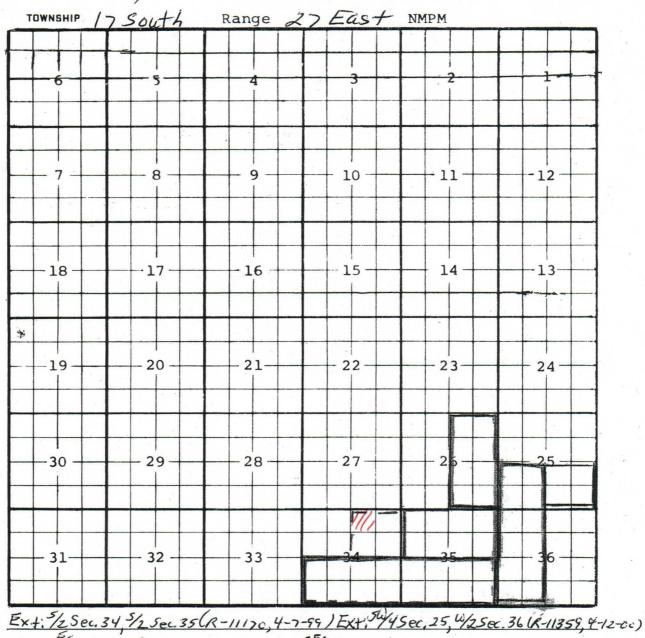
county Eddy

Pool Northeast Red Lake-Glorieta-Yeso



Ext: 42 Sec. 26 (R-11470,10-11-00) Ext: 554 Sec. 25 (R-11544, 3-13-01)

Ext: 42 Sec. 35 (R-12088,1-14-04)

CMD : ONGARD

05/26/04 15:30:54

OGOMES -TPLV

OG6IWCM INQUIRE WELL COMPLETIONS

Subject Well - Proposed well API Well No : 96836 RED LAKE; GLORIETA YESO, 30 15 33273 Eff Date : 01-29-2004 NORTHEAST WC Status : N

Pool Idn OGRID Idn 6137 DEVON ENERGY PRODUCTION COMPANY, LP

Prop Idn 19420 EAGLE 34 B FEDERAL

GL Elevation: Well No 048 3523

U/L Sec Township Range North/South East/West

Prop/Act(P/A)

Lot Identifier: B.H. Locn 34 17S 27E FTG 330 F N FTG 1600 F E

Ы

Dedicated Acre: 40.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

M0025: Enter PF keys to scroll

PF07 PF01 HELP PF02 PF08 PF09 PF03 EXIT PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF04 GoTo PF05 PF06

Date: 5/26/2004 Time: 03:31:20 PM

OG6ACRE CMD : C102-DEDICATE ACREAGE ONGARD 05/26/04 15:30:59 OGOMES -TPLV

Page No: 1

Pool Idn API Well No 96836 RED LAKE; GLORIETA YESO, NORTHEAST 30 15 33273 Eff Date : 01-29-2004

Spacing Unit Prop Idn 58568 OCD Order : 19420 EAGLE 34 B FEDERAL Well No: 048

Dedicated Land: Sect/Twp/Rng 34 17S 27E Acreage : 40.00 Simultaneous Dedication: Revised C102? (Y/N) :

ß Base U/L Sec 17S Twp Rng Acreage 27E 40.00 L/W Ownership Z Lot Idn

E0005: Enter data to modify or PF keys to scroll

PF01 PF07 BKWD HELP PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

OCD-ARTESIA

Form 3160-3

FORM APPROVED

| (August 1999) UNITED ST DEPARTMENT OF T | | OMB No. 100 Expires Novembe | |
|---|---|---|--------------------|
| BUREAU OF LAND N | | 5. Lease Serial No. NMNM0557370 | |
| APPLICATION FOR PERMIT | TO DRILL OR REENTER | 6. If Indian, Allottee or Tribe | Name |
| 1a. Type of Work: DRILL REENTER | | 7. If Unit or CA Agreement, | Name and No. |
| 1b. Type of Well: ☑ Oil Well ☑ Gas Well ☐ Oth | er ⊠ Single Zone ☐ Multiple Zone | 8. Lease Name and Well No. EAGLE 34B FEDERAL | |
| | KAREN COTTOM E-Mail: karen.cottom@dvn.com | 9. API Well No. 30 -015-3: | 3 273 |
| 3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621 | 10. Field and Pool, or Explor RED LAKE;GLORIET | aiory |
| 4. Location of Well (Report location clearly and in accordant) (200) At surface NWNE 330FNL 1650FEL At proposed prod. zone NWNE 330FNL 1650FEL | nce with any State requirements.*) (OU SN dated 1/19/04 | 11. Sec., T., R., M., or Blk. a Sec 34 T17S R27E M SME: BLM | • |
| 14. Distance in miles and direction from nearest town or post of APPROX 5 MILES SOUTHEAST OF ARTESIA | | 12. County or Parish EDDY | 13. State NM |
| Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) | 16. No. of Acres in Lease 720.00 FER 0 2 7004 | 17. Spacing Unit dedicated to 40.00 | this well |
| Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. | 19. Proposed Depth OCD-ARTESIA 4000 MD | 20. BLM/BIA Bond No. on f | īle |
| 21. Elevations (Show whether DF, KB, RT, GL, etc. 3523 GL | 22. Approximate date work will start 12/31/2003 | 23. Estimated duration 45 DAYS | |
| | 24. Attachments ROSW | ELL CONTROLLED WA | ATER BASIN |
| The following, completed in accordance with the requirements o | f Onshore Oil and Gas Order No. 1, shall be attached to t | his form: | |
| Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off | Item 20 above). em Lands, the 5. Operator certification | ns unless covered by an existing formation and/or plans as may be | |
| 25. Signature (Electronic Submission) | Name (Printed/Typed) KAREN COTTOM | | Date 12/10/2003 |
| Title OPERATIONS TECHNICIAN | | | |
| Approved by (Signature) /S/ Joe G. Lara | Name (Printed/Typed) /s/ Joe G. La | ra | Indiana JAN 2004 |
| ACTING FIELD MANAGER | Office CARLSBAD FIELD OF | | |
| Application approval does not warrant or certify the applicant ho operations thereon. | olds legal or equitable title to those rights in the subject le | = - - | licant to conduct |

Additional Operator Remarks (see next page)

Electronic Submission #25990 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by LINDA ASKWIG on 12/11/2003 (04LA0155AE)

GENERAL REQUIREMANDE OF THE PROPERTY OF THE PR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

Witness Surface Casing

ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD-ARTESIA **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

| SUNDRY I Do not use thi abandoned wel | 6. If Indian, Allottee of | · · · · · · · · · · · · · · · · · · · | | | |
|---|----------------------------------|--|-----------------|--|-------------------------|
| SUBMIT IN TRI | PLICATE - Other instruc | tions on reverse side. | | 7. If Unit or CA/Agre | ement, Name and/or No. |
| 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth | er | | | 8. Well Name and No. EAGLE 34B FED | |
| 2. Name of Operator DEVON ENERGY PRODUCT | | KAREN COTTOM E-Mail: karen.cottom@dvn.com | | 9. API Well No. | |
| 3a. Address 20 NORTH BROADWAY SUIT OKLAHOMA CITY, OK 73102 | | 3b. Phone No. (include area code Ph: 405.228.7512 Fx: 405.552.4621 | -) | 10. Field and Pool, or RED LAKE;GLO | |
| 4. Location of Well (Footage, Sec., T | , R., M., or Survey Description |) | | 11. County or Parish, | and State |
| Sec 34 T17S R27E NWNE 33 | OFNL 1650FEL | | | EDDY COUNTY | Y, NM |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO | O INDICATE NATURE OF | NOTICE, R | EPORT, OR OTHE | R DATA |
| TYPE OF SUBMISSION | | түре о | F ACTION | | |
| Notice of Intent | ☐ Acidize | □ Deepen | ☐ Produc | tion (Start/Resume) | ☐ Water Shut-Off |
| M 1400ce of intent | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclan | ation | □ Well Integrity |
| ☐ Subsequent Report | Casing Repair | ☐ New Construction | ☐ Recom | plete | Other |
| ☐ Final Abandonment Notice | ☐ Change Plans | □ Plug and Abandon | ☐ Tempo | rarily Abandon | Change to Original A |
| | ☐ Convert to Injection | ☐ Plug Back | ☐ Water 1 | Disposal | •- |
| 13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor | ally or recomplete horizontally. | give subsurface locations and meas | ured and true v | ertical depths of all pertin | nent markers and zones. |

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP request approval to move the referenced well per Barry Hunt. Pipeline within 50', move location and have V door South

Old Location: 330 FNL & 1650 FEL New Location: 330 FNL & 1600 FEL

| 14. I hereby certify that the | ne foregoing is true and correct. Electronic Submission #26952 verifier For DEVON ENERGY PRODUCTI Committed to AFMSS for processing by ARI | DN CO L | .P. sent to the Carlsbad | |
|---|--|---------------|--------------------------|---------------|
| Name (Printed/Typed) | KAREN COTTOM | Title | ENGINEERING TECHNICIAN | |
| Signature | (Electronic Submission) | Date | 01/19/2004 | |
| | THIS SPACE FOR FEDERA | LOR | STATE OFFICE USE | |
| _Approved By | /s/ Joe G. Lara AC | TINC Title | FIELD MANAGER | Date JAN 2004 |
| Conditions of approval, if an certify that the applicant hol which would entitle the appl | by, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon. | Office | CARLSBAD FIELD OFFIC | Œ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I 1825 N. French Dr., Hobbe. NM 58240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brezos Rd., Axtec, NM 87410

DISTRICT IV 2040 South Paubeso, Sants Fe. NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fc, New Mexico 87504-2088

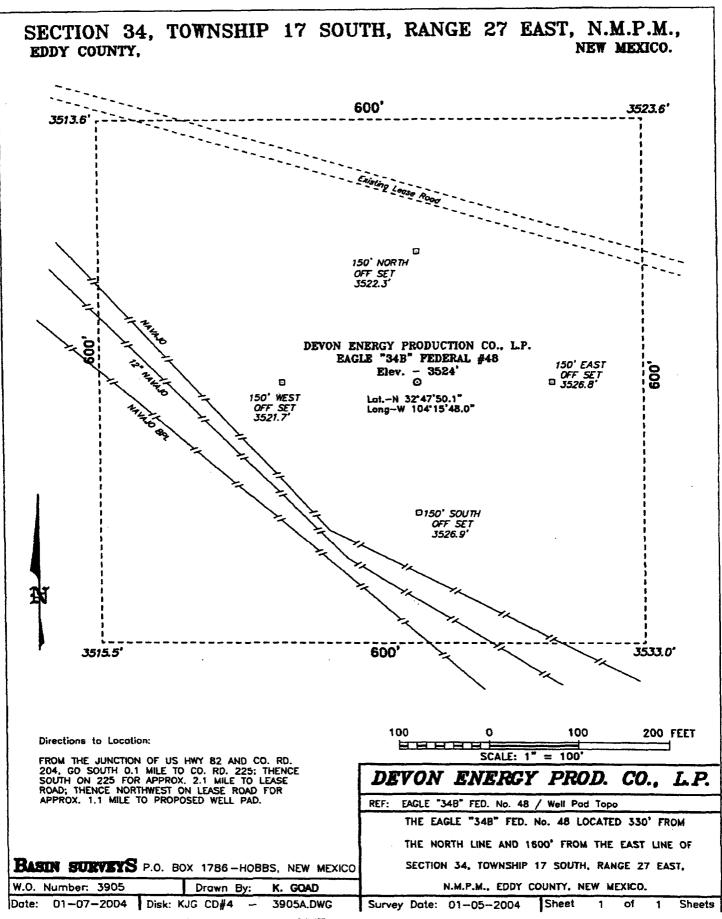
I AMENDED REPORT

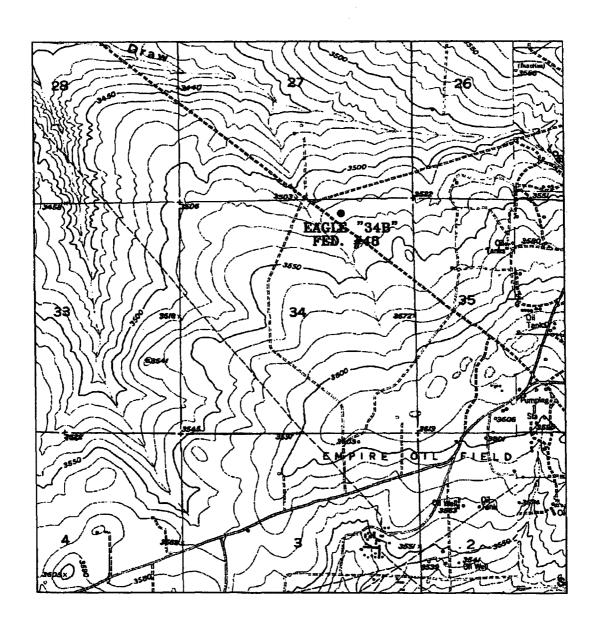
| API | Number | 1 | 1 | ool Code | | | Pool Name | | |
|---|-------------------------------|---|--|-------------|--|----------------------------|---|---|--|
| | | | 96836 | | | Red Lake; Glorieta-Yeso NE | | | |
| Property (| ode | | • • | | Property Name Well Nu | | | | |
| | | | EAGLE "34 | | | 34B" FEDERAL 48 | | | |
| OGRID N |). | | 55.4 | | Operator Nam | | | | |
| 6137 | | <u> </u> | DEVON ENERGY PRODUCTION CO., L.P. 3524 | | | | 4 | | |
| | | | | | Surface Loca | | · | | |
| L or lot No. | Section | Township | Range | Lot idn | Peet from the | North/South line | Feet from the | East/Vest line | County |
| В | 34 | 17 S | 27 E | | 330 | NORTH | 1600 | EAST | EDDY |
| | | | Bottom | Hole Loc | cation If Diffe | erent From Sur | face | | |
| JL or lot No. | Section | Township | Range | Lot idn | Peet from the | North/South line | Feet from the | East/West line | County |
| | | | | } | | | | } | ĺ |
| Dedicated Acre | s Joint o | r Infill Con | solidation (| Code Or | der No. | <u> </u> | | | |
| 40 | 1 | 1 | | - 1 | | | | | |
| NO ALLO | WABLE W | NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED | | | | | | | |
| OR A NON-STANDARD UNIT HAS, BEEN APPROVED BY THE DIVISION | | | | | | | | | |
| | | OR A N | ON-STAN | DARD UN | | APPROVED BY | | | |
| | | OR A N | ON-STAN | DARD UN | IIT HAS BEEN | APPROVED BY | THE DIVISION | | |
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JANUARY 5, 2004

Protestional Survey of Negro Protestional Sur

Gary Lajans 7977





EAGLE "34B" FEDERAL #48
330' FNL AND 1600' FEL
Section 34, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.

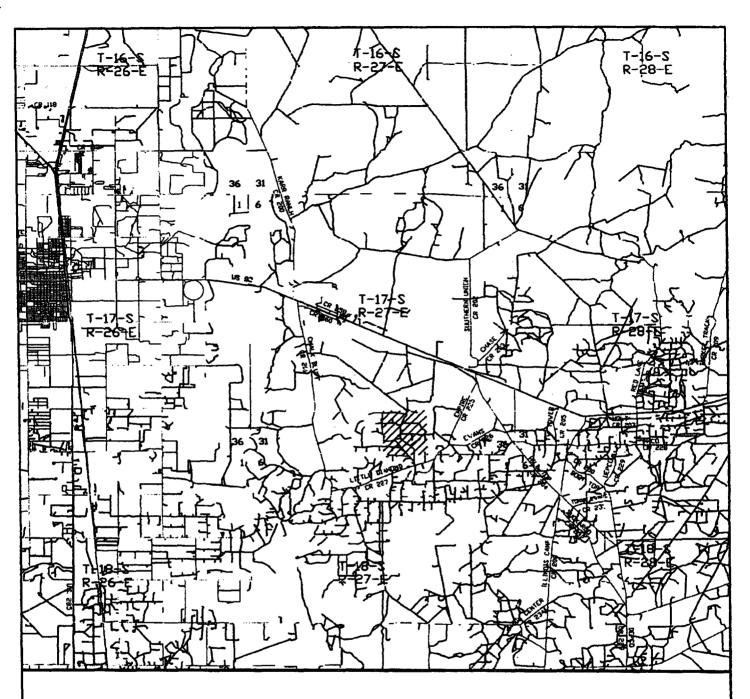


P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

| W.O. Number: | 3905AA - KJG CD#4 |
|---------------|-------------------|
| Survey Date: | 01-05-2004 |
| Scale: 1" = 2 | 000' |
| Date: 01-07- | -2004 |

DEVON ENERGY PROD. CO., L.P.

. . 14



EAGLE "34B" FEDERAL #48
330' FNL AND 1600' FEL
Section 34, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.



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|---------------|-------------------|
| Survey Date: | 01-05-2004 |
| Scale: 1" = 2 | MILES |
| Date: 01-07- | -2004 |

DEVON ENERGY PROD. CO., L.P.

.. .rr

DISTRICT I 1525 K. French Dr., Hobbs, NH 58240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy. Minerals and Natural Resources Department.

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Agtec, NM 67410

DISTRICT IV 2040 South Pacheco, Santa Fe, NX 57505

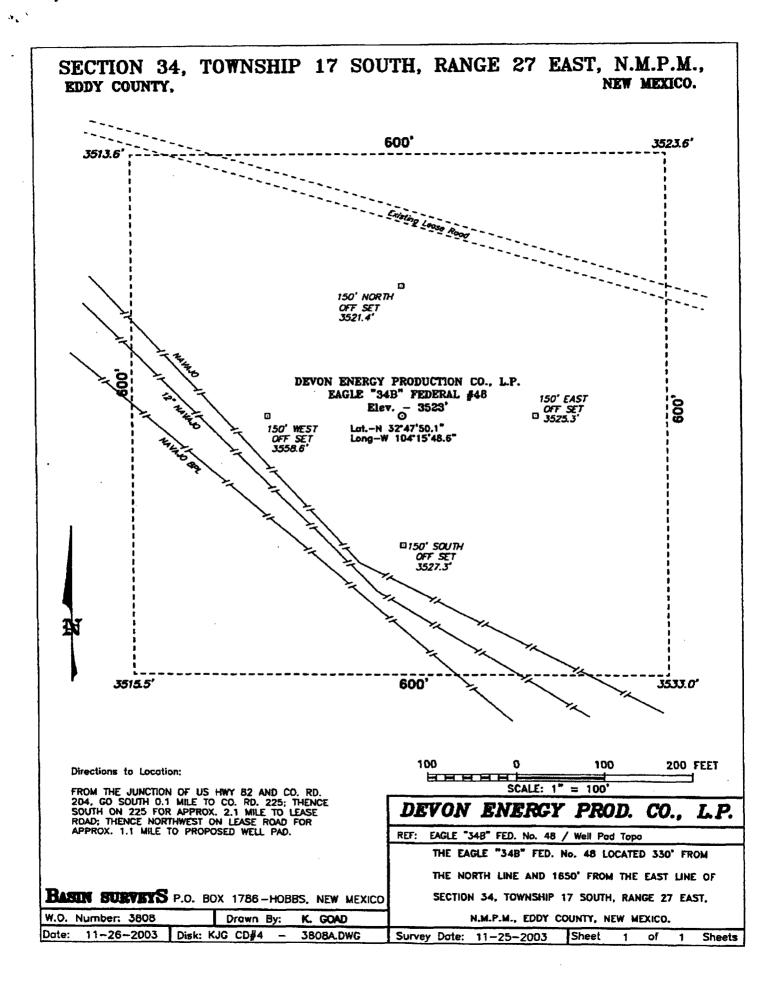
OIL CONSERVATION DIVISION

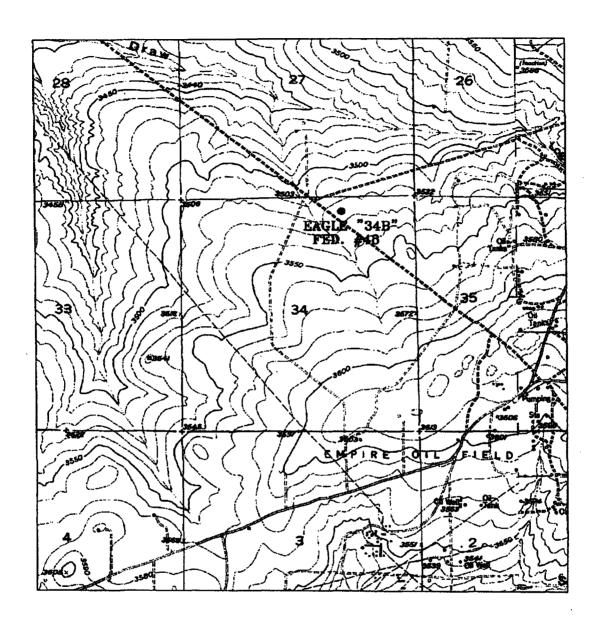
2040 South Pachece

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

| | | | MELL TO | CATION | AND ACREA | GE DEDICATI | UN PLAT | | |
|----------------|-----------|--------------|---------------------------------|--|------------------------------|-------------------|--|---|------------|
| API | Number | | 1 | Pool Code Pool Name 96836 RED LAKE GLORIETA YESO, NE | | | | | |
| 19 | Cada | ı ——— | 968 | Property Name Well Number | | | | | Imber |
| Property (| -oge | ł | | FAC | EAGLE "34B" FEDERAL | | | 48 | |
| OGRID N | D. | | | 1 00 | Operator Nan | | | Eleva | |
| 6137 | | | DEVO | ON\ENE | RGY PRODU | CTION CO., L.I | P. | 352 | 3' |
| | | | | | Surface Loc | ation | | | |
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| В | 34 | 17 5 | 27 E | | 330 | NORTH | 1650 | EAST | EDDY |
| | | | Bottom | Hole Lo | cation If Diffe | erent From Sur | face | | |
| UL or lot No. | Section | Township | Range | Lot 1dn | Feel from the | North/South line | Peet from the | East/West line | County |
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EAGLE "34B" FEDERAL #48
330' FNL AND 1650' FEL
Section 34, Township 17 South, Range 27 East,
N.M.P.M., Eddy County, New Mexico.

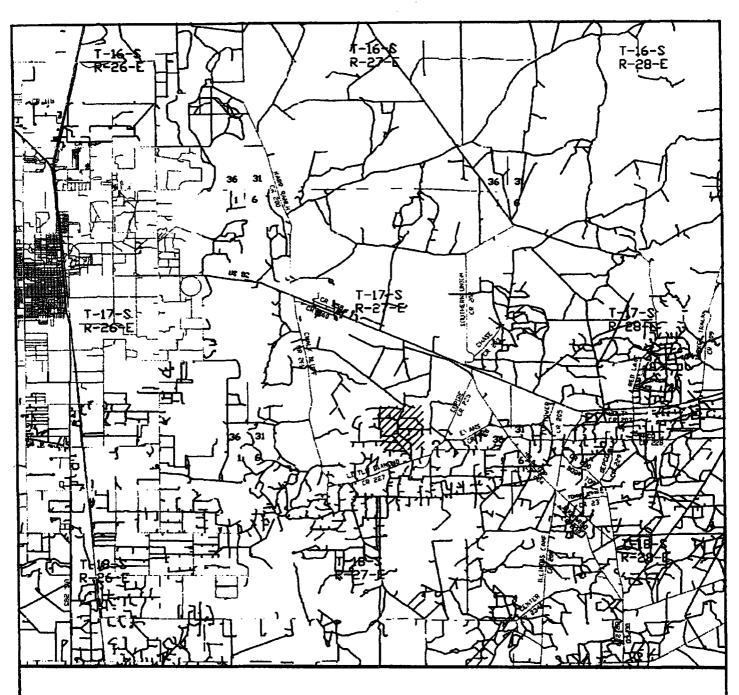


focused on excellence in the oilfield

P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

| W O. Number: | 3808AA - KJG CD#4 |
|---------------|-------------------|
| Survey Date: | 11-25-2003 |
| Scale: 1" = 2 | 000' |
| Date: 11-26- | -2003 |

DEVON ENERGY PROD. CO., L.P.



EAGLE "34B" FEDERAL #48 330' FNL AND 1650' FEL Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



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1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office

(505) 392-3074 - Fax bosinsurveys.com

| W.O. Number: | 3808AA - KJG | CD#4 |
|---------------|--------------|------|
| Survey Date: | 11-25-2003 | |
| Scale: 1" = 2 | MILES | |
| Dote: 1126- | -2003 | |

DEVON ENERGY PROD. CO., L.P.

CMD:

OG6IWCM

Kxishing Well

ONGARD

INQUIRE WELL COMPLETIONS OGOMES -TPLV

05/26/04 15:29:46

Pool Idn API Well No: : <51300 RED LAKE; QUEEN-GRAYBURG-SA 30 15 29109 Eff Date : 04-15-1997 WC Status : A

OGRID Idn 6137 DEVON ENERGY PRODUCTION COMPANY, LP

Prop Idn 19420 EAGLE 34 B FEDERAL

Well No 003

GL Elevation: 3527

U/L Sec Township Range North/South East/West Prop/Act(P/A)

34 17S 27E FTG 530 F N FTG 2510 F E

Lot Identifier:

B.H. Locn

Dedicated Acre: 40.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O):

E6317: No more recs. for this api well no.

PF07 PF01 HELP PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF05 PF06

CMD : OG6ACRE API Well No 30 15 29109 Eff Date: 08-16-1996 C102-DEDICATE ACREAGE ONGARD 05/26/04 15:30:06 Page No : OGOMES -TPLV

Prop Idn Pool Idn 51300 RED LAKE; QUEEN-GRAYBURG-SA 19420 EAGLE 34 B FEDERAL Well No: 003

Sect/Twp/Rng Spacing Unit 34 17S 27E Acreage 49348 OCD Order : 40.00 Revised C102? (Y/N) Simultaneous Dedication:

Dedicated Land:

ഗ Base U/L Sec 17S Twp Rng Acreage 27E 40.00 L/Wz Ownership Lot Idn

E0005: Enter data to modify or PF keys to scroll

PF01 PF07 BKWD HELP PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 LAND PF11 NXTSEC PF05 PF12 RECONF PF06 CONFIRM

. Date: 5/26/2004 Time: 03:30:31 PM

CMD: OGRID Identifier OG6IPRD 6137 DEVON ENERGY PRODUCTION COMPANY, LP INQUIRE PRODUCTION BY POOL/WELL ONGARD 05/26/04 15:30:14 OGOMES -TPLV Page No: 1

API Well No Pool Identifier 30 15 29109 Report Period - From : 01 2003 To : 04 2004 51300 RED LAKE; QUEEN-GRAYBURG-SA

PF01 HELP PF07 BKWD M0025: Enter PF keys to scroll PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF11 NXTOGD PF05 PF12 PF06 CONFIRM

. Date: 5/26/2004 Time: 03:30:38 PM

PF01 30 OG6IPRD CMD : PF07 BKWD API Well No API Well No Pool Identifier OGRID Identifier 15 15 15 15 15 15 HELP 29109 29109 29109 29109 29109 29109 29109 E0049: User may continue scrolling. Reporting Period Total (Gas, Oil) PF02 EAGLE EAGLE EAGLE EAGLE PF08 FWD EAGLE EAGLE Property Name 34 30 15 29109 Report Period - From : 01 2003 51300 RED LAKE; QUEEN-GRAYBURG-SA 6137 DEVON ENERGY PRODUCTION COMPANY, LP ш ₩ INQUIRE PRODUCTION BY POOL/WELL FEDERAL FEDERAL FEDERAL FEDERAL FEDERAL FEDERAL FEDERAL PF09 PF03 EXIT ONGARD 10 9 12 Prodn. AA/WW 03 04 04 03 03 03 PF04 GoTo PF10 NXTPOOL PF11 Days 31 31 30 31 30 Prod 6057 415 Gas 474 332 293 478 422 Production Volumes PF05 NXTOGD 49 47 52 46 48 05/26/04 15:30:19 To: 04 2004 PF12 PF06 OGOMES -TPLV Page No: 2 10372 Water Stat CONFIRM 520 714 469 434 399 520 366 שהמהמה

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE. NEW MEXICO 87505 (505) 827-7131

October 24, 1996

Devon Energy Corporation (Nevada) 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 Attention: E. L. Buttross, Jr.

Administrative Order NSL-3730

Dear Mr. Buttross:

Reference is made to your (Eagle "34" Federal) applications dated September 10 and 11, 1996 for two unorthodox oil well locations in the designated and Undesignated Red Lake Queen-Grayburg-San Andres Pool.

Both wells are to be located in Section 34, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico.

| Well Name & No. (API Number) | Footage Location | Unit | Dedicated 40-Acre Tract |
|---|----------------------|------|-------------------------|
| Eagle "34B" Federal No. 3 (30-015-29109) | 530' FNL - 2510' FEL | В | NW/4 NE/4 |
| Eagle "34M" Federal No. 25 (30-015-29114) | 1090' FSL - 330' FWL | М | SW/4 SW/4 |

By the authority granted me under the provisions of Division General Rule 104.F(2), the two above-described unorthodox oil well locations are hereby approved.

Sincerely,

William J. LeMa

WJL/MES/kv

cc: Oil Conservation Division - Artesia

U. S. Bureau of Land Management - Carlsbad

Form 3140-3 (December 1990)

UNITED STATES OF THE INTERIOR 811 STATES

Form approved.

| ľ |
|---|
| |

| | BUREAU OF LA | ND MANAGEMENT | ARTESIA, NM 8821 | 0-2834 DE NM-05573 | SIGNATION AND SERIA | L NO. |
|--|--|--|--|-----------------------|------------------------|-----------------|
| | APPLICATION FOR PERM | IT TO DRILL OR DEEPEN | | | W, ALLOTTEE OR TRIB | E KVICE |
| la TYPE OF WORK: | DRILL 🛛 | DEEPEN | | NA | | |
| b TYPE OF WELL: | | | | | Lake 8910089700 | |
| WELL X | with Other | ELNOLE | MULTIPLE ZONE | | LEASE HAME, WELL NO | |
| 2 NAME OF OPERAT | | | / / | L | DW 12 - 1 4/2 | 9420 |
| | DEVON ENERGY CORP | ORATION (NEVADA) | 6137 | 9.API WELL | | 1700 |
| 3. ADDRESS AND TE | | E 1500, OKC, OK 73102 (46 | 15) 552-4511 | 30-015- | 29109 | |
| 4. LOCATION OF WEI | L (Report location clearly and in a | ccordance with any State requireme | | | O-GR-SA) | _ |
| | · | THOUAX JUDICE 10 | • | <u> </u> | (Q-GB-SA) SI | 3 CO |
| | Lo sa | Like Appro | Yel | | 34-T17S-R27E | SURVET OF MALEY |
| At top proposed prod. | zone (SAME) | By State | | | | |
| | NO DIRECTION FROM MEAREST TOWN O | Q POST OFFICE. | NEO- | | Y OR PARISH | 13. STATE |
| Approximately 7 miles | southeast of Artesia, NM | li- | Keceine i | Eddy Co | uncy | New Mexico |
| 15.DISTANCE FROM PROPO | SED | 16.NO. OF ACRES IN LEASE | | <u> </u> | 17.NO. OF ACRES | |
| LOCATION TO NEAREST PROPERTY OR LEASE L | 4001 | 640 . | AUC - | | TO THIS WELL | |
| (Also to nearest drig, unit lim | rifany) | 10 | AUG 2 0 1996 | | | |
| 18.DISTANCE FROM PROPO TO HEAREST WELL, DR | ILLING, COMPLETED, | 19.PROPOSED DEPTH | -0 | | 20 ROTARY OR CAB | LE TOOLS* |
| OR APPLIED FOR, ON | | (O) | L COW. DIV | # 1 00 1 | PPROX. DATE WORK WIL | |
| 21.ELEVATIONS (Show when GL 3527' | ther DF, KI, GK, (ME.) | | | sept | ember 12, 1996 | L START |
| | | | DIST. 2 | | | |
| 23. | | PROPOSED CASING AND CE | APATING PROCESAM | | <u> </u> | |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | QUARTITY OF | CEMENT |
| 17 1/2" | 14" | Conductor | 40' | | Redimix | |
| 12 1/4" | 8 5/8", J-55 | 24 ppf | 1000' | | 300 sx Lite + 200 sx (| Class C |
| 7 7/8" | 5 1/2", J-55 | 15.5 ppf | 2500' | | 100 sx Lite + 200 sx (| Class C |
| be plugged and abandor | drill to 2500' +/- to test the San An ned per Federal regulations. Prog | rams to adhere to onshore oil and | gas regulations are outlined i | n the followi | ng exhibits and attacl | ments. |
| Drilling Program Surface Use and Operat | ting Plan | | all applicable terms, condition the leased land or portion the | | | oncerning |
| Exhibit #1 - Blowout Pr | evention Equipment | _ | - | • | | |
| Exhibit #1-A - Choke M Exhibit #2 - Location as | | Bond Coverage: Nation BLM Bond File No.: C | | W-B | | |
| Exhibit #3 - Planned Ac | | BLM Bond File [40.: C | ワーナアー | 91 | <u>.</u> . | |
| Exhibit #4 - Wells With | | | 822- | NAN | | |
| Exhibit #5 - Production Exhibit #6 - Rotary Rig | · - | | Thew Loc + | - HPL | - | |
| | | govern Gueract to | • | | - | |
| Exhibit #8 - H ₂ S Operat | ling Plan | Learner Requirements of | | | | |
| | 5 | pocial Stipulations | | | • | |
| | | Attached | NSL- | 373 | G | • • |
| IN ABOVE SPACE DE | SCRIBE PROPOSED PROGRAM | /i: If proposel is to deepen, give do | | | • | |
| is to drill or deepen dire | ectionally, give pertinent data on s | ubsurface locations and measured | and true vertical depths. Giv | e blowout pi | reventer program, if | any. |
| 24. | | | | | | |
| | | | | | | |
| حر | I. Rilliam G. | E. L. BU | TTROSS, JR. | | | |
| SIGNED C. | a. Drope hi | | CT ENGINEER DA | TB July 10 | 6, 1996 | |
| *(This space for Fede | ral or State office use) | | | | | |
| PERMIT NO | | | APPROVAL DATE | | | |
| Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | | | | |
| CONDITIONS OF API | 'RUVAL, IF ANY: | | | | | |
| APPROVED BY | Mal Cary Bowers | TITLE AL | A Side Memory | Th. 4 ===1 | AUG 16 | 1996 |
| | | See Instructions On Re | verse Side | DAI | | |
| | | management of UR | | | | |

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec. NM 87410

DISTRICT III

Dedicated Acres

40

Joint or Infill

Consolidation Code

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| AP) | Number | | | Pool Code | | | Pool Name | | |
|--|---------|--|--------|-----------|-----------------|------------------|---|----------------|--------|
| 30-01 | 5 - 29 | 1109 | 513 | 300 | Red | Lake (Q-GB- | SA) | | |
| Property (| | | | | Property Nan | | | Well No | ımber |
| | | j | | Ea | gle 34 "B" | Federal | | 3 | |
| OGRID N | o. | Operator Name | | | | | Eleva | Elevation | |
| 6137 | | Devon Energy Corporation (Nevada) 3527 | | | | | <u>7' </u> | | |
| | | | | | Surface Loc | ation | | | |
| UL or lot No. | Section | Township | Range | Lot ltin | Feet from the | North/South line | Feet from the | East/West line | County |
| В | 34 | 17 5 | 27 E | | 530' | North | 2510 | East | Eddy |
| ······································ | | | Bottom | Hole Lo | cation If Diffe | erent From Sur | face | | |
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.

| 3522.9' \$\frac{3}{3}\$3516.7' | 510' | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. S. J. B. Lineth L. Bignature |
|--------------------------------|------|--|
| | | E.L. Buttross, Jr. Printed Name District Engineer Title 7/16/96 Date SURVEYOR CERTIFICATION |
| | | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisors and that the same is true and correct to the best of my being |
| | | Date Sarveyed Signature & Seal of Professional Surveyor W.O. No. 620264 |
| | | Certificate No. Gory L. Jones 7977 BASIN SURVEYS |



20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 Telephone 405/235-3611 FAX 405/552-4550

September 11, 1996

Certified Mail No. Z 731 697 651

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

RE: Non-Standard Location Approval Eagle "34B" Federal #3 Eddy County, New Mexico



Gentlemen:

Devon Energy Corporation (Nevada) requests "Non-Standard Location" approval for the referenced well located as listed below. This unorthodox location is necessary due to pipelines and topography problems (see attached map).

| WELL NAME & NO. | <u>Unit Ltr</u> | Section-T-R | Footage Location |
|------------------------|-----------------|-------------|----------------------|
| Eagle "34B" Federal #3 | В | 34-17S-27E | 530' FNL & 2510' FEL |

Enclosed is a map of the West Red Lake Area showing the Well's location and a copy of Form C-102.

Operators having wells or lease holdings in the offsetting 40 acre tracts will be notified by certified mail. Copies of our letters of notification to the following operators are enclosed.

Amoco Production

Houston, Texas

Eagle "34B" Federal #3 NSL Approval 9/11/96 Page Two State of New Mexico Energy, Minerals and Natural Resources Dept Oil Conservation Division

If you have any questions, please contact the undersigned at (405) 235-3611, X4509.

Sincerely yours,

DEVON ENERGY CORPORATION (NEVADA)

Mr. E.L. Buttross, Jr.

E.J. Billions f.

District Engineer

ELB\dk Enclosures

cc: Oil Conservation Division - Artesia, NM
Bureau of Land Management - Carlsbad, NM

DISTRICT I . P.O. Box 1980, Hobbs. NM 88240

State of New Mexico Recert, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| APl Number | Pool Code | Pool Name | |
|---------------|-----------|--------------------------|-------------|
| | 51300 | Red Lake (Q-GB-SA) | · · |
| Property Code | | erty Name | Well Number |
| | Eagle 34 | "B" Federal | 3 |
| OGRID No. | Oper | ator Name | Elevation |
| 6137 | Devon Ene | rgy Corporation (Nevada) | 3527' |

Surface Location

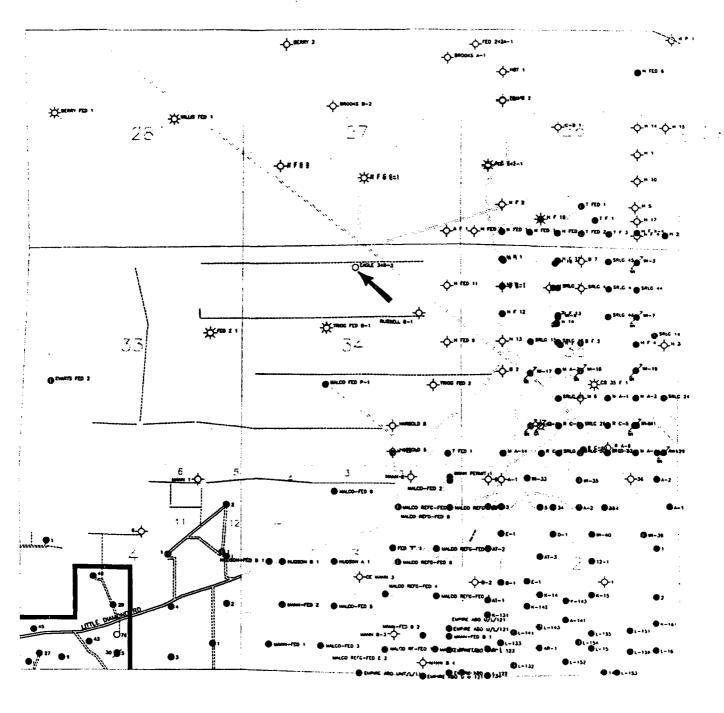
| UL or lot No. | Section | Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| В | 34 | 17 5 | 27 E | | 530' | North | 2510 | East | Eddy |
| | | | | | | | _ | · | |

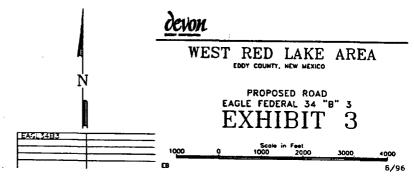
Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | lot idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|-------------|-------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | r Infili Co | nsolidation | Code Or | der No. | | | | |
| 40 | 1 | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| 1 | 522.9 8 3516.7 | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. |
|---|----------------|---|
| | 534.2' 3531.4' | E. J. Billion h. |
| | | E.L. Buttross, Jr. Printed Name District Engineer Title 7/16/96 |
| | | SURVEYOR CERTIFICATION |
| | | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisors and that the same is true and correct to the best of my belief |
| | | June 6, 1996 Date Surveyed Signature & Seal of Professional Surveyor |
| | | Jan 2 1000 |
| | | Certificate No. Gory L. Jones 7977 BASIN SURVEYS |





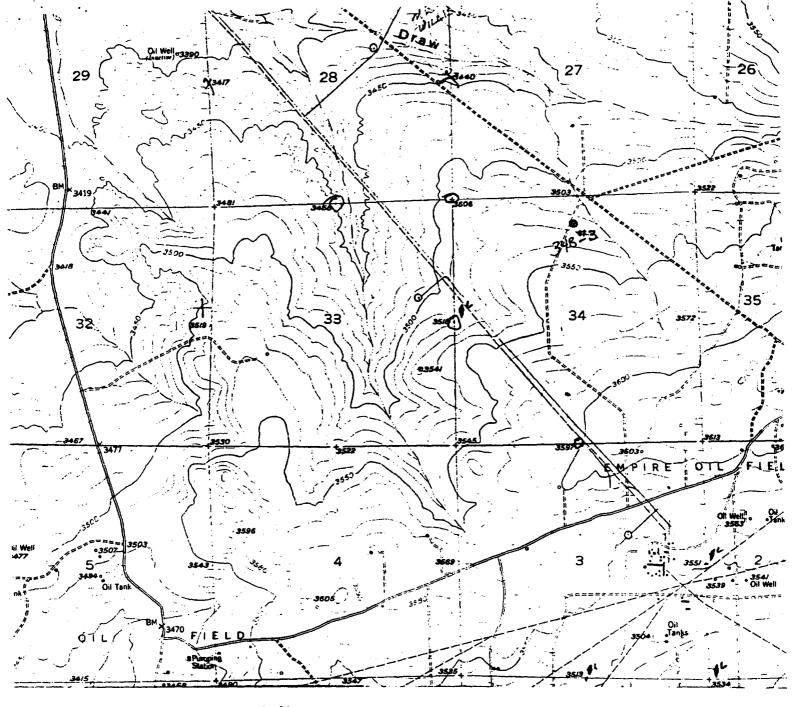
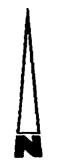


EXHIBIT 3A

DEVON ENERGY CORPORATION Eagle 34 "B" Federal #3 530' FNL & 2510' FEL Sec. 34, T-17-S, R-27-E, Eddy County, New Mexico.



SCALE: 1"=2000"

| | | 2000' | 0 | 2000 | 400 | O Feet |
|-----------------------|--------------------------|-----------------|---------|---------|------|--------|
| BASIN SURVEYS P.O. BO | X 1786-HOBBS, NEW MEXICO | | | | | |
| W.O. Number: 6218 | Drawn By: S.C. Nichols | Survey Date: 6- | -06-96_ | Sheet 1 | of 1 | Sheets |

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| | | *** |

20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260 FAX 405/552-4550

Telephone 405/235-3611

September 11, 1996

Certified Mail No. Z 731 697 652

Amoco Production Company Post Office Box 4891 Houston, Texas 77210

RE: Non-Standard Location Approval Proposed 2500' San Andres Test Eagle "34B" Federal #3 530' FNL & 2510' FEL Sec.B-34-17S-27E Eddy County, New Mexico

Gentlemen:

We have applied for a permit to drill the referenced well. This unorthodox location is necessary due to pipeline and topography problems. The proposed wellsite is in the West Red Lake area in Eddy County, New Mexico, and is offset your lease hold in Section 34-T17S-R27E. It also offsets the following property which our records show you operate.

Trigg Federal B-1

Amoco Production Company

Eagle "34B" Federal #3 Non-Standard Location Approval September 11, 1996 Page Two

The NMOCD Non-Standard Location Approval process requires that we notify offset operators and submit Proof of Notice.

Please accept this certified letter as notification. If you have any questions, please contact Ernie Buttross, Jr., at (405) 235-3611, X4509.

Sincerely yours,

DEVON ENERGY CORPORATION (NEVADA)

Icana M. Lugs

Diana Keys

Engineering Tech.

/dk

cc: Oil Conservation Division - Santa Fe, NM
Oil Conservation Division - Artesia, NM
Bureau of Land Management - Carlsbad, NM

Form 3160-5 (June 1990)

UN! O STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 811 S. 1st Street

FORM APPROVED

Artesia. NM 88210-2824 Budget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM-0557370 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas ⊠ Oil Well ☐ Other ____ West Red Lake 890089700 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** Eagle "34B Federal #3 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015- 29/0 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 50' FNL & 2510' FEL of Section 34-T17S-R27E; Unit "B" Red Lake (Q-GB-SA) 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment Recompletion ☐ Subsequent Report **Plugging Back** Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice **Altering Casing** Conversion to Injection Other Amend TD Dispose Water te: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Devon Energy requests permission to amend the proposed total depth of the above referenced well to +/- 2800' (previously at \pm 2500°). 14. I hereby certify that the foregoing is true and correct Diana Keys Title Engineering Technician Date October 24, 1996 PETROLEUM ENGINEER Approved by (ORIG SGD.) ALEXIS C. SWOBODA Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation any matter within its jurisdiction

Form 3160-5 (June 1990)

any matter within its jurisdiction.

UNI') STATES DEPARTMEN: OF THE INTERIOR BUREAU OF LAND MANAGEMENT

C15F

FORM APPROVED

Budget Bureau No. 1004-0135

| | | Expires March 31, 1993 |
|---|---|---|
| SUNDRY NOTICES A | AND REPORTS ON WELLS | 5. Lease Designation and Serial No. |
| Do not use this form for proposals to drill or t | | NIM 0557070 |
| | | NM-0557370 |
| USE APPLICATION FOR | PERMIT—" for such proposals | 6. If Indian, Allottee or Tribe Name |
| CUDMITI | N TRIPLICATE REGIVED | l NA |
| 30Bm// II | WIRIPLICATE UI | NA 7. If Unit or CA, Agreement Designation |
| 1. Type of Well | | 7. If Onit of CA, Agreement Designation |
| ⊠ Oil Gas □ Other | APR 0 3 1997 | NA |
| | 17.11. 0 4 1007 | 8. Well Name and No. |
| 2. Name of Operator DEVON ENERGY CORPORATION (NEVAD | MAN | |
| DEVON ENERGY CORPORATION (NEVAL | OIL CONDIN | Eagle "34B" Federal #3 |
| 3. Address and Telephone No. | 202 | 9. API Well No. |
| 20 NORTH BROADWAY, SUITE 1500, OKL | AHOMA CITY, OKLAHOMA 73102 (498) 235-3611 | |
| | | 30-015-29109 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey De | escription) | 10. Field and Pool, or Exploratory Area |
| 530' FNL & 2510' FEL of Section 34-17S-27E | E, Unit "B" | Red Lake (Q-G-SA) |
| | | 11. County or Parish, State |
| | —————————————————————————————————————— | - |
| | | Eddy County, NM |
| | | |
| CHECK APPROPRIATE BOX(s) | TO INDICATE NATURE OF NOTICE, REP | OPT OF OTHER DATA |
| | | JKI, OK OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent | ☐ Abandonment | Change of Plans |
| | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| Final Abandonment Notice | Altering Casing | Conversion to Injection |
| 1 | Other Spud, Casing strings, TD | ☐ Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) |
| 13 Describe Proposed or Completed Operations (Clearly state all per | rtinent details, and give pertinent dates, including estimated date of starting | any proposed work. If well is directionally drilled nive |
| subsurface locations and measured and true vertical depths for | · | NOT - 25 1 0 5 100 2 411 7 55 |
| | rs and drld a 12 1/4" hole to 1063'. On 3/19 | |
| ST&C csg, set at 1062'. Cemented w/ | 300 sx lite "C" + 200 sx Class "C". Circ'd 8 | 8 sxs cmt. |
| | | |
| | | |
| Drld 7 7/8" hole and reached TD 2700 | on 3/22/97 at 0400 hrs. Schlumberger ran | LDT/CNL/DLL/MSFL/GR logs. |
| | g, set at 2699'. Cemented w/250 sx lite "C" | |
| • | g, set at 2000. Comented W/250 SA IIIC C | 500 SX Class C . 30 SXS 01 |
| cmt returned to surface. | | |
| Released rig at 0600 hrs 3/23/97. WOO | ACCEPTED FOR DECORD | |
| Released fig at 0000 fits 3/23/97. WOC | .0. | |
| | APR 0 2 1997 | <u> </u> |
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| | | NA |
| 14. I hereby certify that the foregoing is true and correct | | 1 ANA |
| | Diana Keys | |
| A Willi Kura | | 3.04.05 |
| Signed A. (CC) (6) | Title Engineering Technician | Date <u>3/24/97</u> |
| (This space for Federal or State office use) | | |
| | | |
| Approved by | Title | |
| Conditions of approval, if any: | | |
| | | |
| | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation

Form 3160-5 (June 1990)

UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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| BUREAU OF L | AND MANAGEMENT | NM 38210-39 FORM APPROVED Budget Bureau No. 1004-0135 |
|--|---|--|
| SHINDEY NOTICES | AND REPORTS ON WELLS | RECEI SEpine March 31, 1993 ANOIS. |
| Do not use this form for proposals to drill o | r to deepen or reentry to a different refe | ANOIS. |
| Use "APPLICATION FO | OR PERMIT—" for such proposals | NM-0557370 8. Indigent Allottee or Tribe Name |
| | | AU ne , a NA |
| i. Type of Well Out Well Other | | OSWELL OF FICE NA |
| 2. Name of Operator | | 8. Well Name and No. |
| DEVON ENERGY CORPORATION (NEV) | ADA) | |
| 3. Address and Telephone No. | | Eagle "348" Federal #3 |
| 20 NORTH BROADWAY, SUITE 1500, OF | KLAHOMA CITY, OKLAHOMA 73102 (405) 2: | 35-3611 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey | Description) | 30-015-29109 10. Field and Pool, or Exploratory Area |
| 530' FNL & 2510' FEL (B) of Section 34-T1 | • | |
| 000 ; 112 0 2010 ; 22 (2) 01 000001101101 | | Red Lake (Q-GB-SA) 11. County or Parish, State |
| | | |
| | | Eddy County, NM |
| CHECK APPROPRIATE BOX(s | TO INDICATE NATURE OF NOT | ICE, REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | OF ACTION |
| | | |
| Notice of Intent | Abandonment CORD Recompletion | Change of Plans New Construction |
| Subsequent Report ACCEPTED FOR R | Plugging Back | ☐ Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| Final Abandonment Notice JUN 0 0.19 | Altering Casing Other _Completion_ | ☐ Conversion to Injection ☐ Dispose Water |
| | Other <u>Completion</u> | (Note: Report results of multiple completion on Well |
| 13 Describe Proposed or Completed Operations (Clearly state all | pertinent details, and give pertinent dates, including estimate | Completion or Recompletion Report and Log form.) ad date of starting any proposed work. If well is directionally drilled, give |
| subsurface locations and measured and true vertical depths | | The control of the co |
| - | 0', 32', 49', 51', 64', 66', 68', 70', 7 | F as follows: 1871', 1908', 23', 34', 45', 78', 84', 98', 2300', 02', 21', 26', 28', 32', |
| Acidize San Andres perfs 1871-2332' | w/2500 gals of 15% NeFe acid, ISII | P 765#. |
| Frac'd perfs 1871-2332' w/216,000 ga 124,000# 16/30 sand. ISIP 795#, close | | nd + 158,000# 20/40 Brady sand and |
| Ran 2 7/8" production tbg, SN set at 22 | 216'. Ran pump and rods. Began p | oump testing. |
| 14. I hereby certify that the foregoing is true and correct | | |
| Dia mil | Diana Keys | |
| Signed Number of Federal or State of Finance of State of Federal or State of Finance of State | Title Engineering Technician | Date May 19, 1997 |
| (This space for Federal or State office use) | | |
| Approved by | Title | Date |
| Conditions of approval, if any: | | |

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO 80X 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

March 31, 1997

Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102-8260

RE:

Eagle 34 Federal #3 530' FNL & 2510' FEL Sec. 34, T17S, R27E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

| ··· DEPTH | DEVIATION |
|-----------|-----------|
| 173' | 1/2° |
| 357' | 3/4° |
| 532' | 1° |
| 706' | 1° |
| 880' | 1 1/4° |
| 1038' | 1 1/2° |
| 1514' · | 1° |
| 1982' | 1 1/2° |
| 2326' | 1 3/4° |
| 2670' | 1° |
| 2700' | 1° |

Very truly yours,

C. E. LaRue President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 31st day/of March/, 1997.

Notary Publica

OFFICIAL SEAL
REGINIA L GAINER

MOTARY PUBLIC. NEW MEXICO

MOTARY BOND FILED WITH SECRETARY OF STATE

My Commission Express Aug. 36. 3000

RECEIVED II. 48
RECEIVED III. 48

| | | T. DEPTH | , | | | | | | | | | | | |
|--|-----------------------------|----------------------------|---|----------|-----------------------|-------------|---|--|---|--------|---|---|------|--|
| GEOLOGIC MARKERS | TOP | TRUE VERT. DEPTH | | | | | | | | | | · | | |
| | | MEAS. DEPTH | | 1340. | 1534' | | | | | | | | | |
| | | NAME | | Grayburg | Premier San Andres | | - | | | | | | | |
| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and an orini stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): | DESCRIPTION, CONTENTS, ETC. | sandstone dolomite | | | | | | | ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC (continued from the front) | | | | | |
| hion used, time too | воттом | 1588° sal | | | | | | | DEPTH A(| ₹ Z | _ | | | |
| r POROUS 201 erval tested, cus | 10P | 1534' | | | | | | | | | | | | |
| 7. SUMMARY OF | FORMATION | Premier Sand San Andres | | | | | | | | | | | | |

Form 3100-4 (October 1990)

UNITE STATES S DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLIC .

FORM APPROVED OSF

(See other in structions on 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-0557370 WELL COMPLETION OR RECOMPLETION REPORT: AND GOODS. D TIMBIAN, ALLOTTER OF TRIES NAME Other -5-4st Street WELL X DRY GAS | la TYPE OF WELL: ontesia, NM 882199 b. TYPE OF COMPLETION: S. FARM OR LEASE HARE WORK T DEEP-PLUG BESVE NEW X Eagle "34B" Federal #3 NAME OF OPERATOR **DEVON ENERGY CORPORATION (NEVADA)** HOLE TO THE DINGM 3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Red Lake (Q0GB-SA) 530' FNL & 2510' FEL, Unit "B" At surface 11.SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "B" Section 34-17S-27E At top prod. interval reported below (SAME) At total depth (SAME) 14 PERMIT NO DATE ISSUED 12 COUNTY OF PARISH 13.STATE **Eddy County** 8/16/96 NM 15 DATE SPUDDED 16.DATE T.D. REACHED 17.DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB. RT, GR, KB 3536': GL 3527': DF 3535' 3/22/97 3/17/97 4/5/97 20 TOTAL DEPTH. 21 PLDG. BACK 22.IF 23. IMTERVALS DRILLED BY 2655 NA 2699 ACCEPTED FOR RECORD x OF THIS COMPLETION-TOP. 25. WAS DIRECTIONAL SURVEY 24 PRODUCTING INTERVAL (C) San Andres - 1871-2322' JUN 0 C 1997 No 26. TYPE ELECTRIC AND OTHER LOGS RUN AS WELL CORED No LDT/CNL/DLL/MSFL/GR; CBL CASING RECORD (Report all strings set in well) CASTEG SIZE/GRADE METCHT, I.R. /PT DEPTE SET (MD) MITE STEE TOP OF CROSSET, CHIENTING RECORD AMOUNT PULLED 8-5/8 J-55 74# 1062 12-1/4 surf: 300 sxs lite & 200 sxs "C" 15.5# surf: 250 sxs lite C & 300 sxs "C" 5-1/2 J-55 2600 7-7/8 NA LINER RECORD TUBING RECORD 30. TOP (MD) SACKS CHICKET SCREEN (MD) RTER DACKER SET (MO) STZE BOTTOK (MD) DEPTH SET (MD) 2-7/8" 2403 (OET) 31. PERFORATION RECORD (Interval, size and se ACID SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC. 32. 1871-1945' ALPHA (5 - .40 EHD Holes) DEPTE INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2107-2125' "A" (2 - .40 EHD Holes) 1871-2332 2500 gals of 15% NeFe acid (7 - .40 EHD Holes) 2145-2232' "B" 1871-2332 216,000 gals gel water + 6000# 100 mesh 2249-2284' "C" (8 - .40 EHD Holes) sand + 158,000# 20/40 Brady sand and 2298-2332' "D" (7 - .40 EHD Holes) 124.000# 16/30 sand PRODUCTION DATE FIRST PRODUCTION PRODUCTIONS METEOD I(Firming, gen lift, pumping size and type of pump) WELL STATUS (Producing o 4/15/97 Pumping (2-1/2" x 2" x 12' RWTC Pump) chucial Producing HOURS TESTED CHOKE STEE DATE OF TEST PROD'N FOR TRET OTI-BBL. GAG MOT MATER-BRL GAS-OIL BATTO PERIOD 4/25/97 24 62 93 398 1500/1 CASING PRESURE PLOW THRING PRESS CALCULATED 24-HOUR OTI-BRI GAS-WC 73.77 OIL GRAVITY-API (CORR.) RATE 62 93 398 38 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (To be connected) Danny Hokett 15 LIST OF ATTACHMENTS Logs, Deviation Surveys I hereby certify that the foregoing and attached information is complete and correct as determined from all available records DIANA KEVS ana 119 TITLE ENGINEERING TECHNICIAN DATEMay 19, 1997

State of New Mexico District I PO Box 1980, Hobbs, NM 88241-1980 Revised February 10, 1994 Energy, Minerals & Natural Resources Department Instructions on back District II OIL CONSERVATION DIVISION t to Appropriate District Office PO Drawer DD, Artesia, NM 88211-0719 PO Box 2088 5 Copies District III Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 AMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address Devon Energy Corporation (Nevada) 6137 20 N. Broadway, Suite 1500 Reason for Filing Code Oklahoma City, OK 73102-8260 NW API Number Pool Name Pool Code Red Lake (Q-GB-SA) 30-015-29109 Property Name Property Code 19420 Eagle "34B" Federal II Surface Location Lot.Idn Feet from the North/South Line Feet from the East/West Line Range 2510 27E 530 north Eddy 178 east **Bottom Hole Location** North/South Line East/West Line UI or lot no. Section Township Lot.ldn Feet from the Feet from the County 12 Lse Code Producing Method Code Gas Connection Date C-129 Permit Number C-129 Effective Date C-129 Expiration Date 4/25/97 III. Oil and Gas Transporters POD O/G 2 POD ULSTR Location Transporter Name and Address and Description OGRID 9171 GPM Gas Corp. G Sec "K" 34-17S-27E 4044 Penbrook 2818554 Odessa, TX 79762 Sec "K" 34-17S-27E 7440 P.O. Box 1188 Houston, TX 77251 JUN - 4 1997 oil con. Div. DIST. 2 IV. Produced Water ² POD POD ULSTR Location and Description **INJECTED** V. Well Completion Data Spud Date Ready Date TD PBTD Perforations 3/17/97 4/5/97 2699 2655' 1871-2332 * Hole Size Casing & Tubing Si Depth Set Sacks Cement 12 1/4" 8 5/8" 1062 500 7 7/8" 5 1/2' 2699 550 2 7/8" 2216 VI. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure 4/15/97 4/25/97 4/25/97 24 hrs Choke Size AOF Gas Test Method 93 pump "I hereby certify that the rules of the Oil Conservation division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY TIM W. GUM 1. Bully Signature: Approved by: DISTRICT II SUPERVISOR Printed Name: X 4509 E. L. Buttross, Jr. Title: District Engineer Title: Approval Date: JUN 10 1997 Date 5/19/97 /dk Phone: 405/235-3611 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title

District II

State of Mem Mickico

Energy, Minerals & Natural Resources Department

rorm U-104

Revised October 18, 1994

5 Copies

Instructions or back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

District III

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

| 1000 Rio Brazo | s Rd., Azt | ec, NM 87 | 410 | | | Santa F | e, NM | 87505 | | | | | | | | |
|-------------------|-------------|----------------|----------|--|----------------|---------------------------------------|------------|-------------------|----------|---------------|---|--|----------------|---------|--|--|
| District IV | | | | | | | | | | | | X | AMENDED F | EPORT | | |
| 2040 South Pac | heco, San | ta Fe, NM 8 | 7505 | | | | | | | | | | | | | |
| I. | REQU | JEST F | OR. | ALLC | WABL | E AND AU | THOR | RIZATIO | ON TO | O TRAI | NSP | ORT | | | | |
| | | Орет | ator N | ame and A | \ddress | | | | | 3 | OGRI | D Number | | | | |
| | | - | | | Company, | L.P. | | <u> </u> | | | ı | 6137 | | | | |
| | | Broadwa | • - | | | | | | | Reason f | or Fili | ng Code | | | | |
| | Oklai | homa City | y, OK | 73102 | -8260 | · · · · · · · · · · · · · · · · · · · | | | | СН | 1/1/2 | 2000 | | | | |
| | Number | | - 1 | | | • | Pool Name | | | | | | | | | |
| | 015-2910 | 9 | | | Red Lak | e Queen Gra | | | | | | | 51300 | | | |
| | erty Code | | l | | | | Property N | ame | | | * Well Number | | | | | |
| | 19420 | | | | Eagle 34 | B Federal | | | | | | | 3 | | | |
| II. "Sui | rface L | ocation | | | | | | | | <u> </u> | | | | | | |
| UI or lot no. | Section | Township | - 1 | Range | Lot.idn | Feet from the | North/S | outh Line | Feet fr | Feet from the | | West Line | County | | | |
| B | 34 | 175 | | 27E | | 530 | F | NL | 2510 | | FEL | | Eddy | | | |
| " Bot | ttom H | ole Loc | atio | n | | <u> </u> | | | | | | | | | | |
| UI or lot no. | Section | Township | | Range | Lot.Idn | Feet from the | North/S | outh Line | Feet fr | om the | East/\ | West Line | County | | | |
| | | <u> </u> | | | <u> </u> | <u></u> | | | | | L | | | | | |
| 12 Lac Code | " Produc | ing Method | Code | - 1 | " Gas Conne | ction Date | " C-129 F | ermit Numb | er | " C-129 E | Effective Date 17 C-129 Expiration Date | | | | | |
| | | | | | | | | | | | | | | | | |
| III. Oil a | nd Ga | s Trans | port | ers | | | | | | | | | | | | |
| " Trans | sporter | | | | "Transporte | r Name | | * POD | | " O/G | | " POD U | JLSTR Location | | | |
| OGR | ID | | | | and Addre | C53 | | | | | | and I | Description | | | |
| 007440 | | | | EOTT | | | - 1 | 28185 | 55 | 0 | | | | | | |
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| | | | | Houston | n, TX 7721 | 10-4066 | | | | | | | | | | |
| 09171 | 1 | | | GPM G | as Corp | | | 28185 | G | | | | | | | |
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| | ļ | • | | Bartles | ville, OK 7 | 4004 | | | | | | | i. | | | |
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| IV. Prod | | <u>Vater</u> | | | | | | | | | | | | | | |
| | " POD | _ | - 1 | | | | " POD UI | LSTR Location | on and D | escription | | | | | | |
| | 2818557 | | | | | | | | | | | | | | | |
| V. Well | Comple | | | | | | | | | | | | | | | |
| Spud Date | | N Read | y Date | ı | "TD | | 28 P | * PBTD | | | 0112 | * DHC, DC, MC | | | | |
| | | | | | | | | | | | | | | | | |
| | Hole Size | | | | 11 Casing & 1 | ubing Size | | | " Depth | Set | ** Sacks Cement | | | | | |
| | | | \dashv | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| VI. Well | Test D | lata | | | | | | | | | | | | | | |
| | New Oil | | Can Da | livery Da | | 31 Test Date | | 30 'Tout I am | db | - s | The I | ressure | 40 Csg. Pre | | | |
| Date | MOW OIL | ' | Jas De | nvay Da | | 1631 2411 | ' | " Test Length | | | IUg. I | 1 casul & | Csg. Fite | Same | | |
| 41 Chok | e Size | | 42 | Oil | | 43 Water | | * G | 1.9 | | 45 | * AOF T | | thod | | |
| | | | | | | | Į | | | | | | | | | |
| "I hereby certify | that the ru | les of the Oi | Consc | ervation di | ivision have b | ean complied | | | | | | | | I-Water | | |
| with and that the | | | | | | - | 1 | 0 | IL CO | NSERV | ATI | ON DIVI | SION | | | |
| knowledge and l | | ٠, | | ΛA | | | ı | | | | | | | | | |
| Signature: | | 1 | # | M, | VY | | Approve | ed by: ∩ ≡ | HOIM | L SIGN | ED = | Y TIM W | / QUM | | | |
| Printed Name: | | Steve Mi | Nair | у | 11 | | Title: | | STRIC | | | | | | | |
| Title: | 0 | | Approve | itle: DISTRICT II SUPERVISOR opproval Date: | | | | | | | | | | | | |
| Date: 3/20 | 0/00 | | | Phone: | (405) 23 | 5-3611) | | | MAR | 30 | 1 | | | | | |
| " If this is a c | hange of or | erator fill in | the O | GRID nur | nber and nam | e of the previous | operator | | | | | | 7. | | | |
| 613 | | | | | orporation | _ | | | | | | | | | | |
| | Previous (| Operator Sig | ature | - W | 1-1/4 | 1 | Printed Na | me | | | | Title | Date | | | |
| l | | | ΛX | 4 | \ <i>U</i> | <i>i /</i> | Stave Me | cNolly | | District | Ma. | 2000 | 2/20/00 | | | |

Surface Locn : B
OCD U/L : B Prop Idn: CMD: OCD U/L Opr Name, OG6C101 OGRID Idn Addr: 19420 EAGLE 34 B FEDERAL U/L Sec DEVON ENERGY PRODUCTION COMPANY, Aprvl/Cncl Date : 09-16-2002 STE 1500 OKLAHOMA CITY, OK 73102 20 N BROADWAY 6137 API Well No: 30 API County: C101-APPLICATION FOR PERMIT TO DRILL Township Range ONGARD Lot Idn 15 29670 APD Status(A/C/P): C North/South FTG 890 F N 05/26/04 15:30:34 Well No: FTG 1500 F E East/West OGOMES -TPLV

Prpsd Depth State Lease No: 2800 Prpsd Frmtn Multiple Comp (S/M/C) : SAN ANDRES z

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 3

3532

Cable/Rotary (C/R) : R

E6927: Well is cancelled

PF07 PF01 HELP PF08 PF02 PF09 PRINT PF03 EXIT PF10 C102 PF04 GoTo PF11 PF05 HISTORY PF12 PF06 CONFIRM

Date: 5/26/2004 Time: 03:31:09 PM

NSL-3730-A (SA)

For a 3160-3 December 1990)

UNITED STATES

Form approved.

| c/ | 4 | P |
|----|---|---|
|----|---|---|

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| • | | | L IUE MIEKI | | 2. ~ .41210 | П | | |
|--|-----------------------|---------------------|---|------------------------|--------------------|--|--------------------------------------|----------------|
| | BVI | REAU OF LAN | D MANAGEMENT | ARTESIA NIME | PINEL | LEASE DE M-05573 | SIGNATION AND SERIAL 70 | , NO. |
| APP | LICATION | FOR PERM | IIT TO DRILL OR | DEEPEN | <i></i> | | M, ALLOTTER OR TRIBI | NAME |
| a TYPE OF WORK: | DRILL | \boxtimes | DEEPEN 🗌 | 5-15-97 | <i>(1) (1) (1)</i> | 91 | | |
| b. TYPE OF WELL: | | | | 5-16-97 5 | | | EDIENT NAME | |
| OIL WELL | Well 🔲 | Other | . SINGLE ZONE | PUREAUCOF | LAND MS | MI. | LEASE NAME, WELL NO. | |
| NAME OF OPERAT | | ERGY CORPO | RATION (NEVADA) | 6137 | 01 1 102 | agle "34E | 3" Federal #4 | 9420 |
| 3. ADDRESS AND TE | | DWAY, SUITE | 1500, OKC, OK 73102 | (405) 235-3611 | 30 | -015- 7 | 9670 | |
| | | on clearly and in a | ccordance with any State requ | uirements) * | | | (Q-GB-SA) | 3 00 |
| | NL & 1500' FEL | IKF | JECT TO APP ROVAL | LOCATION |)X 111 Se | | , R., M., OR BLOCK AND 34-17S-27E | SURVEY OR AREA |
| At top proposed prod. | zone (SAME). | T B BY | STATE | | | | | |
| Approximately 5 miles | | | POST OFFICE* | | | dy Cou | OR PARISE Inty | NM |
| LOCATION TO MEAREST | ED | | 16.MO. OF ACRES IN LEASE 640 | | an a real |) | 17.MO. OF ACRES A TO THIS WELL | SSI GARED |
| PROPERTY OR LEASE L1 (Also to nearest drig, unit line | e if any) | 890 | | JUN-1 | R 1997 | | 40 | |
| TO NEAREST WELL, DRI | SED LOCATIONS |), | 19.PROPOSED DEPTH | | - 1001 | | Rotary OR CABL | E TOOLS* |
| OR APPLIED FOR, ON T | | 900 | | | | | | |
| II.ELEVATIONS (Show whet GL 3532' | her DF, RT, GR, etc.) | | | | N. DIV | | PROX. DATE WORK WILL 1, 1997 | . START* |
| | | | | D1\$' | T. 2 | | | |
| 23. | | | PROPOSED CASING AND | | | | | |
| SIZE OF BOLE | | E OF CASING | WEIGHT PER FOOT | | TING DEPTH | | QUARTITY OF | CEMENT |
| 17 1/2" | 14" 8 5/8", J-55 | | Conductor | 1050' | WITNES | | Redimix 350 sx Lite + 200 sx (| Class C |
| 12 1/4" 7 7/8" | 5 1/2", J-55 | | 24 ppf 15.5 ppf | 2800' | WITNES | | 50 sx Lite + 200 sx (| |
| * Cement will be cir | 1 | e on all casing str | ••• | 1 - | L CONTR | 1 | D WATER BA | |
| · · | | | Andres Formation for comegulations. Programs to add | • | | | | |
| Drilling Program concerning | | | The undersig | ned accepts all applic | able terms, con | ditions, s | tipulation, and restri | ctions |
| Surface Use and Op- Exhibit #1 - Blowou | - | ipment | operations co | onducted on the lease | d land or portion | thereof, | , as described above. | |

Exhibit #1-A - Choke Manifold

Exhibit #2 - Location and Elevation Plat

Exhibit #3 - Planned Access Roads

Exhibit #4 - Wells Within a One Mile Radius

Exhibit #5 - Production Facilities Plan

Exhibit #6 - Rotary Rig Layout

Exhibit #7 - Casing Design Parameters and Factors

H2S Operating Plan

24.

Bond Coverage: Nationwide

BLM Bond File No.: CO-1104APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| SIGNED E.J. R. Mon Jr. | E. L. BUTTROSS, JR. TITLE DISTRICT ENGINEER | DATE 5/14/97 |
|--|--|--|
| (This space for Federal or State office use) | and the control of th | |
| PERMIT NO | APPROVAL D | ATE |
| Application approval does not warrant or certify that the applicant holds lettereon. CONDITIONS OF APPROVAL, IF ANY: | gal or equitable title to those rights in the subject lea | se which would entitle the applicant to conduct operations |
| APPROVED BY YORIG. SGD.) ARMANDO A. LOPEZ | TITLE Action ADM | MINERAL 84TE 6/13/97 |

See Instructions On Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Control of the second

Exhibit 2

Form C-102 Revised February 10, 1994

Energy, Minerals and Natural Resources Department

Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| APl Number | Pool Code | Pool Name | | | |
|---------------|--------------|------------------|-------------|--|--|
| | 1 | Red Lake (Q-GB-S | GB-SA) | | |
| Property Code | Proper | ty Name | Well Number | | |
| | Eagle 34 | 4 | | | |
| OGRID No. | Operat | or Name | Elevation | | |
| | Devon Energy | Corporation | 3532' | | |
| | Surface | Location | | | |

| - 1 | UL or lot No. | Section | Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | B | 34 | 17 S | 27 E | | 890 | North | 1500 | East | Eddy |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | lot ldn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|-------------|---------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | r Infili Co | asolidation (| Code Or | der No. | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| 3525.2' 3534.4' 0 1500' 1500' | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature |
|----------------------------------|--|
| | E. L. Buttross, Jr. Printed Name District Engineer True May 13, 1997 Date SURVEYOR CERTIFICATION |
| | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by ms or under my supervisen and that the same is true and correct to the best of my belief. April 23, 1997 Dage Surveyed |
| | Professional Surveyor W.O. No. 7022z Certificate No. Goo. L. Jones 7977 Basin Survey S |

TED STATES DEPARTMENT OF THE INTERIOR M.M. Oil C. 8. Division

C15 F

BUREAU OF LAND MANAGEMENT 311 S. 1st Street Artesia NM 88210-2834

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

| | AND REPORTS ON WELLS r to deepen or reentry to a different reservoir. | 5. Lease Designation and Serial No. NM-0557370 |
|---|--|--|
| | R PERMIT—" for such proposals | 6. If Indian, Allottee or Tribe Name |
| SUBMIT | IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well Oil Gas Other Well Other | | |
| Name of Operator DEVON ENERGY CORPORATION (NEVA | DA) | 8. Well Name and No. Eagle "34" B Federal #4 |
| 3. Address and Telephone No. | | 9. API Well No. |
| | KLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 | 30-015-29670 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey I | Description) | |
| 890' FNL & 1500' FEL, Section 34-17S-27E | , Unit B | Red Lake (Q-GB-SA) 11. County or Parish, State |
| | | |
| | | Eddy County, NM |
| CHECK APPROPRIATE BOX(s |) TO INDICATE NATURE OF NOTICE, REF | PORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent | Abandonment | Change of Plans |
| _ | Recompletion | New Construction |
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NEW MEXICO LAERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 22, 1999

Devon Energy Corporation (Nevada) Coo James Bruce
P. O. Box 1056
Santa Fe, New Mexico 87501

RECEIVED OCD - ARTESIA COLOLOGO STORY

Telefax No. (505) 982-2151

Administrative Order NSL-3730-A (SD)

Dear Mr. Bruce:

Reference is made to the following: (i) an application filed by Devon Energy Corporation (Nevada) ["Devon"] dated June 23, 1997; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe, including the file in Case No. 11966, which resulted in Division Order No. R-11162 dated April 13, 1999: all concerning Devon's request for an unorthodox "infill" oil well location within an existing standard 40-acre oil spacing and proration unit comprising the NW/4 NE/4 (Unit B) of Section 34, Township 17 South, Range 27 East, NMPM, Red Lake (Queen-Grayburg-San Andres) Pool, Eddy County, New Mexico.

This 40-acre unit is currently dedicated to Devon's Eagle "34-B" Federal Well No. 3 (API No. 30-015-29109) located at an unorthodox oil well location (approved in part by Division Administrative Order NSL-3730, dated October 24, 1996) 530 feet from the North line and 2510 feet from the East line of Section 34.

Further, the 200-acre area comprising the NE/4 and the NW/4 SE/4 of Section 34 is a single Federal lease (United States Government Lease No. LC-0557370) in which Devon is the leasehold operator; therefore, there are no effected offsets to the subject 40-acre tract other than Devon.

The application has been duly filed under the provisions of Division Rule 104.F.

By the authority granted me under the provisions of Division Rule 104.F(2), the following described well to be drilled at an unorthodox "infill" oil well location within the NW/4 NE/4 (Unit B) of Section 34 is hereby approved:

Eagle "34-B" Federal Well No. 4 890' FNL & 1500' FEL (API No. 30-015-29670).

Further, both the existing Eagle "34-B" Federal Well No. 3 and the proposed Eagle "34-B" Federal Well No. 4 are to be simultaneously dedicated to the subject 40-acre unit.

Sincerely

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia

U. S. Bureau of Land Management - Carlsbad

File: Case No. 11966

NSL-3730

to any matter within its jurisdiction.

UNITED STATES DEPARTN IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CCI Artesia

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FORM APPROVED

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| Budget Bureau No. 1004-0135 | |
| Evoires March 31 1993 | |

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| | | Eddy Godiny, 1411 |
| |) TO INDICATE NATURE OF NOTICE, RE | |
| TYPE OF SUBMISSION | TYPE OF ACTIO | N |
| Notice of Intent | Abandonment | Change of Plans |
| ⊠ | Recompletion | New Construction |
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| | | |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

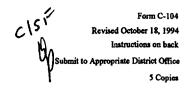
District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



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AMENDED REPORT

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| | | | Name and | | | | | | | ID Number | |
| | | n Energy Pro | | | L.P. | | | | | 6137 | |
| | | Broadway, S | | | | | | | | ing Code | |
| | | noma City, O | K 73102 | -8260 | | | <u></u> | СН | 1/1/ | 2000 | |
| | Number 15-2967 | 0 | | Red Lak | e (Q-GB-SA) | Pool Name | | | | | Pool Code |
| Prope | erty Code | | | Eagle 34 | B Federal | Property Nam | 30 | | | • | Well Number 4 |
| I. "Sur | face L | ocation | | | | | | | | | |
| l or lot no. | Section | Township | Range | Lot.idn | Feet from the | North/Sou | th Line | Feet from the | East/ | West Line | County |
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| " Bot | tom H | ole Locatio | n | | | | | | | | |
| II or lot no. | Section | Township | Range | Lot.Idn | Feet from the | North/Sou | th Line | Feet from the | East/ | West Line | County |
| Lse Code | 9 Produc | ing Method Cod | le | "Gas Conne | ection Date | 16 C-129 Pen | mit Numbe | r C-12 | Effecti | ve Date | "C-129 Expiration Date |
| II. Oil a | nd Ga | s Transpor | rters | | 1 | | ····· | | | | |
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| v. Prou | ² POD | vater | 1 | | | * POD ULS | TR Locatio | on and Descript | ion | | |
| 7. Well | Compl | etion Data | <u> </u> | | | | | | | | |
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| | 11010 0121 | | | Cashing Co | Tuonig Oize | | | Depail dec | | | Sacks Cement |
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| 77 33/-11 | T4 F | | | | | | | | | | |
| /I. Well | New Oil | | Delivery D | ate | 17 Test Date | | Test Len | gth | M Tbg. | Pressure | 45 Csg. Pressure |
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| | e informa | rules of the Oil C | | | ve been complied the best of my | 1 | O | IL CONSEI | RVAT | ION DIV | ISION |
| gnature: | | Steve McNa | llv | -// | | Approved | by: <i>SU</i> | PERVISOR | R. DES | TRICT II | |
| itle: | | District Man | | | | Approval | Date: | 3-1 | L 1 N | | ··· · ·· |
| ate: 5/22 | 2/00 | | Phone: | (405) 23 | 5-3611 | 1 | | 1 | U U | | |
| If this is a | change of | operator fill in th | c OGRID | | ame of the previ | ous operator | | | | | |
| | Destin | Onemine Cianch | 100 | . | | Printed Name | | | | Tal- | D |
| | rievious | Operator Signati | не | | | rithed Name | 5 | | | Title | Date |

UNITED STATES DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCO. Arresia

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FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993

| SUNDRY NOTICES | 5. Lease Designation and Serial No. | |
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| TYPE OF SUBMISSION | TYPE OF ACTION | <u> </u> |
| Notice of Intent | Abandonment | Change of Plans |
| _ | Recompletion | New Construction |
| Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | Other APD Extension | Dispose Water (Note: Report results of multiple completion on Well |
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| At this time, Devon Energy Production | Company, L.P. requests an extension of one | year to drill this well. |
| | | A Carlo Manager |
| | Approved For 12 IAon | th Period |
| | Ending 6/1.3/2001 | TECHNI & |
| | Entry's | ARTESU ST |
| | | 6 Supplemental Sup |
| | | E. John |
| | | 91418121 |
| | | ************************************** |
| 14. I hereby certify that the foregoing is true and correct | | |
| 14. Thereby certify that the foregoing is muchand correct | | |
| // // // | Tonia Rutelonis | |
| Jan Kath | Tonja Rutelonis | 5/31/00 |
| Signed Majo Karfelbrus | Tonja Rutelonis Title Engineering Technician | Date 5/31/00 |
| (This space for Federal or State office use) | Title Engineering Technician | , , |
| (This space for Federal or State office use) Approved by | Title Engineering Technician | , , |
| (This space for Federal or State office use) | Title Engineering Technician | |

UNTED STATES DEPARTML . I OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oco-Artesia

CIST

FORM APPROVED

Budgel Bureau No. 1004-0135 Expires March 31, 1993

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| Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | Other APD Extension | Dispose Water (Note: Report results of multiple completion on Well |
| | | Completion or Recompletion Report and Log form.) |
| subsurface locations and measured and true vertical depths | pertinent details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)* | g any proposed work. If well is directionally drilled, give |
| The Application for Permit to Drill this and 2000, ending in 6/2001. | s well was approved June 13, 1997. Extension | ns were approved in 1998, 1999, |
| At this time Devon Energy Production | Company, L.P. requests an extension of one | year to drill this well |
| At this time, Devon Energy I roduction | Company, E.I. requests an extension of one | year to diffi diff well. |
| | | |
| | | 4 180 10 11 2 13 16 16 |
| | 12 | |
| | Apple reason 12 | T |
| | Error 6/13/29 | 02 |
| | ET THE CHARLES | DELENGED. |
| | | OCD ARTESIA |
| | | 2014 |
| | | |
| | | िदिल्हुवर्द |
| 14. I hereby certify that the foregoing is true and correct | <u>.</u> | |
| ala stara | Karen A. Cottom | |
| Signed Felicas (RMC17) | Title Engineering Technician | Date April 11, 2001 |
| (This space for Federal or State office use) | | |
| Approved by (ORIG. SGD.) JOE G | | |
| Approved by | LARA Title Formlaum Forman | Date 10/11/2001 |
| Approved by Conditions of approval, if any: | . LARA Title Totmlaum Freinzer | Date 10/11/2001 |



United States Department of the Interior BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene St.

Carlsbad, New Mexico 88220 Tel. (505) 234-5972

Fax (505) 885-9264

IN REPLY REFER TO:

3162.4 (080)

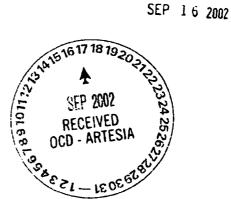
LC-058008-A, LC-060894, LC-065478-B, LC-067849, LC-069276, LC-070678-A, LC-070937, NM-025604, NM-029301, NM-0404441, NM-0405444, NM-0554477, NM-0557370, NM-7715, NM-84851, NM-86153, NM-96212, NM-97133, NM-98192, NM-98821

Devon Energy Production Co., LP 20 North Broadway, Suite 1500 Oklahoma City, OK 73102

Gentlemen:

Your Applications for Permit to Drill (APDs), for the following wells have expired because drilling has not commenced within one year of the approval date as stated in the General Requirements for Oil and Gas Operations on Federal Leases.

| | | | • |
|-----------------------------|---|---|--------------------------------|
| | East Shugart Unit #65 on 10/03/95, last approved extension | | Sec. 3, T.19S, R.31E |
| | Patton 6 Federal #3 on 12/18/97, last approved extension | 930'/S & 1450'/W a expired on 12/18/01 | Sec. 6, T18S, R.27E |
| | Hawk 9 P Federal #20 on 04/02/97, last approved extension | | Sec. 9, T.18S, R.27E |
| | Hawk 90 Federal #18 n 04/09/97, last approved extension | | Sec. 9, T18S, R.27E |
| | Eagle 34 D Federal #8 n 06/02/97, last approved extension | | Sec. 34, T.17S, R.27E |
| LC-069276 APD approved o | West Corbin "19" Fed. #3 n 12/06/00 | 1650'/N & 330'/W | Sec19; T.18S; R.33E |
| | West Red Lake Unit #84 n 01/22/99, last approved extension | | Sec. 8, T.18S, R.27E |
| | West Red Lake Unit #80 n 11/18/98, last approved extension | | Sec. 4, T.18S, R.27E |
| 1 1212 0-0 00 | Hawk 30 Federal #1 n 05/02/97, last approved extension | 930'/S & 2510'/E expired on 05/02/02 | Sec. 3, T.18S, R.27E |



| NM-025604 Hawk 30 Federal #2 APD approved on 05/02/97, last approved extensi | 596'/S & 1771'/E on expired on 05/02/02 | Sec. 3, T18S, R.27E |
|--|---|-----------------------|
| NM-025604 Hawk 3P Federal #3 APD approved on 05/02/97, last approved extensi | 1090'/S & 1090'/E on expired on 05/02/02 | Sec. 3, T.18S, R.27E |
| NM-025604 Hawk 3P Federal #4 APD approved on 05/02/97, last approved extensi | 255'/S & 655'/E on expired on 05/02/02 | Sec. 3, T.18S, R.27E |
| NM-025604 Hawk 10K Federal #10 APD approved on 06/13/97, last approved extension | 1550'/S & 2288'/W on expired on 06/13/02 | Sec. 10, T.18S, R.27E |
| NM-025604 Hawk 10M Federal #13 APD approved on 06/19/97, last approved extension | 990'/S & 210'/W on expired on 06/19/01 | Sec. 10, T.18S, R.27E |
| NM-025604 Hawk 10N Federal #15 APD approved on 06/13/97, last approved extension | 1090'/S & 1850'/W on expired on 06/13/02 | Sec. 10, T.18S, R.27E |
| NM-025604 Hawk 10N Federal #16 APD approved on 06/13/97, last approved extension | 280'/S & 2130'/W on expired on 06/13/02 | Sec. 10, T.18S, R.27E |
| NM-029301 Martha Creek Gas Com. #7 APD approved on 05/08/00, last approved extension | 2180'/N & 660'/E on expired on 05/08/02 | Sec. 30, T.21S, R.24E |
| NM-0404441 Todd "13G" Federal #28 APD approved on 07/09/01 | 1980'/N & 2030'/E | Sec. 13, T.23S, R.31E |
| NM-0405444 Todd "23H" Federal #33 APD approved on 07/09/01 | 1980'/N & 660'/E | Sec. 23, T.23S, R.31E |
| NM-0554477-A Filaree 24 Federal #3 APD approved on 07/16/01 | 1980'/N & 1980'/W | Sec. 24, T.22S, R.25E |
| NM-0557370 Eagle 34B Federal #4 APD approved on 06/13/97, last approved extension | 890'/N & 1500'/E on expired on 06/13/02 | Sec. 34, T.17S, R.27E |
| NM-7715 West Red Lake Unit #83 APD approved on 12/07/98, last approved extension | 1400'/N & 1800'/E on expired on 12/07/01 | Sec. 7, T18S, R.27E |
| NM-84851 Carbon Valley "14" Federal #3 APD approved on 03/05/01 | 660'/N & 660'/W | Sec. 14, T.16S, R.27E |
| NM-86153 Tomcat "21" Federal #5 APD approved on 03/30/01 | 660'/N & 1980'/W | Sec. 21, 1.23S, R.32E |
| NM-96212 Angell "6" Federal #6 APD approved on 01/22/01 | 2395'/N & 1650'/W | Sec. 6, T.20S, R.28E |
| NM-97133 Blackjack "1" Federal #1 APD approved on 06/22/01 | 1980'/N & 660'/E | Sec. 1, T.24S, R.30E |
| NM-97133 Blackjack "1" Federal #2 APD approved on 06/22/01 | 660'/S & 660'/E | Sec. 1, T.24S, R.30E |

| NM-98192 APD approved | Tomcat "9" Federal #4 I on 12/20/00 | 330'/S & 1980'/E | Sec. 9, T.23 S, R.32E |
|--------------------------|--|------------------|----------------------------------|
| NM-98821 APD approved | • | 1930'/S & 660'/W | Sec. 25, T.25S, R.29E |
| NM-98821 APD approved | Tesuque "25" Federal #1 | 660'/S & 660'/W | Sec. 25, T.25S, R.29E |

If drilling operations have commenced on the referenced wells, please contact this office at (505) 234-5972 and send all necessary reports (spud, casing/cementing, etc., 1 original and 5 copies for each well) to the Roswell Field Office, 2909 West Second Street, Roswell, New Mexico 88202, so we may correct our records.

If the wells have not been spudded, but site construction activities have occurred, please contact this office at the above telephone number for surface reclamation instructions.

If you wish to drill these wells at a later date, please submit a complete application (1 original and 5 copies for each well) to the Roswell Field Office. Since the original APDs have expired, the resubmitted APDs will be subject to all the processing requirements including the 30-day posting requirement. Please note on the resubmitted APDs that they were previously approved and we will review the expired files for information which will help expedite the processing. If you have any questions please contact Joe Lara at (505) 234-5915 or Betty Hill at (505) 234-5937.

Sincerely,

/s/ Mary J. Rugwell

Mary Jo Rugwell
Assistant Field Manager
Lands & Minerals

bcc: BLM-I&E (CFO/Hobbs) NMOCD (Artesia/Hobbs) NM (062, L Askwig)

Page: 1 Document Name: untitled

CMD : OG6IWCM

ONGARD INQUIRE WELL COMPLETIONS

05/26/04 15:31:27 OGOMES -TPLV

n : 96836 REDTLAKE; GLORIETA YESO, NORTHEAST

Status : N

Eff Date: 01-29-2004

API Well No: 30 15 33274

6137 DEVON ENERGY PRODUCTION COMPANY, LP OGRID Idn

Prop Idn : 19420 EAGLE 34 B FEDERAL

Well No : 052

GL Elevation: 3529

Prop/Act (P/A) East/West Township Range North/South U/L Sec

Ŀ FTG 2310 FTGB.H. Locn

Lot Identifier:

Dedicated Acre: 40.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)

M0025: Enter PF keys to scroll

PF12 NXTREC PF11 HISTORY PF10 NEXT-WC PF04 GoTo PF03 EXIT

Date: 5/26/2004 Time: 03:31:53 PM

Proposed inthe
Swof Unit B
Standard location

Page: 1 Document Name: untitled

CIMD ::

OGGACRE

C102-DEDICATE ACREAGE ONGARD

OGOMES -TPLV Page No:

Well No: 052

05/26/04 15:31:38

Eff Date : 01-29-2004 30 15 33274 API Well No

96836 RED LAKE; GLORIETA YESO, NORTHEAST 19420 EAGLE 34 B FEDERAL Pool Idn

Simultaneous Dedication: 58568 OCD Order : Spacing Unit Prop Idn

Revised C102? (Y/N) 40.00 34 17S 27E Acreage Sect/Twp/Rng

Dedicated Land:

Twp Rng Acreage L/W Ownership Lot Idn Base U/L Sec ഗ

z 40.00 17S 27E 34 ф

E0005: Enter data to modify or PF keys to scroll

PF05 PF04 GoTo PF03 EXIT **PF02** PF01 HELP

PF09

PF08 FWD

PF07 BKWD

PF06 CONFIRM PF12 RECONF PF11 NXTSEC PF10 LAND



OCD-ARTESIA

1-30

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

| DEFARIMENT OF I | | |
|---|---|--|
| 94 BUREAU OF LAND N | | 5. Lease Serial No. NMNM0557370 |
| APPLICATION FOR PERMIT | TO DRILL OR REENTER | 6. If Indian, Allottee or Tribe Name |
| la. Type of Work: 🛛 DRILL 🔲 REENTER | | 7. If Unit or CA Agreement, Name and No. |
| lb. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Oth | ner 🖸 Single Zone 🔲 Multiple Zone | 8. Lease Name and Well No. EAGLE 34B FEDERAL 52 |
| | KAREN COTTOM E-Mail: karen.cottom@dvn.com | 9. API Well No. 30 - 015 - 33274 |
| 3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621 | 10. Field and Pool, or Exploratory RED LAKE; GLORIETA-YESO |
| 4. Location of Well (Report location clearly and in accorda | nce with any State requirements.*) | 11. Sec., T., R., M., or Blk. and Survey or Area |
| At surface NWNE 990FNL 2310FEL | | Sec 34 T17S R27E Mer NMP SME: BLM |
| At proposed prod. zone NWNE 990FNL 2310FEL | RECEIVED | J |
| 14. Distance in miles and direction from nearest town or post of APPROX 5 MILES SOUTHEAST OF ARTESIA | NM FEB 0 2 2004 | 12. County or Parish 13. State NM |
| 15. Distance from proposed location to nearest property or | 16. No. of Acres in Lease OCD-ARTESIA | 17. Spacing Unit dedicated to this well |
| lease line, ft. (Also to nearest drig. unit line, if any) | 720.00 | 40.00 |
| Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. | 19. Proposed Depth | 20. BLM/BIA Bond No. on file |
| | 4000 MD | |
| 21. Elevations (Show whether DF, KB, RT, GL, etc. 3529 GL | 22. Approximate date work will start 12/31/2003 | 23. Estimated duration 45 DAYS |
| | 24. Attachments ROSW | ELL CONTROLLED WATER BASIN |
| The following, completed in accordance with the requirements o | f Onshore Oil and Gas Order No. 1, shall be attached to | this form: |

ATTACHED

- Well plat certified by a registered surveyor.
 A Drilling Plan.
 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

| 25. Signature (Electronic Submission) | Name (Printed/Typed) KAREN COTTOM | Date 12/10/2003 | |
|--|--------------------------------------|--------------------|--|
| Title OPERATIONS TECHNICIAN | | | |
| Approved by (Signature) /S/ Joe G. Lara | Name (Printed/Typed) /s/ Joe G. Lara | Date 2 9 JAN 2004 | |
| CTING FIELD MANAGER | Office CARLSBAD FIELD OFFICE | | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. APPROVAL FOR 1 YEAR Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #25994 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
APPROVAL SUBJECTION AFMSS for processing by LINDA ASKWIG on 12/11/2003 (04LA0004AE)

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

Witness Surface Casing

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DISTRICT 1 1805 M. French Dr., Bobbs, 101 88240 DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT IV

State of New Mexico Energy, Minerals and Matural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III 1990 Rio Brazos Rd., Axlec. NM 87410

2040 South Pachero, Sente 7e, NM 87505

1.0

2040 South Pacheco Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

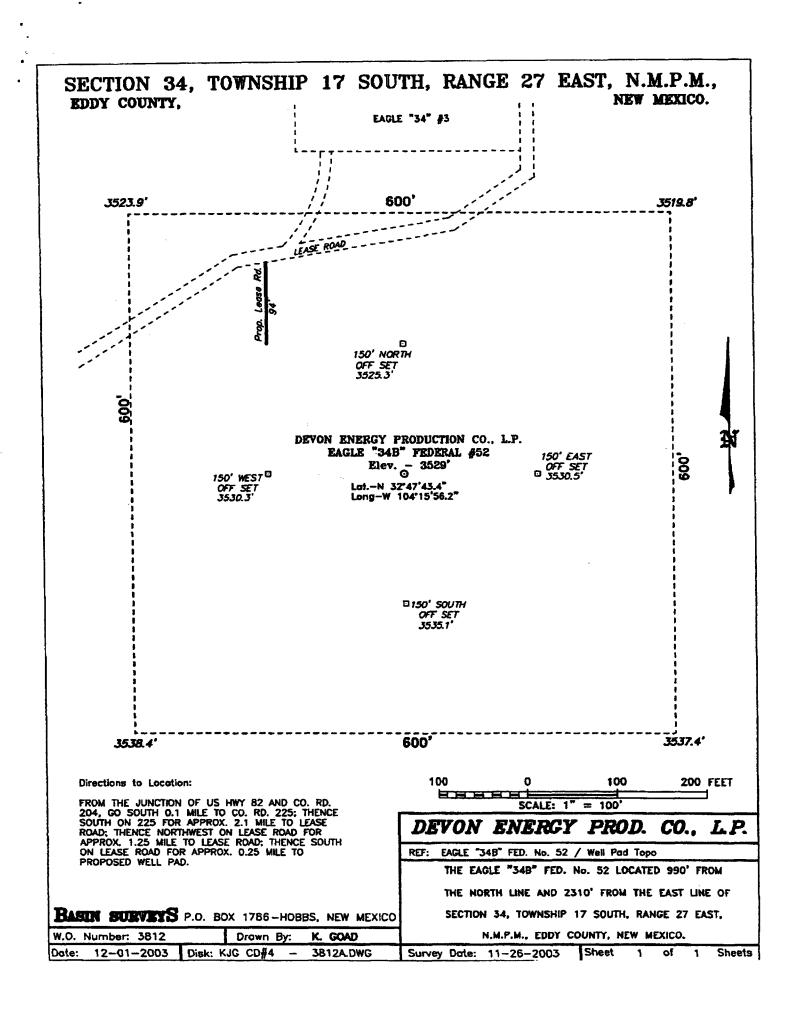
| API Number | Pool Code Pool Name 96836 RED LAKE GLORIETA YESO, NE | |
|--------------------|--|--|
| Property Code | | rty Name Well Number B® FEDERAL 52 |
| OGRID No. 6137 | • * | tor Name Bovation COUCTION CO., L.P. 3529' |
| | Surfa | e Location |
| or lot No. Section | Township Range Lot Idn Feet fro | n the North/South line Feet from the East/West line Cour |

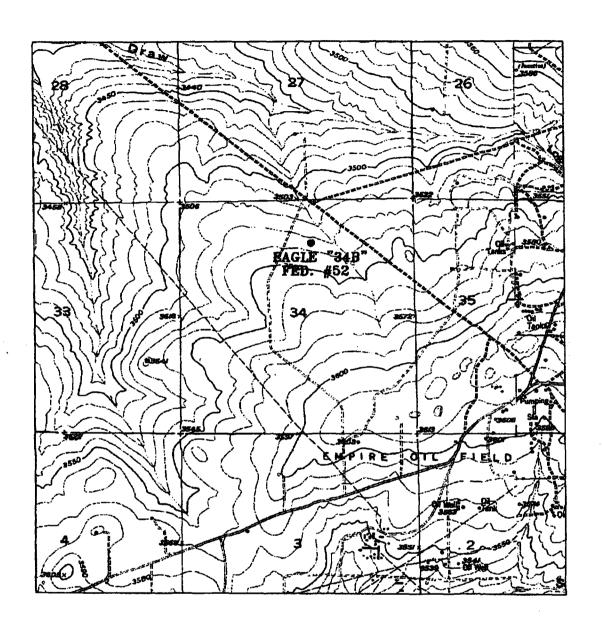
| В | 34 | 1/5 | 2/ E | | 990 | NORTH | 2310 | EAST | EDUT |
|---------------|---------|----------|--------|----------|----------------|------------------|---------------|----------------|--------|
| | | | Bottom | Hole Loc | ation If Diffe | rent From Sur | face | • | |
| UL or lot No. | Section | Township | Range | Iol Ida | Feet from the | North/South line | Feet from the | East/West line | County |

Dedicated Acres Jeint or Infill Consolidation Code Order No.
40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| OR A NON-STANDARD UNIT HAS BEE | N APPROVED BY THE | F DIAISION |
|--|-------------------|--|
| 3523.9' 3519.8' Lat - N32'47'43.4" Long - W104'15'56.2" 3538.4' 3537.4' | -2310' | OPERATOR CERTIFICATION I hereby certify the the information conscioned herein is true and complete to the test of my knowledge and belief. Signatury Karen Cottom Printed Name Operations Technician Title December 9, 2003 Bate SURVEYOR CERTIFICATION |
| | | i hereby certify that the well location shows on this plat was plotted from field noise of actual surveys made by me or under my supervison, and that the same to true and correct to the best of my belief. NOVEMBER 26, 2003 Date Surveyes Signature Soll of Jones, Professional Surveyes, Professiona |





EAGLE "34B" FEDERAL #52 990' FNL AND 2310' FEL Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

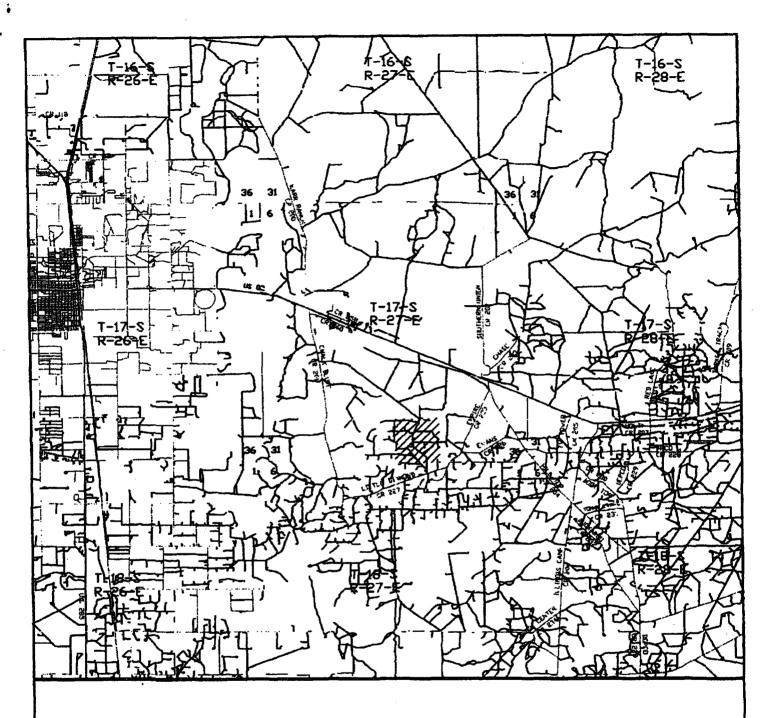


focused on excellence in the oilfield

P.O. Box 1786 1120 N. West County Rd. Hobbs. New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

| W.O. Number: | 3812AA - KJG CD#4 |
|----------------|-------------------|
| Survey Date: | 11-25-2003 |
| Scale: 1" = 20 | 000, |
| Date: 12-01- | -2003 |

DEVON ENERGY PROD. CO., L.P.



EAGLE "34B" FEDERAL #52 990' FNL AND 2310' FEL Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

| W.O. Number: | 3812AA - KJG CD#4 |
|---------------|-------------------|
| Survey Date: | 11-25-2003 |
| Scale: 1" = 2 | MILES |
| D-I 40 01 | 2003 |

DEVON ENERGY PROD. CO., L.P.