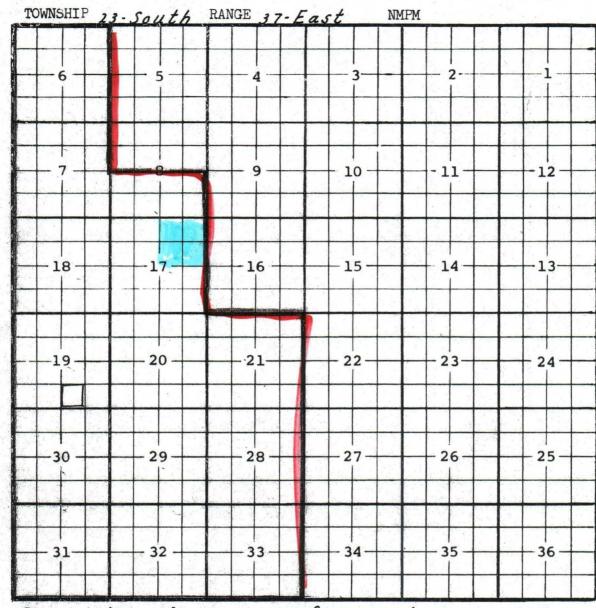
Julmat Cas Production dedicated acrease

1804 to B-4143 660 FNL+ 330 FWL	80-6012 NSP NSP-1641(L) Wildeat Energy LLC Hughes B-4*8 1980 FNC+ 1802 FWL 30-025-10771	OF	EN
(0/d) \$ 5kelly 0,11 lb. E.L. Stroler #7 198015617660'FWL 30-025-10789	160-acre NSP R-479		
replace West Yarbrough Dilli E. L. Stecler #4 860'F3L+660'FWC 30-025-10786	hewis B. Busleso. Hughes Fed. #1 # 660'FSL+2080'A 30-025-25191		160-aire NSP R-8519



Description: All Secs. 647; 1/2 Sec. 8; All Secs. 17thru 21; All Secs. 28 thru 33, (R-520, 8-12-54). Contract vertical limits to a subsurface depth of 3362 feet 54 5 54 Sec. 19 CA-6618, 3-6-81)

NOTICE OF INTENTION TO DRILL HORBS OFFICE OCC

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained is forc Hilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Heb	bs, Hen	(Place)			March 29, 195	
	SERVATION, NEW MI	ON COMMISSION EXICO				
ntlemen:	•					
You ar	re hereby n	otified that it is or	ir intention to commence ti	he (Drilling) (of a well to be k	nown as
kelly	011 Ce	mpany	(Compan		••••	
. L.	Steeler	•	(Compan	y or Operator)	: *G	T 111
		(Lease)				(Unit) The well
ted 19	5U'	feet from the	Hopu	9.00	line and 1980	feet from the
			line of Section.			
VE LO	CATION I	FROM SECTION		Pool, .		
	<u> </u>			and Gas Lease is No		
_		_	If patented land the o	wner is		
D	C	В А				A9 - A- <i>A P l</i>
E	F	#6	We propose to drill we Cag. point & v	ell with drilling equipment	as follows: W/TOTAL m 8-5/8" Cag.	point to T.D.
	Sec. 17		The status of plugging	g bond is		
L	K	ј і	Drilling Contractor	Cactus Drilling (
М	N	O P		e this well in the		
We pre	opose to use	the following strin		PROGRAM them as indicated:		fee
Size	of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"		8-5/8"	214	How	12001	400
7-7/8	n	5-1/2"	145		36001	200
ADDI h str	TIONAL I	INFORMATION (e advisable we will notify y If recompletion give full of be comented by He	details of proposed plan of	·	will be circulat
		he 8-5/8* OD		Sincerely yours,		
proved cept as f			19		kelly Oil Com	raky
				Ву	(Company or Operati	őr)
.1	Jone go	ONSERVATION C	OMMISSION	Send	Communications regar	rding well to
W.	- /	Stanly	1	Name Skelly C	- Hobbs, Nore	Kert se
tle	<i>/</i> ·	1		Audices		

京の日本教養のなければ、 中国の日本教養のなければ、 中国の日本教育のは、 中国の日本教育のは 中国の日本教育の 中国の 中国の日本教育の 中国の日本教育の 中国の 中国の日本教育の 中国の日本教育の

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WEERS OFFICE OCC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 16 days after the work expecified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing smut-off, result of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations of the	ne Commission. Indicate Nature of Beport by Checking Beld	w
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	April 4, 1954	Hobbs, New Mexico
Following is a report on the work done	and the results obtained under the heading no	ted above at the
Skelly 011 Company or Operator)		L. Steeler
		in the SW 1/4 NB 1/4 of Sec. 17
·	dita Prinkord	County
The Dates of this work were as follows: Aprel	1 2, 1954 thru April 4, 1954	
		Cross out incorrect words)
and approval of the proposed plan (was	s not) obtained. ACCOUNT OF WORK DONE AND RESUI	
Witnessed by Re La Calhoon (Name)		Dist. Foreman
		·
Approved: SU-CONSERVATION COM	MISSION to the best of my R	t the information given above is true and complete nowledge.
(Name)	Name	t. Supt.
AF		11y 011 Company
(Title)	(Date) Address Bax 3	8 - Hobbs, New Mexico



李 清美 不敢職員 一

HOBBS OFFICE OCC

	LLANEOUS REPORTS OF	101 7 · 7 4	
Submit this report in TRIPLICATE to th	e District Office, Oil Conservation Commission	n, within 10 days after the work speci	fied is com-
pleted. It should be signed and filed as a report result of well repair, and other important ope			
instructions in the Rules and Regulations of the			
	Indicate Nature of Report by Checking Be	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	May 5, 1954 (Date)	Hobbs, New Mex	••••••
Following is a report on the work done	and the results obtained under the heading	noted above at the	
Skelly Oil Company (Company or Operator)		E. L. Steeler (Lesse)	•••••
Cactus Drilling Company (Contractor)	, Well No	in the SW 1/4 ME 1/4 of Se	.c. 17
T. 23S , R. 37E , NMPM , Penre	se Skelly Pool	Lea	County
			·
The Dates of this work were as follows:	1, 1954 thre May 4, 1954	***************************************	
Notice of intention to do the work (was	not) submitted on Form C-102 on		, 19
and approval of the proposed plan (was		(Cross out incorrect words)	,
PBTD 3596'. Set 7" OD casing	ACCOUNT OF WORK DONE AND RESU at 34501 with 200 sacks comm		. WOG 79
hours and drilled out coment p			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			**
Witnessed by. R. L. Calhoon (Name)	Skelly Oil Com (Company)	Dist. Fo	oreman.
Approved:		nat the information given above is true a	.nd complete
OIL CONSERVATION COM	AISSION to the best of my	knowledge.	
(Name)	Name	Blat Sunt	
The state of the s	Position	Relly 011 Commonw	
(Make)	Representing	38 - Hebbs. Hew Mexico	
(Title)	(Date) Address		

NEV IEXICO OIL CONSERVATION COM. SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE OCC

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form G-1019 as sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		•		Hobbs, New Mexico	May 10, 1954	
				(Place)	(Date)	
e are h Skell	EREBY RE	EQUESTIN	IG AN ALLOWABLE F	OR A WELL KNOWN AS	S:	
(Cor	nnany or Ope	rator)	(Leas	Well No	in Si 1/4 II	¹ /
aGa,	Sec	17	T 238 R 37E	NMPM., Penrose	Shelly	Po
(Unit)					Completed May 7, 195	
	e indicate lo		•	•	•	
			Elevation, 3333	Total Depth36	91' , P.B. 3596'	
	je		Top oil/gas pay	14,50° souper	Prod. Form Queen	
	Sec	. 17	Casing Perforations	Producing from open	hole 3450-35961	
			Depth to Casing sh	oe of Prod. String3450		******
			Natural Prod. Test.	·		.BOP
			based on	bbls. Oil in	Hrs	Mir
960° F	NL & 1980) FEL	Test after acid or sl	118.32		.BOP
Casing :	and Coments	ng Record Sax	Based on74	bbls. Oil in15	Hrs.	Mir
-5/8"	11201	400	Gas Well Potential	· 	, · · ·	•••••
78	34501	200	Size choke in inche	<u>3/4*</u>		· <u></u>
	7400		Date first oil run to	tanks or gas to Transmission	system: May 6, 1954	•••••
			Transporter taking	Oil or Gas: Texas Her Me	nice Pipe Line Company	y
						-
				96' with 16,000 Gals. 15 hours thru 3/4" ei	by Halliburten sand	eil.
.00000	neu wall	TTOKAN L	, Duan, An Ull IR	A) ISSUES COEM 3/4" CO		•••••
I hereb	v certify the	at the infor	mation given above is tr	ue and complete to the best of	of my knowledge.	
proved	MAY		, 19			· • · ·
F			·		pany or Operator)	
OI	L CONSER	VATION (COMMISSION	By:	(Signature)	
. 2.		May,	(Lis) = -	Title Dist. Su	1 - 2	
, Oi	1 & Gas 1	***************************************		. 4 ***	nications regarding well to:	
ile		***************************************		Name Skelly (Sil Company	
				Address Box 38 Hebi	s. New Mex 1co	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

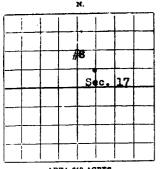
It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

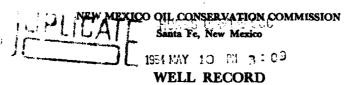
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Skelly 011 Comp	any	Lease E. L.	Steeler
Address Hebbs, New Mexico		Tulsa, Oklahoma	
(Local or Field Office)		(Principal Place of Busine	988)
Unit, Well(s) No	Sec. 17	T. 238 , R 378 , Pool Penro	e Skelly
County	d of Lease:	Patented	
If Oil well Location of Tanks. E. L. Steeler	Lee Se	e . 1 7	
Authorized Transporter Texas New Mexico P.	ipe Lime C	Φ• Α	ddress of Transporter
Midland, Temas		Houston, Texas	· •
(Local or Field Office) Per cent of Oil or Natural Gas to be Transported.			ort Oil or Natural Gas
from this unit are	•••••	***************************************	
			%
REASON FOR FILING: (Please check proper b	юx)		
NEW WELL	E	CHANGE IN OWNERSHIP	
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)	
REMARKS:			
The undersigned certifies that the Rules an	d Regulations	of the Oil Conservation Commission hav	e been complied with.
Executed this the 10th day	of	May	
Management of the state of the	Committee of State of	Skelly Oil Company	
Approved	19		
OII CONSEDUATION COMMESSIO)N	Ву	yu.
OIL CONSERVATION COMMISSION	// 4		.5
By A. a January		Title Dist. Supt.	
Title			

不 一年 全國轉化學學家

(See Instructions on Reverse Side)





Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

STATE STATE STATES

SK€	.11 041	0						
	:TA 01T	(Company or Op	erator)			E. L. St	eeler	
Well No	ß	, in		%, of Sec17	т	238	., R3	/E, NMP)
Penros	e Sk elly	••••••••		Pool,	Lea			Count
Vell is19	980	feet from	North	line and	1980	feet fro	m	ia st li
f Section	17	If	State Land the Oil a	nd Gas Lease No.	is			***************************************
Orilling Con	nmenced. Ma	rch 30,		1954 Drilling	was Completed	April	29	, 19.54
	-		us Drilling C					
Address		San	ngelo, Texas	***************************************	***************************************		***************************************	••••••
			ing Head3333! , 19	DF	The in	formation given	is to be	kept confidential un
	3/.50	•		IL SANDS OR ZO	· · · · · ·			***************************************
•	*							
vo. 3, trom.	·····		.10	No. 0,	, 1 rom		to	••••••••••••••••••••••••••••••••••••
io. 3, from.			to					
size 3-5/8"	weig per so 21.4 20#	IT NEW	V OR AMOUNT 1112! 3///// MUDDING	CASING RECOI	CUT AND PULLED FROM	PERFORATI		PURPOSE Surface Production
size 8-5/8" 7"	WEIGH PER FO 21.# 20#	NEW N	VOR AMOUNT 1112 34441	CASING BECOME RIND OF SHOE Float	CUT AND PULLED FROM	PERFORATI		Surface Production
SIZE 3-5/8" 7" SIZE OF	WEIGIPER FO	New New New New	MUDDING NO. SACES OF CEMENT	CASING RECOI	CUT AND PULLED FROM	PERFORATI		purpose Surface
SIZE S=5/8" 7" SIZE OF HOLE	WEIGH PER FO 21.# 20#	NEW N	VOR AMOUNT 1112 34441	CASING BECOME RIND OF SHOE Float	CUT AND PULLED FROM	PERFORATI		PURPOSE Surface Production
SIZE 3-5/8" 7" SIZE OF HOLE	WEIGHT PER PORT PER P	New	MUDDING No. SACES OF CEMENT	CASING RECOI	CUT AND PULLED FROM	PERFORATI		PURPOSE Surface Production
SIZE 8-5/8" 7" SIZE OF HOLE 11" 8-3/4"	SIZE OF CASING 8-5/8 ⁿ	NEW US NEW N NEW N NEW N N (Record	MUDDING No. SACES OF CEMENT 400 200	CASING RECOI	CUT AND PULLED FROM ING RECORD AND STIMULA s. used, interval	MUD RAVITY TION treated or shot	ions	PURPOSE Surface Production AMOUNT OF MUD USED

P""ORD OF DELL-STEM AND SPECIAL TES"

The contradiction of the contradiction of \mathcal{S}

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

					TOOLS	FED				
Rotary too	ls were u	sed from	0 (et to	1120	feet, an	d from	····	feet to	fcet.
Cable took	s were use	d from	1120	et 'to	3691	feet, an	d from		feet to	feet.
					PRODUC	TION				
Put to Pro	ducing		·····		, 19					
OIL WEI	L: The	productio	n during the first 2	4 hor	ars was 118	.32	barr	els of lic	quid of which100	
	was	oil;	% v	/as ci	mulsion;		% water;	and	% was	sediment. A.P.I.
	Gra	vity 3	37.2 Deg.							
0 1 0 TURT		,					10F -V	_		h16
GAS WEI		-	arbon. Shut in Press				a.c.r. pru	3		Darreis of
Length of	-									
_						ORMANO	E WITH	GEOG	RAPHICAL SECTION	OF STATE):
1 1111			Southeastern N				,,		Northwestern New	_ ,
T. Anhy.				T.	Devonian			Т.	Ojo Alamo	
T. Salt	•••••		26!	T.					Kirtland-Fruitland	
	•••••	240	50' 47'	T.	Montcya				•	
		28/		T. T.					Pictured Cliffs Menefee	
T. Queen	n	33	5Q!	T.					Point Lookout	
			•	T.	Gr. Wash			т.	Mancos	••••
				T.	Granite		********	Т.	Dakota	
			/	T. T.					Morrison	
				т.	B				Penn	
				Т.					44	
T. Penn.	····	·	••••	T.	•••••••			т.		
T. Miss.	•••••			T.				т.	***************************************	
					FORMATIO	N RECO	RD			······································
From	То	Thickness in Feet	For	mati	on	From	To	Thickne in Feet		ion
	1001	3003.4	D-2 b-2							
01 1081	1081 1	1081	Red bed, sar Anhydrite	la e	callene					
1196	2460	1264	Anhydrite &							
2460 3150	3150 3691	690 541	Anhydrite,] Lime & sand	.1m€	e & sand					
7270	,,,,,	742	Direct of Series				1			
			1							
į										
	}									
		ļ								
						ŀ				
			<u> </u>			<u>L</u>				<u></u>
			ATTACH SEF	ARA	ate sheet if .	ADDITIO	NAL SPA	CE IS I	NEEDED	
I he	reby swea	r or affirm	that the informat	ion g	iven herewith is a	complete a	and correct	t record	of the well and all work	done on it so far
			vailable records.							
							May 1	0, 19	54.	(Date)
Company	or Opera	tor Ske	lly Oil Comp	any.	•	Address	Вах	38	Hobbs,New Mex	ico
Name	Zi.	ula	inen :	75.5	<u>/</u>	Position (or TitleD	ist.	Hobbs, New Mex Supt.	***************
•		•	7	•						

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

The Control of the Property of the

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

_	Address of Transporter Address of Transporter Ba. Chlahena Leipal Place of Business) Derized to transport Oil or Natural Gas
Unit	Address of Transporter Address of Transporter Ba. Chlahena Leipal Place of Business) Derized to transport Oil or Natural Gas
County	Address of Transporter Address of Transporter Ba. Griabana Cipal Place of Business) Orized to transport Oil or Natural Gas
Authorized Transporter	Address of Transporter Address of Transporter Ba. Oklahoma Leipal Place of Business) Orized to transport Oil or Natural Gas
Authorized Transporter	Address of Transporter Address of Transporter Cipal Place of Business) Orized to transport Oil or Natural Gas
Per cent of Oil or Natural Gas to be Transported 1605 Other Transporters author from this unit are 1605 REASON FOR FILING: (Please check proper box) NEW WELL CHANGE IN TRANSPORTER OTHER (Explain under REMARKS:	prized to transport Oil or Natural Gas
Per cent Cilor Natural Gas to be Transported	orized to transport Oil or Natural Gas
Per cent Cilor Natural Gas to be Transported	orized to transport Oil or Natural Gas
REASON FOR FILING: (Please check proper box) NEW WELL	
REASON FOR FILING: (Please check proper box) NEW WELL	%
REASON FOR FILING: (Please check proper box) NEW WELL	
CHANGE IN TRANSPORTER OTHER (Explain under REMARKS:	
REMARKS:	SHIP
	er Remarks)
Casinghead Gas	
The undersigned certifies that the Rules and Regulations of the Oil Conservation (Commission have been complied with.
Executed this the 24th day of	19.
Skelly 01	1. Co.
Approved, 19	
OIL CONSERVATION COMMISSION By By	Dulmiyeş
By	
Title	

OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

	Date	March 6, 1956
TO:		
Really 011 Co.		
Bex 38		
Hebbs, New Mucies		
Gentlemen:		
In accordance with the provision	ons of Commi	ission Order No. R-767,
your Steeler #8-G 17-21-77 Lease and Well No.	S-T-R	
which is producing from the	<u> </u>	formation, has been
placed in the Langlia-Hattin	_Pool, and	from this date forward
will be subject to the Commission's	rules and	regulations governing
that pool.		
You are hereby instructed to f	ile Form C-	-110 in quintuplicate with
the Hobbs office showing the change	in pool de	esignation.
All future Commission reports	for this we	ell must be filed under
the name of the pool in which it is	now locate	ed.
	A. L. F	orter, Jr.

cc: CCC, Santa Fe Transporter- THM

NEW M. .ICO OIL CONSERVATION CO. AISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS MAR 27 MM 11: 31

Company or Operator Skelly 311 Company	Lease Steeler
	Battey 2
Well No. 8 Unit Letter G S 17 T	23 R 37 Pool langlie-Cattix
County Lea Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location	on of tanks: Unit S 17 T 23 R 37
Authorized Transporter of Oil or Condensate_	Texas-New Medico Pipe Line Co.
Address Gor 1510, "idland, Texas (Give address to which approved c	ony of this form is to be sent)
Authorized Transporter of Gas Skelly Mi Address	
Address (Give address to which approved c	dee
If Gas is not being sold, give reasons and also	opy of this form is to be sent;
in das is not being sold, give reasons and also	explain its present disposition.
ILLEGIBLE	
Reasons for Filing:(Please check proper box)	New Well ()
Change in Transporter of (Check One): Oil ()	
onange in Transporter of Check One). On ()	Dry Gas () C head () Condensate ()
Change in Ownership ()	Other (T)
Remarks:	Other (Z) (Give explanation below)
In accordance with the provisions of C	
above well has been placed in the Lang	lie-lattix Pool.
The and action of eastfile at the D. I. a. 21 D.	
The undersigned certifies that the Rules and R mission have been complied with.	egulations of the Oil Conservation Com-
masion have been complied with.	
Executed this the 21 day of March 1	956
	Q A A
	By Quillou
Approved	Title Dist. Supt.
	Title Dist. Supt.
OIL CONSERVATION COMMISSION	Company Skelly Oil Company
By !! Liely	Address Box 38
Title ENGLINES	Hobbs, New Fexico
	11000011100 00000

FOR HER RECORD TO COME REVENTION CONSIDERING TO THE - Thin ristor 10.00 RUCCIENTENT ALLÖWABLE Supersede Ald Coper nate Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NA JRAL CAS THANSPORTER THE CONTRACTOR SHAPE SHAPE AND ASSESSED AS THE OH, OPERATOR PROBATION OFFICE Lucining Getty Oll Company P. O. Box 1351, Midland, Texas 79702 Reason(s) for thing (C) ck proper box) Other (Please explain) New Well Change in Transporter of: Skelly Oil Company merged with Getty Recomplation Oil Company effective 1-31-77 DIY Gus Change to Ownership X If change of ownership give name Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702 and address of previous owner. 12. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal er Fee) LANGLIE- MATTIX Feet From The NORTH Line and 31E Line of Section County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS [Nonce of Authorized Transporter of Cil] or Condensate hadress (Give address to which approved copy of this form is to be sent) TEXAS- NEW MEXICO If well produces all or liquids, give location of tanks. 235 37E If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA ' Same Rea'v. 'Liff. Rea' New well Designate Type of Completion - (X) Date Compl. Ready to Prod. P.P.T.D. Elevations (DF, KKB, RT, GR, etc., Name of Froducing Formation Top Ott/Gas Pay Tuking Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tenks Date of Test Producing Method (Flow, pump, gas life, etc.) Longih of Tuet Tubing i'ressure Casing Pressure Actual Prod. During Test Oil-Bhia. Water - Bhis. Gos-MCF GAS WELL Actual Prod. Tout-MCF/D Langth of fact Bbla, Condensors/MMCF Gravity of Condensate Testing Mathad (pitot, back pr.) Tubing Pressure (Shut-In) Casing Figure (Ehut-in) Choke Sire I. CERTIFICATE OF COMPLIANCE OIL COMSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Committeen have been complied with and that the information given above in true and complete to the best of my knowledge and belief. Orig. Biggard by UY. AI ECCUTER المراجع الماكات This form is to be filed in compliance with RULL 1104. INCHAIN LELAND FRANZ If this is a request for allowable for a namely drilled or despendenced, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with next 111. (Signature) Leland Franz District Production Hunger All rections of this form must be filled out completely for allow-

elle on now and reconstated walls.

Fift out only Sections 1, 11, 121, 1100 VI for theorem of owner, well hence of number, or trenspected or other such change of condition

February 1, 1927

NO. OF COMICS SECCIVED		1. 200	00 - 95,000 40	•	Form C-103 Supersedes O	14
DISTRIBUTION					C-102 and C-	103
SANTA FIL	- NEW WILK	ico oir coi	ISERVATION COMMISSION	أرانيون الجريوات الما	Effective 1-1-	GS de la companya de
FILE	-	٠.	Mary report 2		Sa. Indicate Type	
U.S.G.S.				. p. c	State	Fee X
OPERATOR OPERATOR					5, State Off & Go	
CPERA: On						
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PERFORM REMEDIAL WORK	PLUG AK	D ABANDON		H	• '	HE CASING
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17. Describe Proposed or Completed C work/ SEE RULE 1103.	Operations (Clearly state a	ll pertinent de	tails, and give pertinent dates,	including c	stimuted date of s	tarting any proposed
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18. Thereby certify that the information	a above is true and comple	te to the best	of my knowledge and belief.		*	
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signed to E. Croy	0. 1. Grow		Lead Clerk		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	v*** 3.977×
	Orig. Signed by					
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Oil & Gas Insp.

CONDITIONS OF APPROVAL, IF ANYL

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NO. OF COURS ACCLIVED			•	Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	NEW ME	EXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE	3-NMOCC-HC	ADDC	1-FILE	<u> </u>
U.S.G.S.	2			5a. Indicute Type of Leano
LAND OFFICE	1 1 _	ARRAK-TULSA	1-MYM, ENGR.	State Fee X
CPERATOR	I-A.B. CAI	RY-MIDLAND	1-BH, FIELD CLERK	5. State Off & Gas Leane No.
				-
SUL too NOT USE THIS FRANCES	MORY ROTICES AND BESSESSED LEADERS	REPORTS ON	WELLS ALL TO A DIFFERENT RESERVOIR, HERSENSOLS,	
Star A Sale	отнен-		<u> </u>	7, Unit Agreement Educe
Getty Oil Company				Steeler Battery 2
1. Address of Contains		··· ··· ··· ··· ··· ··· ··· ·· · · · ·		9. Well Ro.
P. O. Box 730, Ho	bbs, New Mexico	88240		8
t. Lection of Well			· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildest
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Che.	ck Appropriate Box	To Indicate N	ature of Notice, Report	or Other Data
•	F INTENTION TO:		•	QUENT REPORT OF:
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PERFERM REMEDIAL WORK	PLUG	AND ASANDON	REMEDIAL WORK	ALTERING CASING
TEMPOTABLLY ABANDON			COMMENCE ORILLING OPES.	PLUG AND ABARDONMENT
PULL OR ALTER CASING	CHAN	SE PLANS	CASING TEST AND CEMENT JOS	
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Plug back		X		
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work/ SEE RULE 1103.	d Operations (Cicarly stat	e all pertinent deta	ils, and give pertinent dates, in	cluding estimated date of starting any proposed
3 Pi				
1. Rig up pullin			×	
	pump and install	L BOP.		
3. Check TD and	pull tubing.			
4. Rig up HOWCO of h	rgramite and c	unib enondu :	sand to make PBTD-36	40'.
	ydromite seal on	top.		
6. Rig down HOWO 7. Return well to				
7. Return werr o	o production.			
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6. I hereby certify that the informa	tion above in true and com	plete to the best of	my knowledge and belief.	
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M. T. 11	man	I	Area Engineer	1-5-79 /
W.T. Irom	as	TITLE		DATE
	Orig. Signed by			AM 3 4/12
Bruouro en	John Runyan	w		JAN 8 1978

NO. OF COURTS PEC	(1000	i				Form C-103	
DISTRIBUTIO	111					Supersedes ()	
MITAFE		HEI	MEXICO OIL COUSE	RVATION COMMISSION		C-102 and C. Effective 1-1-	
ILC				•			
J.5.G.S.		3-NMOCC	С-новвѕ	1-CM, FOREMAN	[3	d. Indicute Type	ol Leaso
AND OFFICE		1-R. J.	. STARRAK-TULSA	1-CP, CLK	1	State [Fee &
SPERATOR		1-A. B.	CARY-MIDLAND	1-BH, FIELD CLK	13	S, Stole Cil & Co.	
		1-MYM,	ENGR.	1-FILE	1		4.
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P. O. Box	< 730, Hobbs	, NM 88240)	•	1	ρ.	
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PULL OR ALTER EASIN OTHER			ENANGE PLANS	COMMENCE DRILLING OPES. ASSING TEST AND CEMENT 196 OTHER Plug back	& acidiz	e	<u> </u>
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OTHER OTHER 7. Describe Propose Work) SEE RULT	of Completed Ope	erations (Clearly	State all pertinent details	commence brilling opus. ASING TEST AND CEMENT 190 OTHER Plug back . s, and give pertinent dates,	& acidize	e tinated date of s	taiting any propos
OTHER	of Completed Operations. Moved in ar	erations (Clearly	State all pertinent details	commence brilling ophs. casing test and cement 190 other Plug back cand give pertinent dates, Pulled rods and	& acidize	e tinated date of s	taiting any propos
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OTHER OTHER 7. Describe Propose Work) SEE RULT	Moved in ar with the Halliburtor	endions (Clearly and rigged unit 3672'.	state all pertinent details p pulling unit. Pulled 118 jts. bailer and tagge	onmence brilling opus. ASING TEST AND CEMENT 190 OTHER Plug back Fund give pertinent dates, Pulled rods and (3590') tbg.	& acidize	e tinuted date of s tagged bot	tarting any propos
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TOLL ON ALTER EASING OTHER	Moved in ar with tbg. a Halliburtor sand and pl well to 361 Runco pumpe 30% Zylene, with 17 bbl min. 600#,	erations (Clearly and rigged uset 3672'. I ran dump augged back 17'. Ran Bed down the RI-12 Inhus. KCl & N rate 4 BPM	state all pertinent details ap pulling unit. Pulled 118 jts. bailer and tagge to 3640' - dump aker Model "R" d . a total of 200 ibitor and 900# E agent H O in o	Pulled rods and (3590') tbg. d bottom at 3672' ed 550# Hydromite bl. grip pkr. and 0 gals. 70/30 hom salt block in 4 e pen hole interval min. vacuum. Ran	pump and and dump plug and set at: ogenized qual stace 3450-36	tagged bot ped 8 sxs of plugged b 3384'. 15% HCL ac ges and flu	tating any proper etom of pack eid eshed
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7. Describe Propose work) SEE RULT 3-20-79 3-21-79 3-22-79 3-23-79 3-24 to 5 5-15-79	Moved in ar with tbg. a Halliburtor sand and pl well to 361 Runco pumpe 30% Zylene, with 17 bbl min. 600#, tbg. Mud a Ran 2" x 1 -14-79 Pumpi POB 24 hrs.	rations (Clearly and rigged uset 3672'. In ran dump lugged back 17'. Ran Bed down the RI-12 Inh. Is. KCl & N. I rate 4 BPM anchor at 3 1/2" x 12'. Ing and tes:	pulling unit. pulled 118 jts. bailer and tagge to 3640' - dump aker Model "R" d a total of 200 ibitor and 900# E agent H ₂ O in o J. ISIP 400#, 15 579' and SN at 3 pump and set at ting. SPM. 9 BO & 851	Pulled rods and (3590') tbg. d bottom at 3672' ed 550# Hydromite bl. grip pkr. and 0 gals. 70/30 hom salt block in 4 e pen hole interval min. vacuum. Ran 575'. 3575'. Rigged d. BW.	e acidize including compand and dump plug and set at : ogenized qual stac 3450-36: 117 jts own unit	tagged boto ped 8 sxs of plugged k 3384'. 15% HCL acges and fluit 17'. Max	tom of pack sid ushed 1100#,
7. Describe Propose work) SEE RULT 3-20-79 3-21-79 3-22-79 3-23-79 3-24 to 5 5-15-79	Halliburtor sand and pl well to 36l Runco pumpe 30% Zylene, with 17 bbl min. 600#, tbg. Mud a Ran 2" x 1 -14-79 Pumpi POB 24 hrs.	rations (Clearly and rigged unt 3672'. In ran dump lugged back 7'. Ran B ed down the RI-12 Inh. s. KCl & N rate 4 BPM anchor at 3 1/2" x 12'. In g and test 14 x 44 in the RI-12 in the RI-13 in the R	state all pertinent details ap pulling unit. Pulled 118 jts. bailer and tagge to 3640' - dump aker Model "R" d a total of 200 ibitor and 900# E agent H O in o J. ISIP 400#, 15 579' and SN at 3 pump and set at ting. SPM. 9 BO & 851 complete to the best of m	Pulled rods and (3590') tbg. d bottom at 3672' red 550# Hydromite bl. grip pkr. and o gals. 70/30 hom salt block in 4 e pen hole interval min. vacuum. Ran 575'. 3575'. Rigged do	e acidize including compand and dump plug and set at : ogenized qual stac 3450-36: 117 jts own unit	tagged boto ped 8 sxs of plugged k 3384'. 15% HCL acges and fluit 17'. Max	tating any proper etom of pack eid eid eshed
3-21-79 3-22-79 3-23-79 3-24 to 5	Halliburtor sand and pl well to 36l Runco pumpe 30% Zylene, with 17 bbl min. 600#, tbg. Mud a Ran 2" x 1 -14-79 Pumpi POB 24 hrs.	rations (Clearly and rigged unt 3672'. In ran dump lugged back 7'. Ran B ed down the RI-12 Inh. s. KCl & N rate 4 BPM anchor at 3 1/2" x 12'. In g and test 14 x 44 in the RI-12 in the RI-13 in the R	state all pertinent details ap pulling unit. Pulled 118 jts. bailer and tagge to 3640' - dump aker Model "R" d a total of 200 ibitor and 900# E agent H O in o J. ISIP 400#, 15 579' and SN at 3 pump and set at ting. SPM. 9 BO & 851 complete to the best of m	Pulled rods and (3590') tbg. d bottom at 3672' ed 550# Hydromite bl. grip pkr. and 0 gals. 70/30 hom salt block in 4 e pen hole interval min. vacuum. Ran 575'. 3575'. Rigged d. BW.	e acidize including compand and dump plug and set at : ogenized qual stac 3450-36: 117 jts own unit	tagged boto ped 8 sxs of plugged k 3384'. 15% HCL acges and fluit 17'. Max	tom of back sid shed 1100#, 3/8"
7. Describe Propose work) SEE RULT 3-20-79 3-21-79 3-22-79 3-23-79 3-24 to 5 5-15-79	Halliburtor sand and pl well to 36l Runco pumpe 30% Zylene, with 17 bbl min. 600#, tbg. Mud a Ran 2" x 1 -14-79 Pumpi POB 24 hrs.	rations (Clearly and rigged unt 3672'. In ran dump lugged back 17'. Ran Bundown the RI-12 Inhus. KC1 & Nurate 4 BPM anchor at 3 1/2" x 12'. In and test 14 x 44 in the said of the said test 14 x 44 in the said test 15 in the said test 16 in the said test 16 in the said test 17 in the said test 18 in the said test	state all pertinent details ap pulling unit. Pulled 118 jts. bailer and tagge to 3640' - dump aker Model "R" d a total of 200 ibitor and 900# E agent H O in o J. ISIP 400#, 15 579' and SN at 3 pump and set at ting. SPM. 9 BO & 851 complete to the best of m	Pulled rods and (3590') tbg. d bottom at 3672' ed 550# Hydromite bl. grip pkr. and 0 gals. 70/30 hom salt block in 4 e pen hole interval min. vacuum. Ran 575'. 3575'. Rigged d. BW.	e acidize including compand and dump plug and set at : ogenized qual stac 3450-36: 117 jts own unit	tagged boto ped 8 sxs of plugged k 3384'. 15% HCL acges and fluit 17'. Max	tom of pack sid ushed 1100#,

STATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT

(Date)

DISTRIBUTE	5 						
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V.S.O.A.							
LAND OFFICE							
	DIL						
	-						
PERATOR							
PROBATION OFF							

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition-

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROMATION OFFICE	AUTHOR	IZATION TO TRANS	PORT OIL AND NATU	IRAL GAS	
) portio					
TEXACO Producing Inc.					
P. O. Box 728, Hobbs, New	Mexico	88240			
Tonson(s) for filing (Check proper box)			Other (Pleas	e explainj	
New Well	Change Ir	Transporter of:		of Operator from Getty	to
Recompletion	Oii	_ p	Y Gon TEXACO	Producing Inc. 12/31	/84
Y Change in Ownership	Casti	nghead Gas C	ondensere		
Change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND L	EASE				·.
Leose Name	Well No.	Pool Name, Including F	ormation	Kind of Lease	Lease Na.
E.L. Steeler	8	Langlie Mattix	7-Rivers Queen	State, Federal or Fee Fee	
Libration 180			•		.com
Unit Letter G : 1980	_ Feet Fro	n The North Lin	+ and 1980	Feet From TheEast	
Line of Section 17 Townshi	239	Range 37	E NMPL	ı. Lea	County
II. DESIGNATION OF TRANSPOR	ፕፔኮ ብር (OT AND NATERAL	GAS		
Name of Authorized Transporter of Cil X	or C	ondensate	Andress (Give address	to which approved copy of this form is	to be sent/
Texas N.M. Pipeline Co.	(0055-0)655)		28, Hobbs, N.M. 88240	
Name of Authorized Transporter of Castingh TEXACO Producing Inc.	ead Cas 🔀	ot Dty Gas	1	to which approved copy of this form is 00, Tulsa, OK 74102	i to be sentj
if well produces oil or liquids,			Yes	ed? When Unknown	
I this production is commingled with th	at from an	y other lease or pool.	give commingling orde	r number:	
					
NOTE: Complete Parts IV and V on	reverse si		J	C1/CCS:/47/C1/ C0//C1C1	
 CERTIFICATE OF COMPLIANCE 	•		OIL U	ONSERVATION DIVISION	
hereby certify that the rules and regulations o	f the Oil Co	inservacion Division have	APPROVED	6/1	85
een complied with and that the information giv				1.1.17	
ny knowledge and belief.			BY LIM	1 x m	
,			TITLE DISTRI	CT I SUFERVISOR	
w.B. hl	•		This form is to	be filed in compliance with au	. F 1104
W.D. ax	<u></u>		<u> </u>	uest for allowable for a newly dri	
(Signature)			well, this form mus	t be accompanied by a tabulation	of the deviation
District Operations Manag	er			well in accordance with AULS i this form must be filled out comp	
April 30, 1985			able on new and re	completed wells.	-

State of New Mexico Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

DISTRICT III

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410				LE AND AUTHORIZ	_			
I. Operator	1016	MNSFOR	II OIL	AND NATURAL GA		PI No.	,	
Texaco Exploration and Pro-	duction inc.				30	025 10790	$\sqrt{}$. [
Address								
	w Mexico 8824	40-2528		N7 04 (8)				
Resson(s) for Filing (Check proper box) New Well	Change	in Transporter	of:	Other (Please explain EFFECTIVE 6-	-	•	•	
Recompletion	~ ~	Dry Cas						
Change in Operator X	Casinghead Gas	Condensate	<u>, D</u>					
If change of operator give same Texas	co Producing I	nc. P.	O. Box	730 Hobbs, New	Mexico	88240-252	8	
	ANDIRE							
II. DESCRIPTION OF WELL.	AND LEASE	. Pool Name	Includia	ne Formation	Kind	Losso _	Lea	me No.
E L STEELER	8	1		TIX 7 RVRS Q GRAYBUF	G FFF	Federal or Fee	80217	
Location								7.7
Unit LetterG	: 1980	Poet From	The NO	RTH Line and 1980	Fe	et From The EAS	ST	Line
Section 17 Township	. 235	Range 37	7F	N2-776 (LEA		County
Section Township	,	Kange .		, NMPM,				County
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND I	NATUE					
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (n IX∷ or Cond	COSTAGO	כ	Address (Give address to which				-
Nume of Authorized Transporter of Casing		or Dry Cas		1670 Broadw Address (Give address to whice				
Texaco Exploration a	and Production	inc.	· —	P. O. Box 113				
If well produces oil or liquids,	Unit Sec.	Twp		Is gas actually connected?	When			
give location of tanks.	J 17	238	37E	YES		UNKN	OWN	
If this production is commingled with that f IV. COMPLETION DATA	from any other lease o	or pool, give o	ilgeimme	ng order zumber:			· · · ·	
	Oil We	ell Gas	Well	New Well Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v
Designate Type of Completion	- (X)	<u>i</u>	j	<u> i i i </u>		<u>i</u> _		
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Engaging		Top Oil/Gas Pay		Dating Book		
DOVERNO (DF, NAD, NJ, ON, ELL.)	. The control of the	· Common				Tubing Depth		
Perforations						Depth Casing Sh	06	
						<u> </u>		[
HOLE SIZE	·	3, CASING TUBING SIZE		CEMENTING RECORD DEPTH SET SACKS CEMENT				
HOLE SIZE	CASING &	TUBING SIZE	-	DEFINGE	SACAS CEMENT			
	1							
V. TEST DATA AND REQUES	TEOD ALLOW	VARIE				l		لـــــــــــــــــــــــــــــــــــــ
			nd must i	be equal to or exceed top allow	able for this	depth or be for fi	dl 24 hours)
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pum				
				S. i D.		Choke Size		
Length of Test	Tubing Pressure			Casing Pressure		Cione Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF		
·								
GAS WELL		_				_		
Actual Prod. Test - MCF/D	Leogth of Test			Bbls. Condensate/MMCF		Gravity of Cond	CH CALC	
				Casing Pressure (Shut-la)		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	城-响)		Creug Liesense frank-m)		Choice Size	•	
VL OPERATOR CERTIFICA	ATE OF COM	DI TANCI	E I		··-			
I hereby certify that the rules and regula			۱ ا	OIL CONS	SERVA	ATION DI	VISIOI	N
Division have been complied with and t	hat the information gi		j	April 1 Salar				
is true and complete to the best of my in	-		1	Date Approved		All be	1331	
2.m. mill	L.)		1	_				
Signature			_	Ву			7.E.M.	
K. M. Miller Printed Name	DIV. O	pers. Eng	<u>r. </u>	Tale		(1. V		
May 7, 1991		-688-483	4	Title				
Date	Те	iephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

I.	nego:	OTRAN	SPORT OIL		TURAL G				
Operator	<u>•</u>	<u> </u>	<u> </u>	-		T Wall	JPI No.	0, 1,0-	(20)
YARBROUGH OIL LP				3	6351	30	025 1114	84 107	76
Address	E 171	00001							
BOX 1769 EUNIC Reason(s) for Filing (Check proper box)	E, NM	88231		A Oth	er (Please expl	ais)		 -	
New Well	(Change in Tr	nasporter of:		FECTIVE				
Recompletion	Oil	D D		£1	FECTIVE	1-1-54			
Change in Operator X	Casinghead	Gas X C	ondensate [1
f change of operator give name	CO E&P	TNC	HOBBS,	MM 8824	0		,		
and address of previous operator	.00 1111		110222,		-				
IL DESCRIPTION OF WELL	AND LEA	SE							
Lease Name	1		ool Name, Includ	ing Formation	Mattix	Kind (of Lease Federal on Fe		20 No.
E L STEELER		8	LANGLIE	MADDIX	5R-12N	(2)		9 0021	
Location Unit LetterG	. 19	80 =	er Francisco	ORTH .	. and 1	980 _{Fe}	et From The	EAST	Line
			2.7					LEA	
Section 17 Township	23	R	ange 37	, N	MPM.			- BEN	County
III. DESIGNATION OF TRANS	PORTER	OF OIL	AND NATU						
Name of Authorized Transporter of OU	X (or Condensat		Address (Giv	address to w				ก)
TEXAS NEW MEXICO					BROADWAY		VER, CO		
Name of Authorized Transporter of Casing	head Gas	X or	Dry Gas	1	v adáress to w				nt)
TEXACO E&P INC					OX 1137		ICE, NM	88231	
if well produces oil or liquids, give location of tanks.	Undit 15		мр. Rge. 23 37	Is gas actuall YES	y connected?	When 19	7		i
If this production is commingled with that (ling order num	ber: NO	NE.			
IV. COMPLETION DATA									
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		L	1		<u> </u>	<u></u>	Ļ	<u> </u>	
Date Spudded	Date Compl.	. Ready to P	rod.	Total Depth			P.B.T.D.		:
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ation	Top Oil/Gas	Pay		Tubing Dep		
with the state of	Traditio Ca 110	ADDIES COM		Taning Septi					j
Perforations	·	· · · · · · · · · · · · · · · · · · ·	·····	- <u>k</u>			Depth Casis	g Shoe	
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	,		ASING AND	CEMENTI			·		
HOLE SIZE	CAS	ING & TUB	NG SIZE	 	DEPTH SET		 	SACKS CEM	ENI
							 		
				 			 		
							†		
V. TEST DATA AND REQUES	T FOR A	LLOWAL	BLE						
OIL WELL (Test must be after re	covery of lot	al volume of	load oil and mus					for full 24 hou	75.)
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, p	ump, gas lift,	ric.)		
	<u> </u>		···	1			Chake Cine		
Length of Test	Tubing Pres	SUITE		Casing Press	rure		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bhis			Gas- MCF		
	Oil - Boil.								
GAS WELL				<u> </u>					
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Conde	amie/MMCF		Gravity of	Condensate	-
•	Touble of Lost						Stavily of Carceriage		
Testing Method (pitot, back pr.)	Tubing Pres	usure (Shut-is)	Casing Press	use (Shut-in)		Choke Size		
	<u> </u>	<u> </u>					<u> </u>		
VI. OPERATOR CERTIFIC	ATE OF	COMPL	JANCE	11 .		VICEDV	ATION	DIVICIO	201
I hereby certify that the rules and regula	tions of the (Dil Conserva	tion	-	OIL COI	NOEU A	AHON		
Division have been complied with and is true and complete to the best of my !	that the inform	mation given A balia	above				i L	:00	†
		アノ		Date	e Approve	∍d			
The racke		ats	لبد	ll.					
Signature		- men		By _	ORIGI	VAL SIGNE	D BY JERO	Y SEXTON	
PAUL PRATHER			ARTNER			DISTRICT	SUPERVIS	OR	
Printed Name			itle 304_2545	Title					.,
1-10-94 Date		 _	394-2545 Iose No.						
		reiche	1 TU.						

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

District I PO Box 1986, Hobbs, NM 2241-1986 District II

State of New Mexico Energy, Masseals & Natural Resources Dep

Form C-104 Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

20 Drawer DD, Artesia, NM \$8211-0719

District III 1000 Rie Brams Rd., Azzec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

5 Copies

OIL LE PORTS E BOX	GAS S	pergior name	and Address	E AND	AUIHORI	ZAIR	ON TO TR	OGRID Num	
PORTS E BOX MEXIC	& GAS S 755	ERVICES	, INC.			1		025504	
E BOX	755	EKVICES	, INC.			1	\sim		
MEXIC							() 'r	maon for Filing	e Code
							Oco EF	FECTIVE	02/01/96
90				' Pool	Name			'	Pool Code
			LANGL	X SR-QU-G	В			37240	
ty Code				Proper	ty Name			l l	Well Number
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		Range	Lot Ida	Fest from th	e North/Sc	oth line	Fost from the	East/West line	County
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Moranio					(OIL C	ONSERVA'	TION DI	VISION
X_{-}	1	Lo IX	/ *		Approved by:		ORIGINAL	SIGNED	BY
Jur	en (Inte	<u>~</u>				:7.353	V.123AU	
LAREN	HOLLER								
AGEN7		1~-	/FOE\ ==		Approval Date:		JAN 15	1990	
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1/10/9		L . 0000	umber and na		L				
	Gas T Gas T Freducing TE) P. (TE) TE) TE) TE) TE) TE) TE) TE	tom Hole Local tom Hole Local tolen Township 7. 238 Freducing Method Code P Gas Transporte TEXACO TRA P.O. BOX 5 DENVER, CO TEXACO EXP P. O. BOX EUNICE, NM Hole Size Cest Data That the rules of the Oil Hormatican given above	tom Hole Location tom Hole Location tom Hole Location tom Township Range 17 238 37E Troducing Method Code "Gas Cas Transporters "Transporters "Transporters TEXACO TRADING & P.O. BOX 5568 DENVER, CO 80217- TEXACO EXPL. & PR P. O. BOX 1137 EUNICE, NM 88231 TEXACO EXPL. & PR P. O. BOX 1137 EUNICE, NM 88231 TEXACO EXPL. & PR P. O. BOX 1137 TEXACO EXPL. & PR P. O. BOX 1137 EUNICE, NM 88231 TEXACO EXPL. & PR P. O. BOX 1137 TEXACO EXPL. & PR P. O. BOX 1137 TEXACO EXPL. & PR P. O. BOX 1137 TEXACO EXPL. & PR TEXACO EXPL.	tom Hole Location stion Township Range Lot Ida 1.7 23S 37E Producing Method Code "Gas Connection Data Transporters "Transporters "Transporter Name and Address TEXACO TRADING & TRANS. P.O. BOX 5568 DENVER, CO 80217-5568 TEXACO EXPL. & PROD., INC. P. O. BOX 1137 EUNICE, NM 88231 Bute "Ready Date Hole Size "Casing & Tube "Casing & Tube "Casing & Tube "A Gas Delivery Date "A Gas De	tom Hole Location stion Township Range Lot ida Feet from the community of	tom Hole Location tom Hole Location tion Hole Location tion Tewnship Range Lot Ida Feet from the North-Relation Relation Rela	tom Hole Location tion Hole Location tion Hole Location tion Township Range Lot Ida Feet from the North/South Bloe 17 23S 37E 1980 NORTH 17 23S 37E 1980 NORTH 18 1980 NORTH 19 198	17 23S 37E 1980 NORTH 1980 Tom Hole Location Township Range Lot Ida Pent from the 1980 NORTH 1980 17 23S 37E 1980 NORTH 1980 1980 NORTH 1980 Township Range Lot Ida Pent from the 1980 NORTH 1980 Township Range Lot Ida Pent from the 1980 NORTH 1980 Township Range Lot Ida Pent from the 1980 NORTH 1980 Township Research R	17 23S 37E 1980 NORTH 1980 EAST TOM Hole Location tion Hole Location tion Termally Range Let Ida Feet from the 1980 Feet from the 1980 EAST Tombuding Matched Code 19 "Gas Connection Date 1980 NORTH 1980 EAST Fredwining Matched Code 19 "Gas Connection Date 1980 NORTH 1980 EAST Transporter Name 1900 "C-137 Ferralt Number 1900 UISTR and Description and Address TEXACO TRADING & TRANS. 2480910 0 J-17-23S-37E DENVER, CO 80217-5568 TEXACO EXPL. & PROD., INC. 2480930 G J-17-23S-37E BUNICE, NM 88231 Ed Water 1900 UISTR Lecstion and Description 19-17-23S-37E Denty Control of the Con

District I PO Best 1980, Hobbs, NM \$2241-1980 District U

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

\$11 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

DO PLIO BRAZZO Strict IV	Rd., Astec,	NM 87410		Santa	Fe, NI	M 875	505				AMENDED REPO	
40 South Pad	beco, Santa I R	FO. NM 87500 EQUES	FOR A		LE ANI) AU	THORE	ZATI	ON TO TR	ANSPO	ORT	
YARBROU			_,	ES, INC.						O2550		
P. O. E		10 u 01.	o Servic	ES, INC.					Reason for Filing Code			
HOBBS,	NEW ME	XICO 88	241							G 07/	01/98	
	Pl Number				' Pe	ool Name		٠			* Pool Code	
30 - 0 25-				LAN	GLIE MA	TTIX		-GB			37240 * Well Number	
	roperty Code	·			•	-						
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l or lot be.	Section	Township	Range	Lot.idn	Feet from t	be	North/Sou	th Line	Feet from the	East/West	line County	
G	17	235	37E		198	30	NOR	rH_	1980	EAST	LEA	
.11		Hole Lo										
UL er lot no.		Township	Range	Lot Idn	Feet from		North/Box		Feet from the	Rest/West		
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P Lise Code	" Product	ng manou C P		4/04/79		es carm	i Number		C-129 EXIOCUTE		C-129 Experience 198	
	nd Gas	Transpor		*/04/73		-		Ь			· · · · · · · · · · · · · · · · · · ·	
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an I was the earliest						<u>, 5 % 1 3 2 5</u>						
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V. Prod	uced Wa								<u> </u>			
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24	80950			J-	-17-23s				•			
		tion Dat	<u> </u>									
^{II} Spu	d Date	•	Ready Date		"TD		= PBT	D	* Perfor	ations	²² DHC, DC,MC	
	31 Hole Size	·	, u	Casing & Tubin	g Size	Γ	a)	Depth 8	et		* Sacks Cometil	
I. Well												
M Date N	New Oil	* Gas	Delivery Date	7º Te	nt Date		" Test Len	gth	. "Thg. F	resiure	" Cag. Pressure	
4) Chok	ce Stae		" OU	* v	Valer		" Ges		- A	OF .	* Test Method	
I hereby cert with and that the mowledge and	pe juloumario	ules of the Oil n given above	Conservation I is true and con	Division have been place to the best	n complied i		OI	L CO	NSERVAT	ION DI	VISION	
ignature:	fier	Hear	ď			Approve	ed by:	OR	IGINAL SIGI	VEU 97		
rinted name:	GAYE H	EARD		····		Title:			GARY WIN	JK		
ide:						Approv	d Date:		FIELD REP			
Date: ~-O	AGENT 9/22/98	3~~.	Phone:	(505) 393	-2727				SEP 2	4 1998		
				umber and manu		ous oper	alor					
	Previous	Operator Sig	nature			Print	ed Name			THE	e Date	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

在 一次本年上在城市的大学中的大学

State of New Mexico Energy Minerals and Natural Resources

Revised June 10, 2003

ubmit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

☐ AMENDED REPORT

Form C-101

		C/O	Operator Name ar Yarbrough O O Oil Reports & Gas W. Broadway, Ho	and Address Dil LP as Services, Inc.					30 – 025-10	² OGRID 1 0255 ³ API No	Number 504	
	erty Code				Property Na						⁶ Well No).
	016406				E. L. Steele urface L				<u> </u>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from			South line	Feet from the	East/Wes	line	County
UL or lot no.	Section 17	Township 23S	Range 37E	Lotion	Feet from			orth	1980	East/Wes		Lea
	<u> </u>		⁸ Proposed B	Rottom Hole						L	<u> </u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from			South line	Feet from the	East/Wes	et line	County
G G	17	238	37E		1980			orth	1980	East		Lea
	<u></u>		Proposed Pool 1					144	<u> </u>	posed Pool 2		
			Jalmat Gas									
											· · · · · · · · · · · · · · · · · · ·	
" Work					13 Cable/R Workover				14 Lease Type Code			
	r Multiple No		¹⁷ Proposed Depth 2500'-2900'		18 Forma Yates	nation			19 Contractor Halliburton	¹⁹ Contractor ²⁰ Spud Date Halliburton ASAP		
			21 7	Proposed Ca	asing an	ıd Cen	nent J	Progra	m			
Hole S	Size	Car	sing Size	Casing weight	I		etting De		Sacks of Ce		2020	timated TOC
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									1 ,	2324	PAR 201	M 27/
		 								222	KESE'Y	ED S
		<u></u>								15		72822
Describ RU & in	be the blower install BOP.	out prevention	on program, if any. U	Use additional she	eets if neces	essary.			present productive z	dz w/ 200 0 g	<191918 gals 10% w/	productive zone SELECTIVE D Ei Z
			n given above is true	e and complete to	the best	OIL CONSERVATION DIVISION						
of my knowle Signature:	edge and be	lief.	ard		ľ	Approve	ed by:	/	Tout 3	- Jan	1	
Printed name	e: Gaye Hea		<u></u>			Title:			PET	ROLEU	M ENGH	NEER
Title: Agent						Approva	al Date	MAR ≥	9 2004	Expiration I		
E-mail Addre	ess: gheard(@oilreportsin	ic.com									
Date: 3/24/04	4	_	Phone: 505/393	13-2727		Conditio	ons of A	pproval:				
					. 1	Conditions of Approval: Attached						

District 1

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

MENDED REPORT

		V	VELL LO	CATION	N AND ACR	EAGE DEDIC	ATION PLAT	Γ	
¹A	PI Number	•		Pool Code			³ Pool Name		
30	-025-10790						Jalmat Gas		
⁴ Property C	ode				⁵ Property N	lame		'`	Vell Number
016406					E. L. Stee	ler]	8
OGRID N	io.		· · · · · · · · · · · · · · · · · · ·		Operator 1	Vame			Elevation
025504			Yarbrough Oil LP 3333 Di						3333 DF
					¹⁰ Surface 1	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	238	37E		1980	North	1980	East	Lea
L		<u>!</u>	11 Bo	ttom Ho	le Location If	Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	238	37E		1980	North	1980	East	Lea
¹³ Dedicated Acres 160	¹³ Joint o	r Infill 14	Consolidation	Code ¹⁵ Oi	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

17 OPERATOR CERTIFICATION I hereby certify that the eigenmation contained terrin is true and complete to the best of my knowledge and belief.

22A00

Title and E-out Adjaces

22A00

18 SURVEYOR CORTIFICATION I hereby certify that the well location shown on this plat was plouted from half hereby of gracual auronif myste by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Scal of Professional Surveyor: