

CMD : ONGARD 06/03/04 16:27:32  
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPJD

API Well No : 30 45 31963 Eff Date : 11-25-2003 WC Status : N  
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
 OGRID Idn : 778 BP AMERICA PRODUCTION COMPANY  
 Prop Idn : 548 FLORANCE R

Well No : 008B  
 GL Elevation: 5990

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
 -----  
 B.H. Locn : J 14 30N 09W FTG 1400 F S FTG 2275 F E P  
 Lot Identifier:  
 Dedicated Acre: 320.00  
 Lease Type : F  
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll  
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD  
 OG6ACRE C102-DEDICATE ACREAGE  
 06/03/04 16:27:37  
 OGOMES -TPJD  
 Page No : 1

API Well No : 30 45 31963 Eff Date : 04-30-1991  
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
 Prop Idn : 548 FLORANCE R  
 Spacing Unit : 34006 OCD Order :  
 Sect/Twp/Rng : 14 30N 09W Acreage : 320.00 Revised C102? (Y/N) :  
 Dedicated Land: Well No : 008B  
 Simultaneous Dedication:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
I	14	30N	09W	40.00	N	FD			
J	14	30N	09W	40.00	N	FD			
K	14	30N	09W	40.00	N	FD			
L	14	30N	09W	40.00	N	FD			
M	14	30N	09W	40.00	N	FD			
N	14	30N	09W	40.00	N	FD			
O	14	30N	09W	40.00	N	FD			
P	14	30N	09W	40.00	N	FD			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

OGOMES - TPJD  
Page No: 1

OGRID Identifier :

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 31963 Report Period - From : 01 2003 To : 04 2004

API well No	Property Name	Prodn. Days	Production Volumes	Well
	MM/YY	Prod	Gas	Oil
				Water Stat

Reporting Period Total (Gas, Oil) :

E6485: There was no prodn for the well/pool in given prd

PF01	HELP	PF02	PF03	EXIT	PF04	GOTo	PF05	PF06	CONFIRM
PF07	BKWD	PF08	FWD	PF09	PF10	NXTPool	PF11	NXTGd	PF12

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator: BP AMERICA PRODUCTION COMPANY  
Contact: MARY CORLEY  
E-Mail: corleym@bp.com

3a. Address  
P.O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface NWSE Lot J Tract J 1400FSL 2275FEL 36.48500 N Lat, 107.44900 W Lon Sec 14 T30N R9W Mer NMP  
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*  
16 MILES FROM AZTEC, NEW MEXICO

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
1240

16. No. of Acres in Lease  
320.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.  
1250

19. Proposed Depth  
5386 MD

21. Elevations (Show whether DF, KB, RT, GL, etc.)  
5990 GL

22. Approximate date work will start  
01/02/2003

5. Lease Serial No.  
NMSF - 080004

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.  
FLORANCE R 8B

9. API Well No.  
3004531963

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

11. Sec., T., R., M., or Blk. and Survey or Area  
J

12. County or Parish  
SAN JUAN

13. State  
NM

17. Spacing Unit dedicated to this well

320.00 5/2

20. BLM/BIA Bond No. on file  
WY2924

23. Estimated duration  
5 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  
(Electronic Submission)

Name (Printed/Typed)  
MARY CORLEY

Date  
10/14/2003

Title  
AUTHORIZED REPRESENTATIVE

Approved by (Signature)  
David J. Markiewicz

Name (Printed/Typed)

Date  
NOV 25 2003

Title

Office

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #24176 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

NMOCD

District I  
PO Box 1980, Hobbs NM 88241-1980  
District II  
PO Drawer KK, Artesia, NM 87211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-045-31963</b>		2 Pool Code <b>72319</b>		3 Pool Name <b>BLANCO MESA VERDE</b>		
4 Property Code <b>00054B</b>		5 Property Name <b>Florance R</b>			6 Well Number <b># 8B</b>	
7 OGRID No. <b>000778</b>		8 Operator Name <b>BP AMERICA PRODUCTION COMPANY</b>			9 Elevation <b>5990</b>	

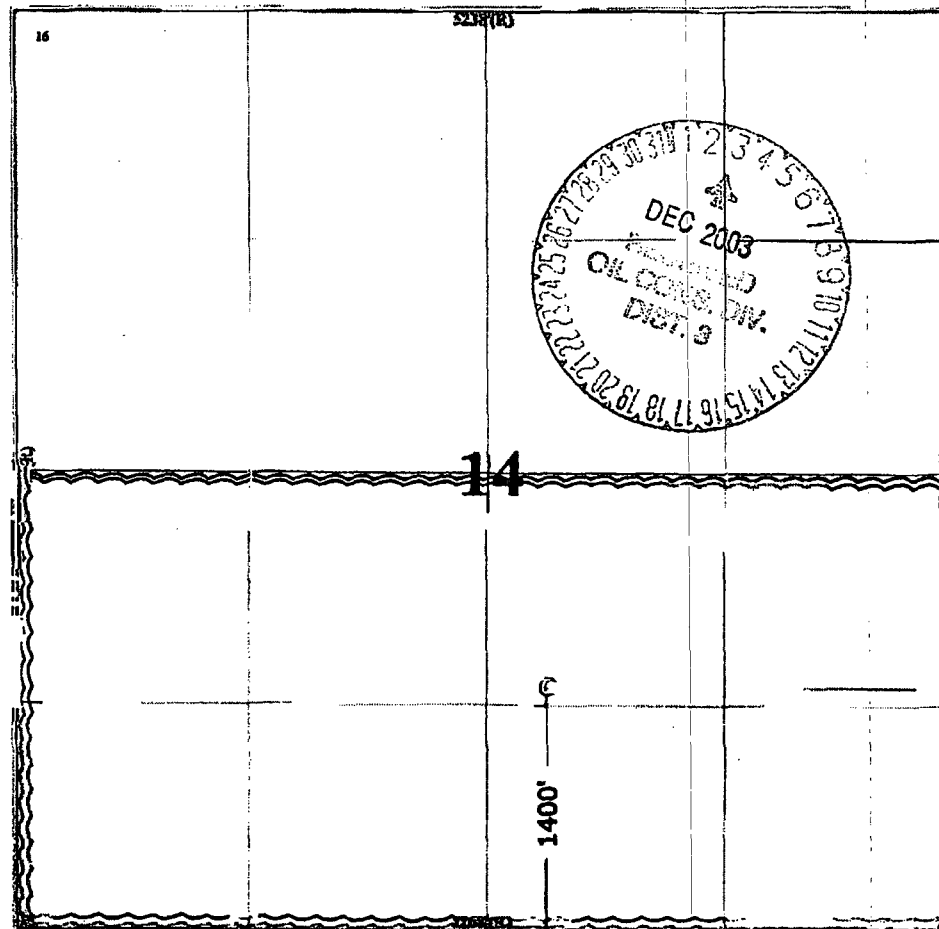
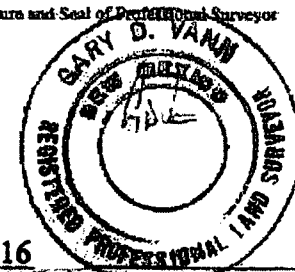
10 Surface Location

UL or Lot No. <b>J</b>	Section <b>14</b>	Township <b>30 N</b>	Range <b>9 W</b>	Lot Idn	Feet from the <b>1400</b>	North/South line <b>SOUTH</b>	Feet from the <b>2275</b>	East/West line <b>EAST</b>	County <b>SAN JUAN</b>
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11 Bottom Hole Location If Different From Surface

12 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13 Dedicated Acres <b>320</b>		14 Joint or Infill		15 Consolidation Code		16 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Mary Corley</i> Signature <b>MARY CORLEY</b> Printed Name <b>SR Regulatory Analyst</b> Title <b>10-09-2003</b> Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>September 2, 2003</b> Date of Survey</p> <p>Signature and Seal of Designated Surveyor  <b>7016</b> Certificate Number</p>

**BP AMERICA PRODUCTION COMPANY  
DRILLING AND COMPLETION PROGRAM**

**Prospect Name:** Florance R  
**Lease:** Florance R  
**County:** San Juan  
**State:** New Mexico  
**Date:** September 11, 2003

**Well No:** 8 B  
**Surface Location:** 14-30N-9W, 1400 FSL, 2275 FEL  
**Field:** Blanco Mesaverde

**OBJECTIVE:** Drill 400' below the top of the Point Lookout Sandstone, set 4 1/2" production liner, Stimulate CH, MF and PL intervals

METHOD OF DRILLING		APPROXIMATE DEPTHS OF GEOLOGICAL MARKER			
TYPE OF TOOLS	DEPTH OF DRILLING	Estimated GL: 5990'		Estimated KB: 6004'	
Rotary	0 - TD	MARKER		SUBSEA	TVD
<b>LOG PROGRAM</b> TYPE <u>OPEN HOLE</u> None  <u>CASED HOLE</u> GR-CCL-TDT CBL		Ojo Alamo		4428	1576
		Kirtland		4349	1655
		Fruitland		3814	2190
		Fruitland Coal	*	3534	2470
		Pictured Cliffs	*	3259	2745
		Lewis	*	3009	2995
		Cliff House	#	1718	4286
		Menefee	#	1412	4593
		Point Lookout	#	1018	4986
		Mancos		674	5330
<b>REMARKS:</b> - Please report any flares (magnitude & duration).		<b>TOTAL DEPTH</b> 618 5386 # Probable completion interval * Possible Pay			
<b>SPECIAL TESTS</b> TYPE None		<b>DRILL CUTTING SAMPLES</b> FREQUENCY DEPTH None Production hole		<b>DRILLING TIME</b> FREQUENCY DEPTH Geolograph 0-TD	
<b>REMARKS:</b>					

MUD PROGRAM:							
Approx. Interval			Type Mud	Weight, #/gal	Vis, sec/qt	W/L cc's/30 min	Other Specification
0	-	120	Spud	8.6-9.2			
120	-	2420	Water/LSND	8.6-9.2		<6	
2420	-	5386	Gas/Air/N2/Mist	Volume sufficient to maintain a stable and clean wellbore			

**REMARKS:**  
 (1) The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency.

**CASING PROGRAM:** (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)

Casing String	Estimated Depth	Casing Size	Grade	Weight	Hole Size	Landing Pt, Cmt, Etc.
Surface/Conductor	120	9 5/8"	H-40 ST&C	32#	12.25"	1
Intermediate 1	2420	7"	J/K-55 ST&C	20#	8.75"	1,2
Production	5386	4 1/2"	J-55	10.5#	6.25"	3,4

**REMARKS:**  
 (1) Circulate Cement to Surface  
 (2) Set casing 50' above Fruitland Coal  
 (3) Bring cement 100' above 7" shoe  
 (4) 100' Overlap

**CORING PROGRAM:**

None

**COMPLETION PROGRAM:**

Rigless, 3-4 Stage Limited Entry Hydraulic Frac

**GENERAL REMARKS:**

Notify BLM/NMOCDD 24 hours prior to Spud, BOP testing, and Casing and Cementing.

Form 46 Reviewed by: Logging program reviewed by: N/A

<b>PREPARED BY:</b>	<b>APPROVED:</b>	<b>DATE:</b>
HGJ/MNP/JMP		September 11, 2003
Form 46 12-00 MNP		Version 1.0

# BP America Production Company BOP Pressure Testing Requirements

Well Name: Florance R  
County: San Juan

8 B  
State: New Mexico

Formation	Estimated TVD/MD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	1576		
Fruitland Coal	2470		
PC	2745		
Lewis Shale	2995		
Cliff House	4286	500	0
Menefee Shale	4593		
Point Lookout	4986	600	0
Mancos	5330		
Dakota	-	2600	1374

\*\* Note: Determined using the following formula:  $ABHP - (.22 \times TVD) = ASP$

Requested BOP Pressure Test Exception: 750 psi

## SAN JUAN BASIN Mesaverde Formation Pressure Control Equipment

### Background

*Mesaverde*  
The objective ~~Dakota~~ formation maximum surface pressure is anticipated to be less than 1000 psi, based on shut-in surface pressures from adjacent wells. Pressure control equipment working pressure minimum requirements are therefore 2000 psi. Equipment to be used will conform to API RP-53 (Figure 2.C.2) for a 2000 psi system per Federal Onshore Order No. 2. Due to available conventional equipment within the area, 3000 psi rated pressure control equipment will typically be utilized in a double ram type arrangement. Regional drilling rights to be utilized have substructure height limitations which exclude the use of annular preventers; therefore a rotating head will be installed above these rams. This pressure control equipment will be utilized for conventional drilling below conductor to total depth in the ~~Basin-Dakota~~. No abnormal temperature, pressure, or H2S anticipated.

### Equipment Specification

#### Interval

#### BOP Equipment

Below conductor casing to total depth 11" nominal or 7 1/16", 3000 psi  
double ram preventer with rotating head.

All ram type preventers and related control equipment will be hydraulically tested to 250 psi (low pressure) and 2000 psi (high pressure), upon installation, following any repairs or equipment replacements, or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure.

# Cementing Program

Well Name: Florance R8B  
 Location: 14-30N-09W, 1400 FSL, 2275 FEL  
 County: San Juan  
 State: New Mexico

Field: Blanco Mesaverde  
 API No.  
 Well Flac  
 Formation: MesaVerde  
 KB Elev (est) 6004  
 GL Elev. (est) 5990

## Casing Program:

Casing String	Est. Depth (ft.)	Hole Size (in.)	Casing Size (in.)	Thread	TOC (ft.)	Stage Tool Or TOL (ft.)	Cmt Cir. Out (bbl.)
Surface	120	12.25	9.625	ST&C	Surface	NA	
Intermediate	2420	8.75	7	ST&C	Surface	NA	
Production -	5386	6.25	4.5	ST&C	2320	NA	

## Casing Properties:

(No Safety Factor Included)									
Casing String	Size (in.)	Weight (lb/ft)	Grade	Burst (psi.)	Collapse (psi.)	Joint St. (1000 lbs.)	Capacity (bbl/ft.)	Drift (in.)	
Surface		9.625	32 H-40	2310	3370	1400	254	0.0787	8.845
Intermediate		7	20 K-55		3740	2270	254	0.0405	6.456
Production -		4.5	11.6 J-55		5350	4960	154	0.0155	3.875

## Mud Program

Apx. Interval (ft.)	Mud Type	Mud Weight	Recommended Mud Properties Prio Cementing:
			PV <20
			YP <10
			Fluid Loss <15
0 - SCP	Water/Spud	8.6-9.2	
SCP - ICP	Water/LSND	8.6-9.2	
ICP - ICP2	Gas/Air Mist	NA	
ICP2 - TD	LSND	8.6 - 9.2	

## Cementing Program:

	Surface	Intermediate	Production
Excess %, Lead	100	100	40
Excess %, Tail	NA	0	40
BHST (est deg. F)	72	110	159
Time Between Stages, (hr)	NA	NA	NA
Special Instructions	1,6	1,6	2,6

1. Do not wash pumps and lines.
2. Wash pumps and lines.
3. Reverse out
4. Run Blend Test on Cement
5. Record Rate, Pressure, and Density on 3.5" disk
6. Confirm densitometer with pressurized mud scales
7. 1" cement to surface if cement is not circulated.
8. If cement is not circulated to surface, run temp. survey 10-12 hr. after landing plug.

## Notes:

\*Do not wash up on top of plug. Wash lines before displacing production cement job to minimize drillout.

## Surface:

Preflush	20 bbl.	FreshWater	
Slurry 1	70 sx Class G Cement		75 cuft
TOC@Surface	+ 2% CaCl2 (accelerator)		
	0.25 #/sk Cellophane Flake (lost circulation additive)		0.3132 cuft/rk OH
	0.1% D46 antifoam		100 % excess
Slurry Properties:	Density (lb/gal)	Yield (ft <sup>3</sup> /sk)	Water (gal/sk)
Slurry 1	15.8	1.16	4.95

## Casing Equipment:

9-5/8", 8R, ST&C  
 1 Guide Shoe  
 1 Top Wooden Plug  
 1 Autofill insert float valve  
 Centralizers, 1 per joint except top joint  
 1 Stop Ring  
 1 Thread Lock Compound



## Cementing Program

### Intermediate:

Fresh Water	20 bbl	fresh water	
Lead Slurry 1 TOC@Surface		220 sx Class "G" Cement + 3% D79 extender +1/4 #/sk. Cellophane Flake + 0.1% D46 antifoam	562 cuft
Tail Slurry 2		60 sx 50/50 Class "G"/Poz + 2% gel (extender) 0.1% D46 antifoam	75 cuft
500 ft fill		+1/4 #/sk. Cellophane Flake + 2% S1 Calcium Chloride	0.1503 cuft/ft OH 0.1746 cuft/ft csg ann 80 % excess

Slurry Properties:	Density (lb/gal)	Yield (ft <sup>3</sup> /sk)	Water (gal/sk)
Slurry 1	11.7	2.61	17.77
Slurry 2	13.5	1.27	5.72

Casing Equipment:	7", 8R, ST&C
	1 Float Shoe
	1 Float Collar
	1 Stop Ring
	Centralizers, one every other joint to base of Ojo
	2 Turbolizers across Ojo
	Centralizers, one every 4th joint from Ojo to base of surface casing
	1 Top Rubber Plug
	1 Thread Lock Compound

### Production:

Fresh Water	10 bbl	CW100	
Slurry		180 LiteCrete D961 / D124 / D154 + 0.03 gps D47 antifoam + 0.5% D112 fluid loss + 0.11% D65 TIC	442 cuft
TOC@Liner Top			

Slurry Properties:	Density (lb/gal)	Yield (ft <sup>3</sup> /sk)	Water (gal/sk)	0.1026 cuft/ft OH 40 % excess 0.1169 cuft/ft csg ann
Slurry	9.5	2.52	6.38	

Casing Equipment:	4-1/2", 8R, ST&C
	1 Float Shoe (autofill with minimal LCM in mud)
	1 Float Collar (autofill with minimal LCM in mud)
	1 Stop Ring
	Centralizers, every 4th joint in mud drilled holes, none in air drilled holes
	1 Top Rubber Plug
	1 Thread Lock Compound

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 20005. Lease Serial No.  
NMSF080004

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
FLORANCE R 8B

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleyml@bp.com

9. API Well No.  
30-045-31963-00-X1

3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491  
Fx: 281.366.070010. Field and Pool, or Exploratory  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T30N R9W NWSE Lot J Tract J 1400FSL 2275FEL  
36.48500 N Lat, 107.44900 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original APD                    |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Original APD submitted on 10/14/2003, EC Transmission #24176. BP America submits for your approval amendements to the casing size and cementing program for the subject well as per the attached documents.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25663 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE GARCIA on 12/10/2003 (04AXG1916SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/03/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

**BP AMERICA PRODUCTION COMPANY  
DRILLING AND COMPLETION PROGRAM**

**Prospect Name:** Florance R  
**Lease:** Florance R  
**County:** San Juan  
**State:** New Mexico  
**Date:** December 2, 2003

**Well No:** 8 B  
**Surface Location:** 14-30N-9W, 1400 FSL, 2275 FEL  
**Field:** Blanco Mesaverde

<b>OBJECTIVE:</b> Drill 400' below the top of the Point Lookout Sandstone, set 4 1/2" production liner, Stimulate CH, MF and PL intervals						
<b>METHOD OF DRILLING</b>			<b>APPROXIMATE DEPTHS OF GEOLOGICAL MARKER</b>			
<b>TYPE OF TOOLS</b> Rotary		<b>DEPTH OF DRILLING</b> 0 - TD	Estimated GL: 5990'		Estimated KB: 6004'	
<b>LOG PROGRAM</b>			<b>MARKER</b>	<b>SUBSEA</b>	<b>TVD</b>	
<b>TYPE</b> <u>OPEN HOLE</u> None			Ojo Alamo	4428	1576	
			Kirtland	4349	1655	
			Fruitland	3814	2190	
			Fruitland Coal	*	2470	
			Pictured Cliffs	*	2745	
			Lewis	*	2995	
			Cliff House	#	4286	
			Menefee	#	4593	
			Point Lookout	#	4986	
			Mancos	674	5330	
<b>CASED HOLE</b> GR-CCL-TDT CBL			TDT - TD to 7" shoe Identify 4 1/2" cement top			
<b>REMARKS:</b> - Please report any flares (magnitude & duration).						
			<b>TOTAL DEPTH</b>		618	
			# Probable completion interval		* Possible Pay	
<b>SPECIAL TESTS</b>			<b>DRILL CUTTING SAMPLES</b>		<b>DRILLING TIME</b>	
<b>TYPE</b> None			<b>FREQUENCY</b> None	<b>DEPTH</b> Production hole	<b>FREQUENCY</b> Geolograph	<b>DEPTH</b> 0-TD
<b>REMARKS:</b>						
<b>MUD PROGRAM:</b>						
<b>Approx. Interval</b>	<b>Type Mud</b>	<b>Weight, #/gal</b>	<b>Vis, sec/qt</b>	<b>W/L cc's/30 min</b>	<b>Other Specification</b>	
0 - 120	Spud	8.6-9.2				
120 - 2420 (1)	Water/LSND	8.6-9.2		<6		
2420 - 5386	Gas/Air/N2/Mist	Volume sufficient to maintain a stable and clean wellbore				
<b>REMARKS:</b> (1) The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency.						
<b>CASING PROGRAM:</b> (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)						
<b>Casing String</b>	<b>Estimated Depth</b>	<b>Casing Size</b>	<b>Grade</b>	<b>Weight</b>	<b>Hole Size</b>	<b>Landing Pt, Cmt, Etc.</b>
Surface/Conductor	120	8 5/8"	X-42 ST&C	20#	12.25"	1
Intermediate 1	2420	5 1/2"	J -55 ST&C	15.5#	7.875"	1,2
Production	5386	2 7/8"	J-55	6.5#	4.75"	3,4
<b>REMARKS:</b> (1) Circulate Cement to Surface (2) Set casing 50' above Fruitland Coal (3) Bring cement 100' above 5 1/2" shoe (4) 100' Overlap						
<b>CORING PROGRAM:</b> None						
<b>COMPLETION PROGRAM:</b> Rigless, 3-4 Stage Limited Entry Hydraulic Frac						
<b>GENERAL REMARKS:</b> Notify BLM/NMOCD 24 hours prior to Spud, BOP testing, and Casing and Cementing.						
Form 46 Reviewed by:			Logging program reviewed by: N/A			
<b>PREPARED BY:</b> HGJ/MNP/JMP		<b>APPROVED:</b>		<b>DATE:</b> December 2 2003 Version 2.0		
Form 46 12-00 MNP						

## BOP Test Pressure

### BP America Production Company BOP Pressure Testing Requirements

Well Name: Florance R  
County: San Juan

8 B  
State: New Mexico

Formation	Estimated TVD/MD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	1576		
Fruitland Coal	2470		
PC	2745		
Lewis Shale	2995		
Cliff House	4286	500	0
Menefee Shale	4593		
Point Lookout	4986	600	0
Mancos	5330		
Dakota	-	2600	1374

\*\* Note: Determined using the following formula:  $ABHP - (.22 \times TVD) = ASP$

Requested BOP Pressure Test Exception: 750 psi

# Cementing Program

Well Name: Florance R8B  
Location: 14-30N-09W, 1400 FSL, 2275 FEL  
County: San Juan  
State: New Mexico

Field: Blanco Mesaverde  
API No.  
Well Flac  
Formation: Mesa Verde  
KB Elev (est) 6004  
GL Elev. (est) 5990

## Casing Program:

Casing String	Est. Depth (ft.)	Hole Size (in.)	Casing Size (in.)	Thread	TOC (ft.)	Stage Tool Or TOL (ft.)
Surface	120	12 1/4	8 5/8	ST&C	Surface	NA
Intermediate	2420	7 7/8	5 1/2	ST&C	Surface	NA
Production -	5386	4 3/4	2 7/8		2320	NA

## Casing Properties:

(No Safety Factor Included)								
Casing String	Size (in.)	Weight (lb/ft)	Grade	Burst (psi.)	Collapse (psi.)	Joint St. (1000 lbs.)	Capacity (bbl/ft.)	Drift (in.)
Surface	8 5/8	24	X42	2950	1370	244	0.06368	7.972
Intermediate	5 1/2	15.5	J55	4810	4040	202	0.0238	5.067
Production -	2 7/8	6.5	J-55	7264	7676	72	0.00579	2.375

## Mud Program

Apx. Interval (ft.)	Mud Type	Mud Weight	Recommended Mud Properties Prio Cementing:
0 - SCP	Water/Spud	8.6-9.2	Fluid Loss <6
SCP - ICP	Water/LSND	8.6-9.2	
ICP - TD	Gas/Air Mist	NA	

## Cementing Program:

	Surface	Intermediate	Production
Excess %, Lead	100	100	40
Excess %, Tail	NA	0	40
BHST (est deg. F)	72	110	159
Time Between Stages, (hr)	NA	NA	NA
Special Instructions	1,6	1,6	2,6

1. Do not wash pumps and lines.
2. Wash pumps and lines.
3. Reverse out
4. Run Blend Test on Cement
5. Record Rate, Pressure, and Density on 3.5" disk
6. Confirm densitometer with pressurized mud scales
7. 1" cement to surface if cement is not circulated.
8. If cement is not circulated to surface, run temp. survey 10-12 hr. after landing plug.

## Surface:

Preflush	20 bbl.	Fresh Water	
Slurry 1	90 sx Class G Cement		
TOC@Surface	+ 3% CaCl2 (accelerator)		
	0.25 #/sk Cellophane Flake (lost circulation additive)		0.3961 cuft/ft OH
	0.1% D46 antifoam		100 % excess
Slurry Properties:	Density (lb/gal)	Yield (ft3/sk)	Water (gal/sk)
Slurry 1	15.8	1.16	4.95

## Intermediate:

Fresh Water 20 bbl fresh water

# Cementing Program

Lead		250 sx Class "G" Cement	648 cuft
Slurry 1		+ 3% D79 extender	
TOC@Surface		+1/4 #/sk. Cellophane Flake	
		+ 0.1% D46 antifoam	
Tail		70 sx 50/50 Class "G"/Poz	87 cuft
Slurry 2		+ 2% gel (extender)	
500 ft fill		0.1% D46 antifoam	
		+1/4 #/sk. Cellophane Flake	0.1733 cuft/ft OH
		+ 2% S1 Calcium Chloride	0.2009 cuft/ft csg ann
			80 % excess
<hr/>			
Slurry Properties:	Density (lb/gal)	Yield (ft <sup>3</sup> /sk)	Water (gal/sk)
Slurry 1	11.7	2.61	17.77
Slurry 2	13.5	1.27	5.72

## Production:

Fresh Water	10 bbl	CW100	
<hr/>			
Slurry	140 LiteCrete D961 / D124 / D154	353	
	+ 0.03 gps D47 antifoam	336 cuft	
	+ 0.5% D112 fluid loss		
TOC@Liner Top	+ 0.11% D65 TIC		
<hr/>			
Slurry Properties:	Density (lb/gal)	Yield (ft <sup>3</sup> /sk)	Water (gal/sk)
Slurry	9.5	2.52	6.38
			0.078 cuft/ft OH
			40 % excess
			0.0886 cuft/ft csg ann

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080004
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleym@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. FLORANCE R 8B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T30N R9W NWSE Lot J Tract J 1400FSL 2275FEL 36.48500 N Lat, 107.44900 W Lon		9. API Well No. 30-045-31963-00-X1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

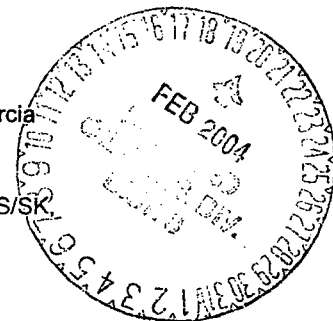
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Original APD submitted on 10/14/2003, and approved 11/25/2003. Amendments to the casing and cementing program were submitted on 12/03/2003 and approved on 12/12/2003.

BP America's representative, John Williams, obtained verbal approval from the BLM's Adrienne Garcia to amend the drilling of the surface hole and to pre-set the surface casing and cement as follows:

Drilling of the surface hole will be with air/air mist in lieu of drilling mud and the surface casing is to be cemented with approximately 85 CU/FT type I-II, 20% FLYASH, 14.5 PPG, 7.41 GAS/SK, 1.61 CF/SK YIELD, 60-80 DASH READY MIX CMT.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #27998 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 02/18/2004 (04AXG0637SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/17/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 02/18/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
SF - 080004

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
Florance R 8B

2. Name of Operator  
BP America Production Company Attn: Mary Corley

9. API Well No.  
30-045-31963

3a. Address  
P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)  
281-386-4491

10. Field and Pool, or Exploratory Area  
Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1400' FSL & 2275' FEL Sec. 14 T30N, R09W

11. County or Parish, State  
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production Resume ☐ Water shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Well Spud  
☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal  
☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

02/19/2004 MIRU Drilling Unit. @ 09:30 Hrs on 02/19/2004 Spud a 12 1/4" surface hole. Drilled to 128'. RU & ran 8 5/8", 20# J-55 surface CSG to 126'. CMT w/94.5 CUBIC FEET TYPE 1-2 W/ 20% FLY ASH DOWN CSG. DROP PLUG, DISP. W/ 6.7 BBLs. WATER, BUMPED PLUG W/ 300#, CMT CIRC. TO SURF. Install Wellhead. RDMODU. 02/19/2004.

03/11/2004 MIRUDU. NDWH. NU BOPs. Tested to 750# high, 250# low. Test OK. Drilled out CMT. Drilled a 7 7/8" hole to 2427'. RU & set 5 1/2", 15.5# J-55 CSG to 2422'. CMT w/272 SXS CLS G Lead mixed @ 11.70 PPG, yield 2.61 cuft/sx and 65 SXS GLS CLS G mixed @ 13.7 PPG, yield 1.45 cuft/sx Tail. Circ 10 BBL CMT to surface. Press test to 750# high, 250# low. Test OK.

Drill out CMT. Drilled a 4 3/4" hole to 5386'. TD @ 14:15 hrs on 03/16/2004. RU & set 2 7/8", 6.5#, J-55, production CSG to 5382'. CMT w/150 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead. TOC to be determined based on CBL. RDMODU Rig released @ 16:00 on 03/18/2004

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Mary Corley

Title Sr. Regulatory Analyst

Signature

Date 03/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAR 26 2004

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
Certify that the applicant holds legal or equitable title to those rights in the  
subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States  
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



CMD : ONGARD 06/03/04 16:28:16  
 OG6IWCW INQUIRE WELL COMPLETIONS OGOMES -TPJD

API Well No : 30 45 21789 Eff Date : 02-01-1976 WC Status : A  
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
 OGRID Idn : 778 BP AMERICA PRODUCTION COMPANY  
 Prop Idn : 548 FLORANCE R

Well No : 008A  
 GL Elevation: 6042

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
 -----  
 B.H. Locn : I 14 30N 09W FTG 1450 F S FTG 1025 F E P  
 Lot Identifier:  
 Dedicated Acre: 320.00  
 Lease Type : F  
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :  
OG6ACRE

ONGARD  
C102-DEDICATE ACREAGE

06/03/04 16:28:21  
OGOMES -TPJD  
Page No : 1

API Well No : 30 45 21789 Eff Date : 04-30-1991  
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
Prop Idn : 548 FLORANCE R  
Spacing Unit : 34006 OCD Order :  
Sect/Twp/Rng : 14 30N 09W Acreage : 320.00 Revised C102? (Y/N) :  
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

I	14	30N 09W	40.00	N	FD	
J	14	30N 09W	40.00	N	FD	
K	14	30N 09W	40.00	N	FD	
L	14	30N 09W	40.00	N	FD	
M	14	30N 09W	40.00	N	FD	
N	14	30N 09W	40.00	N	FD	
O	14	30N 09W	40.00	N	FD	
P	14	30N 09W	40.00	N	FD	

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 06/03/04 16:28:28  
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPJD  
 Page No: 1

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 21789 Report Period - From : 01 2003 To : 04 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 45 21789	FLORANCE R	01 03 31	3820 10	F
30 45 21789	FLORANCE R	02 03 31	3205 4	F
30 45 21789	FLORANCE R	03 03 31	3449 9	F
30 45 21789	FLORANCE R	04 03 31	3677 4	F
30 45 21789	FLORANCE R	05 03 31	6574 16	F
30 45 21789	FLORANCE R	06 03 31	4952 10	F
30 45 21789	FLORANCE R	07 03 31	4215 6	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/03/04 16:28:30  
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPJD  
 Page No: 2

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 21789 Report Period - From : 01 2003 To : 04 2004

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 45 21789	FLORANCE R	08 03 31	3107	4 F
30 45 21789	FLORANCE R	09 03 30	4496	4 F
30 45 21789	FLORANCE R	10 03 31	4088	1 F
30 45 21789	FLORANCE R	11 03 30	4245	13 F
30 45 21789	FLORANCE R	12 03 31	3486	8 F
30 45 21789	FLORANCE R	01 04 31	3696	3 F
30 45 21789	FLORANCE R	02 04 29	3364	10 F
Reporting Period Total (Gas, Oil) :		60262	104	394

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/Well

06/03/04 16:28:32

OGOMES -TPJD

Page No: 3

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 21789 Report Period - From : 01 2003 To : 04 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 45 21789	FLORANCE R	03 04 31	3888	2 20 F

Reporting Period Total (Gas, Oil) : 60262 104 394

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/03/04 16:28:52  
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPJD

API Well No : 30 45 9431 Eff Date : 01-01-1900 WC Status : A  
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
 OGRID Idn : 778 BP AMERICA PRODUCTION COMPANY  
 Prop Idn : 548 FLORANCE R

Well No : 008  
 GL Elevation: 6095

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
 -----  
 B.H. Locn : N 14 30N 09W FTG 990 F S FTG 1650 F W P  
 Lot Identifier:  
 Dedicated Acre: 320.00  
 Lease Type : F  
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll  
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 06/03/04 16:28:56  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPJD  
Page No : 1

API Well No : 30 45 9431 Eff Date : 04-30-1991 Well No : 008  
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
Prop Idn : 548 FLORANCE R  
Spacing Unit : 34006 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : 14 30N 09W Acreage : 320.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
I	14	30N	09W	40.00	N	FD			
J	14	30N	09W	40.00	N	FD			
K	14	30N	09W	40.00	N	FD			
L	14	30N	09W	40.00	N	FD			
M	14	30N	09W	40.00	N	FD			
N	14	30N	09W	40.00	N	FD			
O	14	30N	09W	40.00	N	FD			
P	14	30N	09W	40.00	N	FD			

E0005: Enter data to modify or PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 06/03/04 16:29:04  
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPJD  
 Page No: 1

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 9431 Report Period - From : 01 2003 To : 04 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45	9431 FLORANCE R	01 03 31	8587	32 F
30 45	9431 FLORANCE R	02 03 31	7038	6 F
30 45	9431 FLORANCE R	03 03 31	8281	38 F
30 45	9431 FLORANCE R	04 03 31	8138	10 F
30 45	9431 FLORANCE R	05 03 31	8249	19 P
30 45	9431 FLORANCE R	06 03 31	8342	4 P
30 45	9431 FLORANCE R	07 03 31	8248	4 P
30 45	9431 FLORANCE R			65 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12



CMD :  
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well

06/03/04 16:29:07  
 OGOMES -TPJD  
 Page No: 2

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 9431 Report Period - From : 01 2003 To : 04 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well	
30 45	9431 FLORANCE R	08 03 31	8448	5	P
30 45	9431 FLORANCE R	09 03 30	8182	10	125 P
30 45	9431 FLORANCE R	10 03 31	8467	7	60 P
30 45	9431 FLORANCE R	11 03 30	7599	2	P
30 45	9431 FLORANCE R	12 03 31	8272	32	74 P
30 45	9431 FLORANCE R	01 04 31	7625	19	40 P
30 45	9431 FLORANCE R	02 04 29	7068	16	100 P
Reporting Period Total (Gas, Oil) :		120360	217	719	

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/03/04 16:29:08  
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPJD  
 Page No: 3

OGRID Identifier : 778 BP AMERICA PRODUCTION COMPANY  
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
 API Well No : 30 45 9431 Report Period - From : 01 2003 To : 04 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat
30 45 9431	FLORANCE R	03 04 31	7816 13 45 P

Reporting Period Total (Gas, Oil) : 120360 217 719

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12