TD to	7" shoe	1	-	iii rious o enefee	1	#	1	1412			4593
CBL		entify 4 1/2" of		OD		oint Lookout	.	#	1	1018			4986
				•	M	ancos	ŀ			674			5330
REMARKS:					7								
- Please report any flares (magnitude & duration).							Ì		1				
							.						
					+	OTAL DEPT	-		<u> </u>	618			5386
						Probable co		on inter	<u></u> _		Possible	Day	5360
	PECIAL T	ECTC				RILL CUT							TIME
TYPE	PECIAL I	E313				REQUENC		EPTH		ED	EQUEN		DEPTH
None						one		roduction			olograph		0-TD
REMARKS:				<u></u>							Jog. op.,		
REMARKS:													
MUD PROGRAM:	"		ب براکست				<u>!</u>						
Approx. Interval	1	Type Mud	ı	Weight,	Lv	is, sec/qt	Lwn	L cc'e	/30 mi:	. I	Other 9	Snaci	fication
Approx. Interval		i ype muu		#/gal	L	15, 566/46	<u>.] ****</u>	E CC 5/		<u>' </u>	Other v	-pec	il Cation
0 - 120		Spud		8.6-9.2									
120 - 2420	` '	Water/LSN		8.6-9.2			<6						
<u> 2420 - 5386</u>		Gas/Air/N2	2/Mist	Volume s	suffici	ent to mair	ntain a	stable	and cl	ean	wellbor	e	
REMARKS:							!						
(1) The hole will require	sweeps to	keep unlo	aded w	hile fresh	water	drilling. L	et hole	e condi	itions d	lictat	e frequ	ency.	
CASING PROGRAM: (
Casing String	Estimate	ed Depth	Casin	g Size	Gra		Weig		lole Si			ng Pi	, Cmt, Etc.
Surface/Conductor		120		9 5/8"		ST&C		32#	12.25"		1		
Intermediate 1		2420		7"		55 ST&C		20#		75 "	1,2		
Production		5386		4 1/2"	J-55		10	.5#	<u> </u>	<u> 25"</u>	3,4		
REMARKS: (1) Circulate Cement to	Curfoso												
(2) Set casing 50' above		Cool											
(3) Bring cement 100' at													
(4) 100' Overlap	7076 7 SIII	06											
CORING PROGRAM:							1						
None													
COMPLETION PROGR	ΔΜ.										·····		
Rigless, 3-4 Stage Limit		lvdraulic Fr	rac				i i						
GENERAL REMARKS:		,					;						
Notify BLM/NMOCD 24	nours prior	r to Spud. I	BOP tes	sting, and	Casir	ng and Cer	nentin	a.					
Form 46 Reviewed by:						rogram re			N/A				
PREPARED BY:	***	APPR	OVED:			DATE:	1						
						Septem	ber 11	1, 2003	3	i			
HGJ/MNP/JMP						Version		-					
Form 46 12-00 MNP													

BP America Production Company BOP Pressure Testing Requirements

Well Name: Florance R

County: San Juan

8 B

State: New Mexico

Formation	Estimated TVD/MD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	1576		
Fruitland Coal	2470	, i	
PC	2745		
Lewis Shale	2995		1
Cliff House	4286	500	l o
Menefee Shale	4593		
Point Lookout	4986	600	lo
Mancos	5330		[
Dakota	-	2600	1374

** Note: Determined using the following formula: ABHP ~ (.22*TVD) = ASP

Requested BOP Pressure Test Exception: 750 psi

SAN JUAN BASIN Mesaverde Formation **Pressure Control Equipment**

Background

Mesaurde

The objective Dakota formation maximum surface pressure is anticipated to be less than 1000 psi. based on shut-in surface pressures from adjacent wells. Pressure control equipment working pressure minimum requirements are therefore 2000 psi. Equipment to be used will conform to API RP-53 (Figure 2.C.2) for a 2000 psi system per Federal Onshore Order No. 2. Due to available conventional equipment within the area, 3000 psi rated pressure control equipment will typically be utilized in a double ram type arrangement. Regional drilling rights to be utilized have substructure height limitations which exclude the use of annular preventers; therefore a rotating head will be installed above these rams. This pressure control equipment will be utilized for conventional drilling below conductor to total depth in the Basin Dakota. No abnormal temperature, pressure, or H2S anticipated.

Equipment Specification

Blanco Mesaverde

Interval

BOP Equipment

Below conductor casing to total depth 11" nominal or 7 1/16",3000 psi double ram preventer with rotating head.

All ram type preventers and related control equipment will be hydraulically tested to 250 psi (low pressure) and 2000 psi (high pressure), upon installation, following any repairs or equipment replacements, or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure.

Cementing Program

	Florance R8B	i		1	Field:	Blanco Mes	averde	
Location:	14-30N-09W, 140	00 FSL, 2275 F	EL		API No.			
County:	San Juan				Well Flac	:		
State:	New Mexico				Formation:	MesaVerd	9	
					KB Elev (est)	: 6	004	
					GL Elev. (est)	5	990	
Casing Program:	entre .							
Casing String	Est. Depth	Hole Size	Casing Size	Thread	TOC	Stage Tool	Cmt Cir. C	Out
	(ft.)	(in.)	(in.)		(ft.)	Or TOL (fl.)	(bbl.)	
Surface	120	12.25	9.625	ST&C	Surface	NA		
Intermediate	2420	8.75		STECHTEC	Surface	, NA		
Production -	5386	6.25	4.5	Stic	2320	NA		
Casing Propertie		(No Safety Fa		•	Callana	1-1-4-04	Canada	D-IA
Casing String	Size	Weight (lb/ft)	Grade	Burst (psi.)	Collapse (psi.)	Joint St. (1000 lbs.)	Capacity (bbl/ft.)	Drift (in.)
Surface	(in.) 9.625	• •	H-40	231D 9910		•	254 0.0	
Intermediate	7.023		K-55	3740				
Production -	4.5		J-55	5350			154 0.0	
Mud Program Apx. Interval	Mud Type	Mud Weight		Recomme	ended Mud Prop	erties Prio Cer	mentina:	
(ft.)				PV	<20		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
,				YP	<10			
0 - SCP	Water/Spud	8.6-9.2		Fluid Los	:<15		,	
SCP - ICP	Water/LSND	8.6-9.2						
ICP - ICP2	Gas/Air Mist	NA	_					
ICP2 - TD	LSND	8.6 - 9.2		i				
Cementing Progra	m:					1 1		
			Surface	1	Intermediate	1	Production	on
Excess %, Lead			100		100		40	
Excess %, Tail			NA		0		40	
BHST (est deg. F)			72		110		159	
Time Between Sta Special Instruction	•		NA 1,6	1	NA 1,6		NA 2.6	
Special Instruction	s 1. Do not wash p	umne and lines	•		1,0	į	2,0	
	2. Wash pumps a	•	•	:				
	3. Reverse out	21.0 117.00.						
	4. Run Blend Tes	t on Cement						
	5. Record Rate, F		Density on 3.5	5" disk				
	6. Confirm densit		•			,		
	7. 1" cement to se	urface if cemer	nt is not circul	ated.				
	8. If cement is no	t circulated to	surface, run te	emp. survey 10)-12 hr. after lan	ding plug.		
								
Notes:								
	*Do not wash up	on top of plug.	Wash lines b	efore displacin	g production cer	ment job to mir	nmize drillout.	
	*Do not wash up Preflush	on top of plug.	Wash lines b	efore displacin		ment job to mir	nmize drillout.	
	Preflush		20 bbl.	FreshWa		ment job to mir	nmize drillout.	75 av a
	Preflush Slurry 1		20 bbl. sx Class G C	FreshWat		ment job to mir	nmize drillout.	75 cuft
	Preflush		20 bbl. sx Class G C + 2% CaCl2	FreshWat Cement (accelerator)	er	:		
	Preflush Slurry 1		20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce	FreshWar Cement (accelerator) llophane Flake		:	0.31	i32 cuft/ft OH
Notes: Surface:	Preflush Slurry 1	70	20 bbl. sx Class G C + 2% CaCl2	FreshWate Cement (accelerator) Illophane Flake	er	: additive)	0.31	
Surface:	Preflush Slurry 1	70 Density	20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce	FreshWate Cement (accelerator) Illophane Flake titioam Yield	er	additive)	0.31	i32 cuft/ft OH
Surface:	Preflush Slurry 1 TOC@Surface	70 Density (lb/gal)	20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce	FreshWat Cement (accelerator) Ilophane Flake tifoam Yield (ft3/sk)	er	: additive) 	0.31 1	i32 cuft/ft OH
Surface:	Preflush Slurry 1	70 Density	20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce	FreshWate Cement (accelerator) Illophane Flake titioam Yield	er	: additive) 	0.31	i32 cuft/ft OH
	Preflush Slurry 1 TOC@Surface Slurry 1	70 Density (lb/gal)	20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce 0.1% D46 an	FreshWat Cement (accelerator) Ilophane Flake tifoam Yield (ft3/sk)	er	: additive) 	0.31 1	i32 cuft/ft OH
Surface: Slurry Properties:	Preflush Slurry 1 TOC@Surface Slurry 1	70 Density (lb/gal) 15.8	20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce 0.1% D46 an	FreshWat Cement (accelerator) Ilophane Flake tifoam Yield (ft3/sk)	er	: additive) 	0.31 1	i32 cuft/ft OH
Surface: Slurry Properties:	Preflush Slurry 1 TOC@Surface Slurry 1	70 Density (lb/gal) 15.8 9-5/8", 8R, ST	20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce 0.1% D46 an	FreshWat Cement (accelerator) Ilophane Flake tifoam Yield (ft3/sk)	er	: additive) 	0.31 1	i32 cuft/ft OH
Surface: Slurry Properties:	Preflush Slurry 1 TOC@Surface Slurry 1	70 Density (lb/gal) 15.8 9-5/8", 8R, ST 1 Guide Shoe	20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce 0.1% D46 an	FreshWat Cement (accelerator) Ilophane Flake tifoam Yield (ft3/sk)	er	: additive) 	0.31 1	i32 cuft/ft OH
Surface: Slurry Properties:	Preflush Slurry 1 TOC@Surface Slurry 1	Density (lb/gal) 15.8 9-5/8", 8R, ST 1 Guide Shoe 1 Top Woode	20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce 0.1% D46 an	FreshWat Cement (accelerator) Ilophane Flake tifoam Yield (ft3/sk) 1.16	er	: additive) 	0.31 1	i32 cuft/ft OH
Surface: Slurry Properties:	Preflush Slurry 1 TOC@Surface Slurry 1	Density (lb/gal) 15.8 9-5/8", 8R, ST 1 Guide Shoe 1 Top Woode 1 Autofill inser	20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce 0.1% D46 an	FreshWat Cement (accelerator) Ilophane Flake tifoam Yield (ft3/sk) 1.16	er	: additive) 	0.31 1	i32 cuft/ft OH
Surface: Slurry Properties:	Preflush Slurry 1 TOC@Surface Slurry 1	Density (lb/gal) 15.8 9-5/8", 8R, ST 1 Guide Shoe 1 Top Woode 1 Autofill inser Centralizers, 1	20 bbl. sx Class G C + 2% CaCl2 0.25 #/sk Ce 0.1% D46 an &C n Plug t float valve per joint except	FreshWat Cement (accelerator) Ilophane Flake tifoam Yield (ft3/sk) 1.16	er	: additive) 	0.31 1	i32 cuft/ft OH

Schlumberger Private Page 1

Cementing Program

Intermediate:	Fresh Water	20 Ы	fresh w	ater	!	
		, 30.				
	Lead		220 sx Clas	s "G" Cement		562 cuft
	Slumy 1			79 extender	1	
	TOC@Surface		+1/4 #/	sk. Cellophane Flake		
			1	D46 antifoam'		
			1 1	0 Class "G"/Poz	1	70 a.A
	Tail		7	el (extender)	ı	75 cuft
	Siurry 2	ft fill	1	46 antifoam sk. Celiophane Flake	į	0.1503 cuft/ft OH
	000	••••	1	1 Calcium Chloride	İ	0.1746 cuft/ft csg ann
					1	80 % excess
Slurry Properties:		Density	Yield		Water	
		(ib/gal)	(ft3/sk)		(gal/sk)	
Slurry 1		11.7	2.61		17.77	
Slurry 2		13.5	1.27		5.72	
Casing Equipment	Ŀ	7", 8R, ST&C				
Toomig Equipmon	•	, , , , , , , , , , , , , , , , , , , ,			i	
		1 Float Shoe			•	
		1 Float Collar			1	
		1 Stop Ring				
		Centralizers, one eve		ase of Ojo		
		2 Turbolizers across (•	No to book of surface	, and a	
		Centalizers, one eve 1 Top Rubber Plug	ry 4th joint from t	Jo to base of surface	casing	
		1 Thread Lock Compo	ound		4	
Production:		· · · · · · · · · · · · · · · · · · ·			1	
	Fresh Water	10 Ы	CW100	•		
				•	i	
					i	
	Slurry			te D961 / D124 / D15	4	
				gps D47 antifoam	1	442 cuft
				D112 fluid loss	•	
	TOC@Liner Top		+ 0.115	% D65 TIC		
				1		
					;	0.1026 cuft/ft OH
Slurry Properties:		Density	Yield		Water	40 % excess
		(lb/gal)	(ft3/sk)	•	(gal/sk)	0.1169 cuft/ft csg ann
Slurry		9.5	2.52		6.38	
Casing Equipment	t:	4-1/2", 8R, ST&C		: - -	1	
		1 Float Shoe (autofill t		· ·		
		1 Float Collar (autofill	WILL MINIMAI LCA	ın mua)	i	
		1 Stop Ring	h laint in	lad balan mana in sis	 dellos bets	
		Centralizers, every 4t	a joint in mua arii	eu noies, none in air	uiillea noies	
		1 Top Rubber Plug		!		
		1 Throad Last Comes	und	I		
		1 Thread Lock Compo	ound	!	1	
		1 Thread Lock Compo	oun d	 - - -	Y	

Form 3160-5 (August 1999)

FORM APPROVED

	PARTMENT/OF THE II UREAU OF LAND MANA				vember 30, 2000
SUNDRY	NOTICES AND REPO	RTS ON WELLS		5. Lease Serial No. NMSF080004	
abandoned wei	ii. Use form 3160-3 (AP	D) for such proposals.	1	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
I. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	her			8. Well Name and No. FLORANCE R 8B	
2. Name of Operator BP AMERICA PRODUCTION	Contact:	MARY CORLEY E-Mail: corleyml@bp.com		9. API Well No. 30-045-31963-0)0-X1
^{3a.} Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area Ph: 281.366.4491 Fx: 281.366.0700	code)	10. Field and Pool, or BLANCO MESA	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)		11. County or Parish,	and State
Sec 14 T30N R9W NWSE Lo 36.48500 N Lat, 107.44900 W		5FEL		SAN JUAN COI	UNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE	OF NOTICE, I	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮР	E OF ACTION		
Notice of Intent	☐ Acidize	Deepen		ction (Start/Resume)	□ Water Shut-Off
☐ Subsequent Report	Alter Casing	Fracture Treat	□ Reclar		□ Well Integrity
	Casing Repair	New Construction	. —		Other Change to Original A
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abando ☐ Plug Back	_	orarily Abandon Disposal	PD
13. Describe Proposed or Completed Op			!		
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for form original APD submitted on 10 amendements to the casing structure of the casing structure.	bandonment Notices shall be fi final inspection.) 0/14/2003, EC Transmissi	led only after all requirements, i ion #24176. BP America	submits for yo	tion, have been completed, ur approval	
		j	1		
14. I hereby certify that the foregoing is	Electronic Submission For BP AMERIC	#25663 verified by the BLM A PRODUCTION CO, sent ssing by ADRIENNE GARC	to the Farmingt	on ⁻	
Name (Printed/Typed) MARY CO	•			PRESENTATIVE	
Signature (Electronic	Submission)	Date 12/	03/2003		
	THIS SPACE F	OR FEDERAL OR STA	_1	USE	
			-		12/12/07
Approved By Conditions of approval, if any are attached	ed Approval of this natice des	Title	Petr. En	<u>'</u>	Date Date
certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th luct operations thereon.	ne subject lease Office			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any person knowing	ly and willfully to	make to any department of	r agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BP AMERICA PRODUCTION COMPANY DRILLING AND COMPLETION PROGRAM

Prospect Name: Florance R

Well No: 8 B

Surface Location: 14-30N-9W, 1400 FSL, 2275 FEL

Lease: Florance R
County: San Juan
State: New Mexico
Date: December 2, 2003

Field: Blanco Mesaverde

UDUELIVE: Dall 400' ha	elow the ton	of the Point Lo	okout Sandstone, set	41/2" production	n liner St	timulate (CH MF and	Pl in	tervals	***********	
		DRILLING	VIIVAL VALIDATORIO, SEI	APPROX						1 84 4	DKED
TYPE OF TOOLS		DEPTH OF	DDILLING		ted GL:				nated k		6004'
		DEPTH OF T D - TD	DIVILLING	MARK		1		BSE			TVD
Rotary								65E 428	^		1576
	LOG PRO		DA1	Ojo Alamo	1			– -	1		
TYPE	1	DEPTH INVE	KAL	Kirtland Fruitland			· ·	1349 1814			1655 2400
OPEN HOLE None				Fruitland C	Sool			3534			2190 2470
140/16				Pictured C				3259			2745
				Lewis	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		•	3009			2995
CASED HOLE				Cliff House	3	#		718			4286
GR-CCL-TDT	•	TDT - TD to	7" shoe	Menefee		#	1	412			4593
CBL	I	Identify 4 1/2" of	cement top	Point Look	out	#		018			4986
REMARKS:		-		Mancos				674			5330
- Please report any flares	(magnitud	e & duration).							ļ		
				TOTAL DE	ידם	<u> </u>	4	618			5386
				# Probable		tion inte	_		ossible l		JJ00
	SPECIAL	TESTS		DRILL C				F	DRILL		FIME
TYPE	orevial.	16919		FREQUE		O SAM	1	EDE	QUEN		DEPTH
None				None	.1401		ion hole		ograph	J 1	0-TD
REMARKS:	140116				Jeun	ograpii		0-1D			
REMARKS.											
MUD PROGRAM:				1							
Approx. Interval		Type Mud	Weight,	Vis, sec	:/at V	N/L cc'	s/30 min	10	Other S	pecif	cation
			#/gal		,,,,,			L			
0 - 120		Spud	#/gal 8.6-9.2		-						
120 - 2420	(1)	Water/LSN	#/gal 8.6-9.2 D 8.6-9.2		-	<6					
120 - 2420 2420 - 5386	(1)		#/gal 8.6-9.2 D 8.6-9.2	sufficient to n	-	<6					
120 - 2420		Water/LSN Gas/Air/N2	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume	sufficient to n	< naintain	<6 a stab	le and cle	ean v	velibore)	
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require	e sweeps	Water/LSN Gas/Air/N2 to keep unlo	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume seaded while fresh	sufficient to n water drilling	naintain	<6 a stab ole con d. Hole s	le and cle	ctate	velibore freque	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String	e sweeps	Water/LSN Gas/Air/N2 to keep unic ubular goods a ited Depth	#/gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume seaded while fresh llocation letter specific Casing Size	sufficient to n water drilling es casing sizes t Grade	naintain	<6 a stab ole con d. Hole s	le and cle ditions di sizes will be Hole Siz	ean w	velibore freque med by 0 Landir	ency.	N. F.
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor	e sweeps	Water/LSN Gas/Air/N2 to keep unio ubular goods a ited Depth 120	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume : added while fresh llocation letter specific Casing Size 8 5/8"	sufficient to n water drilling es casing sizes t Grade X-42 ST&C	naintain j. Let h	<6 a stab ole con d. Hole s eight 20#	le and cle ditions di sizes will be Hole Siz	ctate	vellbore freque med by C Landir	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1	e sweeps	Water/LSN Gas/Air/N2 to keep unio ubular goods a ited Depth 120 2420	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume : Paded while fresh Rocation letter specific Casing Size 8 5/8" 5 1/2"	water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C	naintain j. Let h	c6 ole cond. Hole soight 20# 15.5#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production	e sweeps	Water/LSN Gas/Air/N2 to keep unio ubular goods a ited Depth 120	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume : added while fresh llocation letter specific Casing Size 8 5/8"	sufficient to n water drilling es casing sizes t Grade X-42 ST&C	naintain j. Let h	<6 a stab ole con d. Hole s eight 20#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	vellbore freque med by C Landir	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS:	(Normally, to	Water/LSN Gas/Air/N2 to keep unio ubular goods a ited Depth 120 2420	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume : Paded while fresh Rocation letter specific Casing Size 8 5/8" 5 1/2"	water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C	naintain j. Let h	c6 ole cond. Hole soight 20# 15.5#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to	(Normally, to Estima	Water/LSN Gas/Air/N2 to keep unlo ubular goods a ited Depth 120 2420 5386	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume : Paded while fresh Rocation letter specific Casing Size 8 5/8" 5 1/2"	water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C	naintain j. Let h	c6 ole cond. Hole soight 20# 15.5#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to (2) Set casing 50' above	(Normally, to Estima	Water/LSN Gas/Air/N2 to keep unlo ubular goods a ated Depth 120 2420 5386	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume : Paded while fresh Rocation letter specific Casing Size 8 5/8" 5 1/2"	water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C	naintain j. Let h	c6 ole cond. Hole soight 20# 15.5#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to (2) Set casing 50' abov (3) Bring cement 100' a	(Normally, to Estima	Water/LSN Gas/Air/N2 to keep unlo ubular goods a ated Depth 120 2420 5386	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume : Paded while fresh Rocation letter specific Casing Size 8 5/8" 5 1/2"	water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C	naintain j. Let h	c6 ole cond. Hole soight 20# 15.5#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to (2) Set casing 50' abov (3) Bring cement 100' a (4) 100' Overlap	(Normally, to Estima	Water/LSN Gas/Air/N2 to keep unlo ubular goods a ated Depth 120 2420 5386	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume : Paded while fresh Rocation letter specific Casing Size 8 5/8" 5 1/2"	water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C	naintain j. Let h	c6 ole cond. Hole soight 20# 15.5#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	velibore refreque med by C Landir 1 1,2	ency.)
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120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to (2) Set casing 50' abov (3) Bring cement 100' a (4) 100' Overlap CORING PROGRAM:	(Normally, to Estima	Water/LSN Gas/Air/N2 to keep unlo ubular goods a ated Depth 120 2420 5386	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume : Paded while fresh Rocation letter specific Casing Size 8 5/8" 5 1/2"	water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C	naintain j. Let h	c6 ole cond. Hole soight 20# 15.5#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to (2) Set casing 50' abov (3) Bring cement 100' a (4) 100' Overlap CORING PROGRAM: None	(Normally, to Estima	Water/LSN Gas/Air/N2 to keep unio ubular goods ai ited Depth 120 2420 5386 d Coal '2" shoe	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume standard while fresh location letter specific Casing Size 8 5/8" 5 1/2" 2 7/8"	water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C	naintain j. Let h	c6 ole cond. Hole soight 20# 15.5#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to (2) Set casing 50' abov (3) Bring cement 100' a (4) 100' Overlap CORING PROGRAM: None COMPLETION PROGRAM	(Normally, to Estima Surface re Fruitlan above 5 1/	Water/LSN Gas/Air/N2 to keep unio ubular goods ai ited Depth 120 2420 5386 d Coal '2" shoe	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume standard while fresh location letter specific Casing Size 8 5/8" 5 1/2" 2 7/8"	water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C	naintain j. Let h	c6 ole cond. Hole soight 20# 15.5#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to (2) Set casing 50' abov (3) Bring cement 100' a (4) 100' Overlap CORING PROGRAM: None COMPLETION PROGRAM: GENERAL REMARKS	(Normally, to Estima Surface re Fruitlan above 5 1/	Water/LSN Gas/Air/N2 to keep unic ubular goods a ited Depth 120 2420 5386 d Coal '2" shoe	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume standard while fresh Blocation letter specific Casing Size 8 5/8" 5 1/2" 2 7/8"	sufficient to n water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C J-55	naintain J. Let h	66 a stab ole con d. Hole s bight 20# 15.5# 6.5#	le and cle ditions di sizes will be Hole Siz 12.2 7.87	gover	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to (2) Set casing 50' abov (3) Bring cement 100' a (4) 100' Overlap CORING PROGRAM: None COMPLETION PROGRAM: Rigless, 3-4 Stage Limited	(Normally, to Estima Surface re Fruitlant above 5 1/	Water/LSN Gas/Air/N2 to keep unic ubular goods a ited Depth 120 2420 5386 d Coal '2" shoe	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume standed while fresh Recation letter specific Casing Size 8 5/8" 5 1/2" 2 7/8"	sufficient to n water drilling es casing sizes t Grade X-42 ST&C J -55 ST&C J-55	naintain Let h be used We	66 a stab ole con d. Hole s bight 20# 15.5# 6.5#	le and cle ditions di sizes will be Hole Si: 12.2 7.87 4.7	ctate gover ze 25" 75"	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to (2) Set casing 50' abov (3) Bring cement 100' a (4) 100' Overlap CORING PROGRAM: None COMPLETION PROGRAM: None COMPLETION PROGRAM: None COMPLETION PROGRAM: Notify BLM/NMOCD 24	(Normally, to Estima Surface re Fruitlant above 5 1/	Water/LSN Gas/Air/N2 to keep unic ubular goods a ited Depth 120 2420 5386 d Coal /2" shoe	#gal 8.6-9.2 ID 8.6-9.2 2/Mist Volume standed while fresh Recation letter specific Casing Size 8 5/8" 5 1/2" 2 7/8"	water drilling es casing sizes t Grade X-42 ST&C J-55 ST&C J-55 Casing and ging progran	naintain Let h be used We Cement	ole cond. Hole soight 20# 15.5# 6.5#	le and cle ditions di sizes will be Hole Si: 12.2 7.87 4.7	ctate gover ze 25" 75"	velibore refreque med by C Landir 1 1,2	ency.)
120 - 2420 2420 - 5386 REMARKS: (1) The hole will require CASING PROGRAM: Casing String Surface/Conductor Intermediate 1 Production REMARKS: (1) Circulate Cement to (2) Set casing 50' abov (3) Bring cement 100' a (4) 100' Overlap CORING PROGRAM: None COMPLETION PROGRAM: None	(Normally, to Estima Surface re Fruitlant above 5 1/	Water/LSN Gas/Air/N2 to keep unic ubular goods a ited Depth 120 2420 5386 d Coal /2" shoe	#gal 8.6-9.2 ID 8.6-9.2 ID 8.6-9.2 Id Volume standed while fresh Illocation letter specific Casing Size 8 5/8" 5 1/2" 2 7/8" BOP testing, and Log	water drilling es casing sizes t Grade X-42 ST&C J-55 ST&C J-55 Casing and ging progran DAT Dece	naintain Let h be used We Cement	66 a stab ole con d. Hole s bight 20# 15.5# 6.5#	le and cle ditions di sizes will be Hole Si: 12.2 7.87 4.7	ctate gover ze 25" 75"	velibore refreque med by C Landir 1 1,2	ency.)

BOP Test Pressure

BP America Production Company BOP Pressure Testing Requirements

Well Name: Florance R

County:	San Juan	State:	New Mexico
		_	

Formation	Estimated TVD/MD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	1576		
Fruitland Coal	2470		
PC	2745		
Lewis Shale	2995		
Cliff House	4286	500	l o
Menefee Shale	4593		_
Point Lookout	4986	600	o
Mancos	5330		_
Dakota		2600	1374

** Note: Determined using the following formula: ABHP - (.22*TVD) = ASP

Requested BOP Pressure Test Exception: 750 psi

Cementing Program

Well Name: Location:	Florance R8B 14-30N-09W, 14	900 FSL, 2275 F	EL		Field: API No.	Blanco Mo	anco Mesaverde			
County: State:	San Juan New Mexico				Well Flac Formation: KB Elev (e GL Elev. (e	est)	de 6004 5990			
Casing Program:			·					p. 1 ***		
Casing String	Est. Depth (ft.)	Hole Size (in.)	Casing Size (in.)	Thread	TOC (ft.)	Stage Tod Or TOL (f				
Surface	120	12 1/4	8 5/8	ST&C	Surface	NA .	•			
Intermediate	2420	7 7/8	5 1/2	ST&C	Surface	NA				
Production -	5386	4 3/4	2 7/8		2320	NA NA		,		
Casing Propertie			actor Included)					_		
Casing String	Size	Weight	Grade	Burst	Collapse	Joint St.			Prift	
	(in.)	(lb/ft)		(psi.)	(psi.)	(1000 lbs.			in.)	
Surface	8 5/		X42	2950		1370	244	0.06368	7.972	
Intermediate	5 1/		J55	4810		4040	202	0.0238	5.067	
Production -	27/	8 6.5	J-55	7264	•	7676	72	0.00579	2.375	
Mud Program										
Apx. Interval (ft.)	Mud Type	Mud Weight		Recomm	ended Mud	Properties Prio C	ementin	<u>Q:</u>		
0 - SCP	Water/Spud	8.6-9.2	!	Fluid Los	s <6					
SCP - ICP	Water/LSND	8.6-9.2		1 1010 200				•		
ICP - TD	Gas/Air Mist	. NA								
Cementing Progra			-							
Cententing Frogra			Surface		Interme	diate		Production		
Excess %, Lead			100		100)		40		
Excess %, Tail			NA		0			40		
BHST (est deg. F)		72		110)		159		
Time Between Sta	ages, (hr)		NA		NA			NA		
Special Instruction	ns		1,6		1,6	;		2,6		
	1. Do not wash		s.							
	Wash pumpsReverse out	and lines.								
	4. Run Blend Te									
	Record Rate,									
	Confirm dens	•								
	7. 1" cement to									
	8. If cement is r	ot circulated to	surface, run te	mp. survey 1	0-12 hr. afte	er landing plug.				
Surface:										
	Preflush		20 bbl.	FreshWa	ater			104		
	Slurry 1	O.	sx Class G C	ement				-85°C	u eft	
	TOC@Surface	50	+ 3% CaCl2 (rurt	
	. Cowounate				o /lost size:	lation additive)		0.3961	w#/# OU	
			0.25 #/sk Cei	•	e (iost ciicu	auditive)			6 excess	
Slurry Properties:		Density	v. 1 /6 D40 an	Yield		18/0404		100 7	0 GAUGSS	
ordiny Properties:		•				Water				
	Olympi d	(lb/gal)		(ft3/sk)	•	(gal/sk)	4.6-			
	Slurry 1	15.8	•	1.10	•		4.95			
Intermediate:			·							
mitermediate.										

Cementing Program

153 250 sx Class "G" Cement 648° cuft Lead Slurry 1 + 3% D79 extender TOC@Surface +1/4 #/sk. Cellophane Flake + 0.1% D46 antifoam' 70 sx 50/50 Class "G"/Poz Tail 87 cuft + 2% gel (extender) Slurry 2 0.1% D46 antifoam 500 ft fill +1/4 #/sk. Cellophane Flake 0.1733 cuft/ft OH + 2% S1 Calcium Chloride 0.2009 cuft/ft csg ann 80 % excess Slurry Properties: Yield Density Water (lb/gal) (ft3/sk) (gal/sk) Slurry 1 11.7 2.61 17.77 Slurry 2 13.5 1.27 5.72 Production: Fresh Water 10 bbi CW100 353 Slurry 140 LiteCrete D961 / D124 / D154 + 0.03 gps D47 antifoam _338 cuft + 0.5% D112 fluid loss TOC@Liner Top + 0.11% D65 TIC 0.078 cuft/ft OH Slurry Properties: Density Yield Water 40 % excess (ib/gal) (ft3/sk) (gal/sk) 0.0886 cuft/ft csg ann

2.52

6.38

Slurry

Fornt 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.	Lease Serial No.	•
	NINACEDODDON	

6.	Τf	Indian,	Allottee	or	Tribe	Name

abandoned wen	i. Use iomi s iou-s (AFi	o) for such p	rupusais.	Î	•	
SUBMIT IN TRIP	PLICATE - Other instruc	tions on reve	erse side.		7. If Unit or CA/Agreen	nent, Name and/or No.
1. Type of Well ☐ Oil Well Gas Well ☐ Oth	er	<u> </u>			8. Well Name and No. FLORANCE R 8B	
2. Name of Operator BP AMERICA PRODUCTION	Contact:	MARY CORL E-Mail: corleym			9. API Well No. 30-045-31963-00	-X1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. Ph: 281.366 Fx: 281.366		le)	10. Field and Pool, or E BLANCO MESA\	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description				11. County or Parish, at	nd State
Sec 14 T30N R9W NWSE Lot 36 48500 N Lat, 107 44900 W		FEL			SAN JUAN COU	NTY, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION			ТҮРЕ (OF ACTION		
Notice of Intent	Acidize	☐ Deep	oen	□ Producti	on (Start/Resume)	☐ Water Shut-Off
\ _	Alter Casing	☐ Frac	ture Treat	□ Reclama	tion	□ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recompi	ete	Other Change to Original A
☐ Final Abandonment Notice	Change Plans	☐ Plug	and Abandon	☐ Tempora	rily Abandon	Change to Original A PD
	Convert to Injection	□ Plug	Back	□ Water D	isposal	
Original APD submitted on 10 cementing program were submitted by the submitted of the summar of the surface hole will casing is to be cemented with 1.61 CF/SK YIELD, 80 DEST	mitted on 12/03/2003 and John Williams, obtained urface hole and to pre-sel I be with air/air mist in lie approximately 85 CU/F1	d approved on verbal approv the surface c u of drilling m	12/12/2003. al from the BL. asing and cem ud and the sur	M's Adrienne (nent as follows	Garcia F	Soon Soon Soon Soon Soon Soon Soon Soon
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission For BP AMERIC mitted to AFMSS for proce	A PRODUCTIO	N ČO, sent to t	the Farmington		
Name (Printed/Typed) MARY CO	DRLEY		Title AUTH	IORIZED REP	RESENTATIVE	
Signature (Electronic	Submission)		Date 02/17	/2004		
	THIS SPACE F	OR FEDERA	L OR STATE	E OFFICE US	BE	
Approved By ACCEPT	ED			NE GARCIA EUM ENGINE	ER	Date 02/18/2004
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.	ne subject lease	Office Farmin			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it	a crime for any p	erson knowingly a	and willfully to ma	ake to any department or	agency of the United

Form 3160-5 (August 1999)

Type of Well Oil Well

3a. Address

Name of Operator

P.O. Box 3092 Houston, TX 77253

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

UNITED STAT DEPARTMENT OF THE **BUREAU OF LAND MA**

SUBMIT IN TRIPLICATE - Other

Location of Well (Footage, Sec., T., R., M., or Sur 1400' FSL & 2275' FEL Sec. 14 T30N, R09W

3160-3 ust 1999)											
	ARTMENT	D STATES OF THE INTEI AND MANGEM		REC	EM	5. Lease	/ 0	MB No.	PROVED 1004-0135 nber 30, 2000)	
Do not use this	form for pr	-	or to re-enter añ		3 1	10:21	ian, Allottee	SF - 0			
Abandoned well.	Use Form 3	3160-3 (APD) fo	or such proposals	170 Eann	iacid	<u>a. NM.</u>	iai, Anonce	. or aroc			
IN TRIPLIC	CATE –	Other instr	uctions on	revêrsê sîd		7. If Uni	it or CA/Agr	reement,	Name and/or	No.	
M (Gas Well	Other		MAR 200	04	8.4 Well	Name and		eR8B		
erator BP America Pro	duction C	ompany A	ttn: Mary Cork	L CONST	D Oly,	ארט (כס) (כס		30-045			
Houston, TX 7	77253	3b. Phone N	o. (include àrea 281-386-44		E	『O.』 Field らり ア	and Pool, o		atory Area esaverde		
Well (Footage, Se 75' FEL Sec.			cription)	AN ELST	منظورانا	11. Coun	ty or Parish San Jua		ty, New Me	exico	
12. CHEC	CK APPROF	PRIATE BOX(E	S) TO INDICAT	E NATURE C	OR NOT	ICE, REPO	RT, OR OT	HER D	ATA		_
BMISSION		·		TY	PE OF A	CTION					
Intent	Acidi	ize Casing	Deepen Fracture	reat		duction Res	ume	_	Water shut-(Well Integrit		
nt Report	Casir	ng Repair	New Cor	nstruction	Rec	omplete		X	Other Well S	Spud '	
donment Notice	Chan	ge Plans	Plug and	Abandon	u w	ater Disposi	al	_			
	Conv	ert to Injection	Plug Back	ĸ							

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

02/19/2004 MIRU Drilling Unit. @ 09:30 Hrs on 02/19/2004 Spud a 12 1/4" surface hole. Drilled to 128'. RU & ran 8 5/8", 20# J-55 surface CSG to 126'. CMT w/94.5 CUBIC FEET TYPE 1-2 W/ 20% FLY ASH DOWN CSG. DROP PLUG, DISP. W/ 6.7 BBLS. WATER, BUMPED PLUG W/ 300#, CMT CIRC. TO SURF. Install Wellhead. RDMODU. 02/19/2004.

03/11/2004 MIRUDU. NDWH. NU BOPs. Tested to 750# high, 250# low. Test OK. Drilled out CMT. Drilled a 7 7/8" hole to 2427'. RU & set 5 1/2", 15.5# J-55 CSG to 2422'. CMT w/272 SXS CLS G Lead mixed @ 11.70 PPG, yield 2.61 cuft/sx and 65 SXS GLS CLS G mixed @ 13.7 PPG, yield 1.45 cuft/sx Tail. Circ 10 BBL CMT to surface. Press test to 750# high, 250# low. Test OK.

Drill out CMT. Drilled a 4 3/4" hole to 5386'. TD @ 14:15 hrs on 03/16/2004. RU & set 2 7/8", 6.5#, J-55, production CSG to 5382'. CMT w/150 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead. TOC to be determined based on CBL. RDMODU Rig released @ 16:00 on 03/18/2004

14. I hereby certify that the foregoing is true an dcorrect Name (Printed/typed)	
Mary Corley	Title Sr. Regulatory Analyst
Signature Maux orley	Date 03/19/2004
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
	MAR 2 6 2004
Approved by	Title Date FATIMINGSUM (SELL) OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office St.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

OG6IWCM CMD: INQUIRE WELL COMPLETIONS ONGARD 06/03/04 16:28:16 OGOMES -TPJD

API Well No: 30 45 21789 Eff Date : 02-01-1976 WC Status : A

Pool Idn 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn : 778 BP AMERICA PRODUCTION COMPANY Prop Idn : 548 FLORANCE R

Well No : 008A

GL Elevation: 6042

U/L Sec Township Range North/South East/West Prop/Act(P/A)

14 30N W60 FTG 1450 F S FTG 1025 F E Ъ

Lot Identifier:

B.H. Locn

Dedicated Acre: 320.00

Lease Type : F

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PF07

PF01 HELP

PF02 PF08

PF09

PF03 EXIT

PF04 GoTo

PF05

PF06

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

Date: 6/3/2004 Time: 04:28:42 PM

PF07 PF01 OG6ACRE ΩMD :: Sect/Twp/Rng Spacing Unit API Well Dedicated Land: Prop Idn Pool Idn HELP BKWD E0005: Enter data No PF02 PF08 FWD 30 ß 14 30N 09W Acreage 72319 BLANCO-MESAVERDE (PRORATED GAS) 34006 OCD Order : 548 FLORANCE R 45 21789 Base U/L Sec to modify or PF keys to scroll PF09 PF03 EXIT O Z Z C ZC102-DEDICATE ACREAGE 14 14 14 14 14 14 Eff Date : 04-30-1991 ONGARD 30N 30N 30N 30N 30N 30N 30N 30N Twp Rng Acreage 09W 09W 09W 09W M60 W60 09W PF04 GoTo PF10 LAND 320.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 40.00 Revised C102? (Y/N) Simultaneous Dedication: PF11 PF05 L/W Z **ZZZZZ** NXTSEC Ownership E E T T FD H 06/03/04 16:28:21 PF06 CONFIRM PF12 RECONF Well No: 008A Page No: OGOMES -TPJD Lot Idn ш

	72319 BLANCO-MESAVERDE (PRORATED GAS)	Pool Identifier :
	778 BP AMERICA PRODUCTION COMPANY	OGRID Identifier :
Page No: 1		
OGOMES -TPJD	INQUIRE PRODUCTION BY POOL/WELL	OG6IPRD
06/03/04 16:28:28	ONGARD	CMD :

API Well No

30 45 21789 Report Period - From: 01 2003 To: 04 2004

	3 1				45 21789 45 21789	30 30
	3677 6574	3 3 1 1	04 03 05 03	9 FLORANCE R	45 21789 45 21789	30 30
	3205 3449	3 3 1 1	02 03	9 FLORANCE R	45 21789 45 21789	30
1	3820	31 -		FLORANCE	1	30
CT.	Production Gas	Days Prod	Prodn. Days MM/YY Prod	Property Name	API Well No	API

PF01

HELP

PF02 PF08 FWD

PF03 EXIT PF09

PF10 NXTPOOL PF11 NXTOGD

PF04 GoTo

PF05

PF06 CONFIRM PF12

M0025: Enter PF keys to scroll

PF07 BKWD

API Well No OGRID Identifier : OG6IPRD CMD: Pool Identifier 30 45 21789 Report Period - From: 01 2003 To: 04 2004 72319 BLANCO-MESAVERDE (PRORATED GAS) 778 BP AMERICA PRODUCTION COMPANY INQUIRE PRODUCTION BY POOL/WELL ONGARD 06/03/04 16:28:30 Page No: 2 OGOMES -TPJD

IRM	PF06 CONFIRM PF12	PF06 3D PF12	NXTOGD		GOTO PF05	ling. PF04 PF10	le scrol EXIT	/ continue sc PF03 EXIT PF09	E0049: User may continue scrolling. PP02 PF03 EXIT PF04 DPF08 FWD PF09 PF10	HEL	PF01 PF07
	394		104	60262	•• ! ! ! !	011)	(Gas, Oil)	iod Total	Reporting Period Total	Repo	
ъ	80		10			04 2	02	,,	FLORANCE R	45 21789	30
בי			ω	3696	31	04 3	01	,,	FLORANCE R	45 21789	30
ਸ	44		8	3486	31	03 3	12	,,	FLORANCE R	45 21789	30
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μĵ	40		4	4496	30 .	03 3	09	ر ا	FLORANCE R	45 21789	30
ਸ			4	3107	31	03	08	λ υ	FLORANCE R	45 21789	30
Well Stat	Volumes Well Oil Water Stat	Volumes 0i1 1		Production Gas	rod rod	! !	Prodn. MM/YY	Name	Property Name	Well No	API

OG6IPRD CMD: INQUIRE PRODUCTION BY POOL/WELL ONGARD 06/03/04 16:28:32 Page No: 3 OGOMES -TPJD

Pool Identifier OGRID Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS) 778 BP AMERICA PRODUCTION COMPANY

API Well No 30 45 21789 Report Period - From : 01 2003 To : 04 2004

30 API Well No 45 21789 FLORANCE Property Name × 03 AA/MMProdn. 04 Days **ω** Prod 3888 Gas Production Volumes N Water Stat 20 Well Ή

Reporting Period Total (Gas, Oil) 60262 104 394

E0049: User may continue scrolling.

PF07 PF01 ' BKWD HELP PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF11 NXTOGD PF05 PF12 PF06 CONFIRM

Page: 1 Document Name: untitled

ONGARD

OG6IWCM CMD: INQUIRE WELL COMPLETIONS 06/03/04 16:28:52 OGOMES -TPJD

API Well No: 30 45 9431 Eff Date : 01-01-1900 WC Status :

×

Pool Idn 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn 778 BP AMERICA PRODUCTION COMPANY

Prop Idn 548 FLORANCE R

Well No 800

GL Elevation: 6095

U/L Sec Township Range North/South East/West Prop/Act (P/A)

Lot Identifier:

B.H. Locn

30N

W60

FTG

990 F S FTG 1650 F W

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Dedicated Acre: 320.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF07 HELP PF02 PF08 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

E0005: PF01 HELP P PF07 BKWD P		CMD: OG6ACRE API Well No: Pool Idn: Prop Idn: Spacing Unit: Sect/Twp/Rng: Dedicated Land:
: Enter PF02 PF08 FW		x
er data FWD	 	319 548 548 4006 30N
to m PF03 PF09	TOZZEXCH C	C102 9431 LANCO-ME FLORANCE OCD Orde 09W Acre
modify)3 EXIT)9	1	C - ag R Eff - D
0 5		ONGARD EDICAT f Date f Date VERDE : e :
PF k PF04 PF10	M60 M60 M60 M60 M60 M60 M60	
eys to GoTo LAND	40.00 40.00 40.00 40.00 40.00 40.00 40.00	ACREAGE 04-30-1 RORATED 20.00
scroll PF05 PF11		.991 GAS) Simulta Revised
NXTSEC		neou C10
PF06 PF12		06/03/04 1 OGOME Page No Page No Well No S Dedicati 2? (Y/N)
PF06 CONFIRM PF12 RECONF	E	06/03/04 16:2 OGOMES - Page No : Page No : Well No : S Dedication: 2? (Y/N) :
FIRM	f	06/03/04 16:28:56 OGOMES -TPJD Page No : 1 Page No : 08 Well No : 008 S Dedication: 2? (Y/N) :

OG6IPRD CMD: INQUIRE PRODUCTION BY POOL/WELL ONGARD 06/03/04 16:29:04 OGOMES -TPJD Page No: 1

Pool Identifier OGRID Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS) 778 BP AMERICA PRODUCTION COMPANY

API Well No 30 45 9431 Report Period - From : 01 2003 To : 04 2004

PF07	PF01					30	30	30	30	30	30	30	API
BKWD	HELP					45	45	45	45	45	45	45	well No
Ð	Đ	M002		Repo		9431	9431	9431	9431	9431	9431	9431	No
PF08 FWD	PF02	M0025: Enter PF keys to scroll		Reporting Period Total		FLORANCE R	Property Name						
PF09	PF03 EXIT	keys to so											ame
	ij	roll		(Gas, Oil)		07	90	05	04	03	02	01	Prodn MM/YY
PF10	PF04	·		011)		03	03	03	03	03	03	03	
.0 NXTPO)4 GoTo		I I I	••	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	31	31	31	31	31	31	31	Days Prod
NXTPOOL PF11	PF05		!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!			8248	8342	8249	8138	8281	7038	8587	Produc Gas
NXTOGD						4	4	19	10	38	თ	32	Production Volumes Gas Oil
PF12	PF06		1 1 1 1		1 1 1 1 1								lumes
	PF06 CONFIRM] 		 	65		40	50	40	80		 Water
	RM					ש	ש	ש	μij	ъ	ъ	Ή	Well Stat

Date: 6/3/2004 Time: 04:29:29 PM

CMD : OGRID Identifier : OG6IPRD 778 BP AMERICA PRODUCTION COMPANY INQUIRE PRODUCTION BY POOL/WELL ONGARD 06/03/04 16:29:07 OGOMES -TPJD Page No: 2

API Well No Pool Identifier 30 45 9431 Report Period - From : 01 2003 To : 04 2004 72319 BLANCO-MESAVERDE (PRORATED GAS)

PF01 PF07		30	30	30	30	30	30	30	API
E L HELP 7 BKWD		4 5	45	45	45	45	45	4, U	Well
E004 4 U	Rep	9431	9431	9431	9431	9431	9431	9431	No
E0049: User may continue scrolling. PP02 PF03 EXIT PF04 DPF08 FWD PF09 PF10	Reporting Period Total (Gas, Oil)	FLORANCE R	Property Name						
continue sc PF03 EXIT PF09	l Total (Ga								ame
roll	ıs, C	02 0	01 0	12 0	11 0	10 0	09 0	08 0	Prodn. MM/YY
ing. PF04 PF10)il)	04	04	03	03	03	03	03	
		29	31	31	30	31	30	31	Days Prod
PF05	120360	7068	7625	8272	7599	8467	8182	8448	Produ
NXTOGD	217	16	19	32	2	7	10	ហ	Production Volumes Gas Oil
PF06 PF12	I I I								lumes
PF06 CONFIRM	719	100	40	74		60	125		Water
[RM		Ъ	ש	ש	ש	ש	Ā	ъ	Well Stat

OG6IPRD CMD : INQUIRE PRODUCTION BY POOL/WELL ONGARD 06/03/04 16:29:08 Page No: 3 OGOMES -TPJD

OGRID Identifier : Pool Identifier 72319 BLANCO-MESAVERDE (PRORATED GAS) 778 BP AMERICA PRODUCTION COMPANY

API Well No 30 45 9431 Report Period - From: 01 2003 To: 04 2004

ა 0 API Well No 45 9431 FLORANCE R Property Name 03 04 XX/MW Prodn. Days 31 Prod 7816 Gas Production Volumes Oil 13 Water Stat 4 5 Ч

Reporting Period Total (Gas, Oil) : 120360 217 719

E0049: User may continue scrolling.

PF07 PF01 HELP BKWD PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF11 NXTOGD PF05 PF12 PF06 CONFIRM