

Sec. 17 Township No. 23 South of Range No. 37 East

Jalmat Gas Production  
dedicated acreage

<p>✱ Wildcat Energy LLC Hughes B-4 #3 660' FNL + 330' FNL 30-025-21471</p> <p>80-acre NSA NSP-1640(L)</p>	<p>80-acre NSP NSP-1641(L)</p> <p>Wildcat Energy LLC ✱ Hughes B-4 #8 1980' FNL + 1800' FNL 30-025-10771</p>	OPEN	
<p>(old) ✱ Skelly Oil Co. E.L. Steeler #7 1480' FNL + 660' FNL 30-025-10789</p>	<p><del>#80</del> 160-acre NSP R-479</p>		
<p>replacement Yarbrough Oil LP E.L. Steeler #4 860' FNL + 660' FNL 30-025-10786</p>	<p>Lewis B. Burleson Hughes Fed. #1 ✱ 660' FNL + 2080' FNL 30-025-25191</p>	160-acre NSP R-8519	

COUNTY *Lea*POOL *Talmat Gas*

(T-Y-SR)

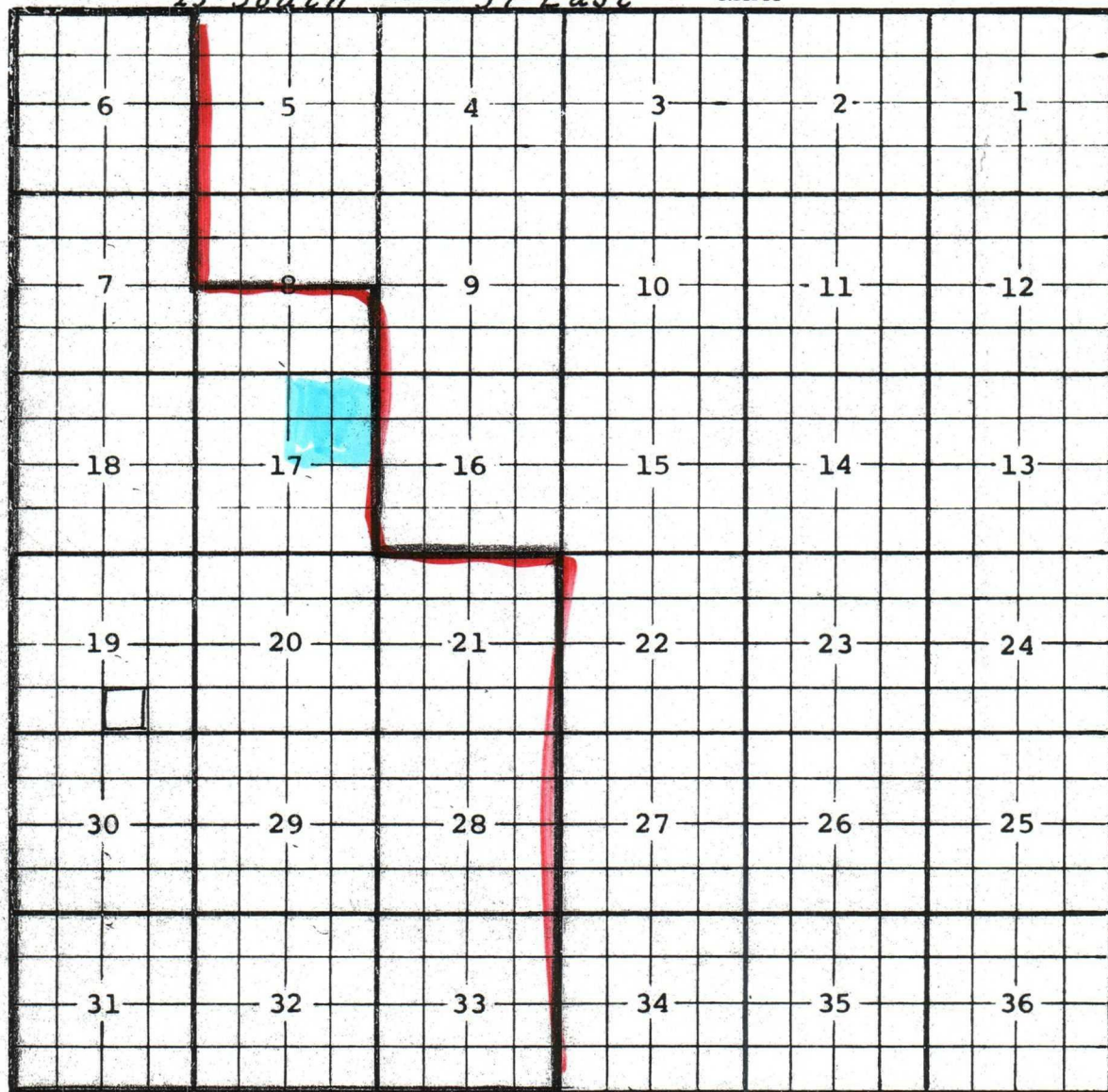
TOWNSHIP

*23-South*

RANGE

*37-East*

NMPM



Description: All Secs. 6 & 7;  $\frac{5}{2}$  Sec. 8; All Secs. 17 thru 21;  
All Secs. 28 thru 33, (R-520, 8-12-54).

Contract vertical limits to a subsurface depth of 3362 feet  $\frac{SW}{4}$   $\frac{SE}{4}$  Sec. 19  
(R-6618, 3-6-81)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

HOBBS OFFICE OCC

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice with such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

(Place)

March 29, 1954

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as  
**Skelly Oil Company**

(Company or Operator)

**E. L. Steeler**

(Lease)

Well No. **8**

in **"G"**

(Unit)

located **1980'** feet from the **North** line and **1980'** feet from the **East** line of Section **17**, T. **28S**, R. **37E**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Penrose Skelly** Pool, **Lea** County

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: **w/rotary tools to 8-5/8" Csg. point & w/cable tools from 8-5/8" Csg. point to T.D.**

The status of plugging bond is

Drilling Contractor **Cactus Drilling Company**

We intend to complete this well in the **Queens**

formation at an approximate depth of **3800'** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
<b>11"</b>	<b>8-5/8"</b>	<b>24#</b>	<b>New</b>	<b>1200'</b>	<b>400</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>14#</b>	<b>"</b>	<b>3600'</b>	<b>200</b>

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

**Both strings of casing will be cemented by Halliburton process and cement will be circulated to surface on the 8-5/8" OD casing.**

Approved....., 19.....  
Except as follows:

Sincerely yours,

**Skelly Oil Company**  
(Company or Operator)

By.....

Position **Dist. Supt.**

Send Communications regarding well to

Name **Skelly Oil Company**

Address **Box 38 - Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By **S. J. Stanley**

Title .....



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

April 4, 1954  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Company

(Company or Operator)

E. L. Steeler

(Lease)

Cactus Drilling Company

(Contractor)

Well No. 8 in the SW 1/4 NE 1/4 of Sec. 17

T. 23S, R. 37E, NMPM, Dallaridge Brinkman Pool, Lea County.

The Dates of this work were as follows: April 2, 1954 thru April 4, 1954

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to 1120' and set 8-5/8" OD casing at 1120' with 400 sacks cement by Halliburton process. Cement circulated to surface. WOC 40 hours and drilled out cement plug. Tested casing shut-off. Shut-off tested okay.

Witnessed by E. L. Calhoon  
(Name)

Skelly Oil Company  
(Company)

Dist. Foreman  
(Title)

Approved: OIL CONSERVATION COMMISSION

*L. G. Stanley*  
(Name)

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *J. J. Gulevsky*

Position Dist. Supt.

Representing Skelly Oil Company

Address Box 38 - Hobbs, New Mexico

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 MAY 7 AM 7:24

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

May 5, 1954  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Company

(Company or Operator)

E. L. Steeler

(Lease)

Cactus Drilling Company

(Contractor)

Well No. 8 in the SW 1/4 NE 1/4 of Sec. 17

T. 23S, R. 37E, NMPM, Penrose Skelly Pool, Lea County.

The Dates of this work were as follows: May 1, 1954 thru May 4, 1954

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

PBTD 3596'. Set 7" OD casing at 3450' with 200 sacks cement by Halliburton process. WOC 72 hours and drilled out cement plug. Tested casing shut-off. Shut-off tested okay.

Witnessed by R. L. Calhoon  
(Name)

Skelly Oil Company  
(Company)

Dist. Foreman  
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Position \_\_\_\_\_ Dist. Supt.

Representing \_\_\_\_\_ Skelly Oil Company

Address \_\_\_\_\_ Box 38 - Hobbs, New Mexico

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoREQUEST FOR (OIL) - (GAS) ALLOWABLE  
HOBBS OFFICE CCCNew Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-100 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 10, 1954

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shelly Oil Company

E. L. Stealer

Well No. 8 in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

Sec. 17, T. 23S, R. 37E, NMPM, Penrose Shelly Pool

(Unit)

Lee

County. Date Spudded Mar. 30, 1954, Date Completed May 7, 1954

Please indicate location:

		#8	
		•	
		Sec. 17	

1980' FHL &amp; 1980' FHL

Casing and Cementing Record  
Size 8 5/8" 1120' 400  
Sax

8-5/8"	1120'	400
7"	3450'	200

Elevation 3333' BW Total Depth 3691' P.B. 3596'

Top oil/gas pay 3450' Export Prod. Form Queen

Casing Perforations: Producing from open hole 3450-3596' or

Depth to Casing shoe of Prod. String 3450'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 118.32 BOPD

Based on 7 1/2 bbls. Oil in 15 Hrs. Mins.

Gas Well Potential

Size choke in inches 3/4"

Date first oil run to tanks or gas to Transmission system: May 6, 1954

Transporter taking Oil or Gas: Trans-New Mexico Pipe Line Company

Remarks: Fractured open hole section 3450-3596' with 16,000 Gals. by Halliburton sand-oil process and well flowed 7 1/2 Bbls. An oil in 15 hours thru 3/4" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 1954, 19

Shelly Oil Company

(Company or Operator)

By: (Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Shelly Oil Company

Address Box 38 Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

Title Oil &amp; Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Skelly Oil Company Lease E. L. Steeler  
Address Hobbs, New Mexico Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)  
Unit "Q", Well(s) No. 8, Sec. 17, T. 23S, R. 37E, Pool Penrose Skelly  
County Lea Kind of Lease: Patented  
If Oil well Location of Tanks E. L. Steeler Lse. - Sec. 17  
Authorized Transporter Texas-New Mexico Pipe Line Co. Address of Transporter  
Midland, Texas Houston, Texas  
(Local or Field Office) (Principal Place of Business)  
Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas  
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐  
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10th day of May, 19 54

Approved \_\_\_\_\_, 19\_\_\_\_  
Skelly Oil Company

OIL CONSERVATION COMMISSION  
By [Signature] By [Signature]  
Title \_\_\_\_\_ Title Dist. Supt.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Skelly Oil Company

(Company or Operator)

E. L. Steeler

(Lease)

Well No. 8, in SW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 17, T. 23S, R. 37E, NMPM.

Penrose Skelly Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 17. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced March 30, 1954 Drilling was Completed April 29, 1954

Name of Drilling Contractor Cactus Drilling Company

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3333' DF The information given is to be kept confidential until

Not confidential, 19\_\_\_\_

#### OIL SANDS OR ZONES

No. 1, from 3450' to 3596' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

#### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1112'	Float			Surface
7"	20#	"	3444'	"			Production

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1120'	400	Halliburton		
8-3/4"	7"	3450'	200	"		

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured open hole section 3450-3596' with 16,000 Gals. by Halliburton sandoil process.

Result of Production Stimulation After fracture treatment well flowed 7 1/4 Bbls. oil in 15 hours thru 3/4" choke.

Depth Cleaned Out \_\_\_\_\_



# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 1120 feet, and from feet to feet.  
Cable tools were used from 1120 feet to 3691 feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was 118.32 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37.2 Deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	1081'	T. Devonian	T. Ojo Alamo
T. Salt	1196'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2460'	T. Montoya	T. Farmington
T. Yates	2647'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2843'	T. McKee	T. Menefee
T. Queen	3350'	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1081'	1081'	Red bed, sand & caliche				
1081	1196	115	Anhydrite				
1196	2460	1264	Anhydrite & salt				
2460	3150	690	Anhydrite, lime & sand				
3150	3691	541	Lime & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 10, 1954

(Date)

Company or Operator Skelly Oil Company

Address Box 38 Hobbs, New Mexico

Name J. L. Lunday 5-19-54

Position or Title Dist. Supt.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Skelly Oil Company Lease J. L. Stealing

Address Box 28, Hobbs, New Mexico Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Unit 0, Well(s) No. 8, Sec. 17, T. 23S, R. 37E, Pool Penrose-Skelly

County Lea Kind of Lease: Patent

If Oil well Location of Tanks 17-23S-37E

Authorized Transporter Skelly Gasoline Dept. Address of Transporter

Demise, New Mexico Tulsa, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas

from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

Casinghead Gas

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 24th day of August, 19 54

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Skelly Oil Co.

By Signed J. N. Dumas

Title Dist. Supt.

By \_\_\_\_\_

Title \_\_\_\_\_

(See Instructions on Reverse Side)

OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

Date March 6, 1936

TO:

Shally Oil Co.

Box 38

Hobbs, New Mexico

Gentlemen:

In accordance with the provisions of Commission Order No. B-767,  
your Stealer #4-G 17-23-37  
Lease and Well No. S-T-R

which is producing from the Queen formation, has been  
placed in the Langlie-Mattix Pool, and from this date forward  
will be subject to the Commission's rules and regulations governing  
that pool.

You are hereby instructed to file Form C-110 in quintuplicate with  
the Hobbs office showing the change in pool designation.

All future Commission reports for this well must be filed under  
the name of the pool in which it is now located.

OIL CONSERVATION COMMISSION

*A. L. Porter, Jr.*  
A. L. Porter, Jr.  
Proration Manager

cc: OCC, Santa Fe  
Transporter- T N M

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

HOBBS OFFICE OCC

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

1955 MAR 27 AM 11:31

Company or Operator Skelly Oil Company Lease Steeler

Well No. 8 Unit Letter G S 17 T 23 R 37 Pool Langlie-Hattix

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit S 17 T 23 R 37

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Co.

Address Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Skelly Oil Company

Address Junice, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

**ILLEGIBLE**

Reasons for Filing: (Please check proper box) New Well ☐

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ Other ☒

Remarks: (Give explanation below)

In accordance with the provisions of Commission Order No. R-767  
above well has been placed in the Langlie-Hattix Pool.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21 day of March 1956

Approved March 21, 1956 19

By J. J. Gumbrow

Title Dist. Supt.

OIL CONSERVATION COMMISSION

Company Skelly Oil Company

By C. M. Lueder

Address Box 38

Title ENGINEER

Hobbs, New Mexico

NAME	
ADDRESS	
OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

# OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
 Supersede O-103 and  
 Effective 1-1-65

Operator Getty Oil Company Address P. O. Box 1351, Midland, Texas 79702	
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Incompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input checked="" type="checkbox"/> Corrosion Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Other (Please explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77

If change of ownership give name and address of previous owner: Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

## DESCRIPTION OF WELL AND LEASE

Lease Name E.L. STEELER	Well No. 8	Pool Name, including formation LANGLIE-MATTIX	Kind of Lease State, Federal or <input checked="" type="radio"/> Private	Lease No.
Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST				
Line of Section 17 Township 23S Range 37E, NMPH, Lea County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, MIDLAND, TEXAS 79702	
Name of Authorized Transporter of Corrosion Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GETTY OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1135, EUNICE, NEW MEXICO 88231	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 17
	Twp. 23S	Rge. 37E
	Is gas actually connected? YES	
	When UNKNOWN	

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reason	Diff. Reason
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.P.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) LELAND FRANZ

(Signature) Leland Franz

District Production Manager

(Date) February 1, 1977

(Date)

## OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Term of Lease Name
9. Well No.
10. Field and Pool, or Valued Largie - Little
12. County Tara

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101, FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Petty Oil Company
3. Address of Operator 51, Howard, Texas 79702
4. Location of Well UNIT LETTER _____ FEET FROM THE North LINE AND _____ FEET FROM THE East LINE, SECTION 17 TOWNSHIP 23S RANGE _____ N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3333' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> connections

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation on May 2, 1977.

**ILLEGIBLE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) R. Crow	TITLE Lead Clerk	DATE May 2, 1977
Orig. Signed by Les Clements		
APPROVED BY Oil & Gas Insp.	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		



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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-FILE  
 1-R.J. STARRAK-TULSA 1-MYM, ENGR.  
 1-A.B. CARY-MIDLAND 1-BH, FIELD CLERK

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR.  
 (SEE APPLICATION FOR PERMIT TO DRILL C-101, FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Getty Oil Company	5. State Oil & Gas Lease No. -
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240	7. Unit Agreement Name -
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East THE LINE, SECTION 17 TOWNSHIP 23S RANGE 37E NMPM.	8. Farm or Lease Name Steeler Battery 2
	9. Well No. 8
	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, CR, etc.) 3333' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull rods and pump and install BOP.
3. Check TD and pull tubing.
4. Rig up HOWCO dump bailer and dump enough sand to make PBTD-3640'.
5. Dump 20' of hydromite seal on top.
6. Rig down HOWCO.
7. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas TITLE Area Engineer DATE 1-5-79  
 W. T. Thomas  
 Orig. Signed by  
 John Runyan  
 Geologist  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 8 1979  
 CONDITIONS OF APPROVAL, IF ANY:

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FILE	
J.S.G.S.	
AND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3-NMOCC-HOBBS  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND  
1-MYM, ENGR.  
1-CM, FOREMAN  
1-CP, CLK  
1-BH, FIELD CLK  
1-FILE

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO REOPEN PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO REOPEN PLUG BACK TO A DIFFERENT RESERVOIR.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Getty Oil Company

Address of Operator  
P. O. Box 730, Hobbs, NM 88240

Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 17 TOWNSHIP 23S RANGE 37E NMPL.

7. Unit Agreement Name

8. Farm or Lease Name

Steeler Battery 2

9. Well No.

8

10. Field and Pool, or Wildcat

Langlie Mattix

11. Elevation (Show whether DT, RT, GR, etc.)

3333' DF

12. County

Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Plug back & acidize ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-20-79 Moved in and rigged up pulling unit. Pulled rods and pump and tagged bottom with tbg. at 3672'. Pulled 118 jts. (3590') tbg.
- 3-21-79 Halliburton ran dump bailer and tagged bottom at 3672' and dumped 8 sxs of sand and plugged back to 3640' - dumped 550# Hydromite plug and plugged back well to 3617'. Ran Baker Model "R" dbl. grip pkr. and set at 3384'.
- 3-22-79 Runco pumped down tbg. a total of 2000 gals. 70/30 homogenized 15% HCL acid 30% Zylene, RI-12 Inhibitor and 900# salt block in 4 equal stages and flushed with 17 bbls. KCl & NE agent H<sub>2</sub>O in open hole interval 3450-3617'. Max. 1100#, min. 600#, rate 4 BPM, ISIP 400#, 15 min. vacuum. Ran 117 jts. 3570' 2 3/8" tbg. Mud anchor at 3579' and SN at 3575'.
- 3-23-79 Ran 2" x 1 1/2" x 12' pump and set at 3575'. Rigged down unit.
- 3-24 to 5-14-79 Pumping and testing.
- 5-15-79 POB 24 hrs. 14 x 44 SPM. 9 BO & 851 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent

DATE May 29, 1979

APPROVED BY Jerry Sexton TITLE Dist 1, Supv.

DATE JUN 1 1979

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES DESIRED	
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TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 05-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

TEXACO Producing Inc.

Address

P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

☐ New Well  
☐ Recompletion  
☒ Change in Ownership  
Change in Transporter of:  
☐ Oil  
☐ Condensate Gas  
☐ Dry Gas  
☐ Condensate

Other (Please explain)

Change of Operator from Getty to  
TEXACO Producing Inc. 12/31/84

Change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
E.L. Steeler	8	Langlie Mattix 7-Rivers Queen	State, Federal or Fee		

Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East  
Line of Section 17 Township 23S Range 37E , NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas N.M. Pipeline Co. (0055-0655)	P.O. Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TEXACO Producing Inc.	P.O. Box 3000, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit : <u>J</u> Sec. : <u>17</u> Twp. : <u>23S</u> Rge. : <u>37E</u>
Is gas actually connected?	When : <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

A. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Loh

(Signature)

District Operations Manager

(Title)

April 30, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED 6/1 19 85  
BY [Signature]  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

State of New Mexico  
Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>Texaco Exploration and Production Inc.</b>		Well API No. <b>30 025 10790</b> ✓
Address <b>P. O. Box 730 Hobbs, New Mexico 88240-2528</b>		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) <b>EFFECTIVE 8-1-91</b>		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator <b>Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528</b>		

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>E L STEELER</b>	Well No. <b>8</b>	Pool Name, Including Formation <b>LANGIE MATTIX 7 RVRS Q GRAYBURG</b>	Kind of Lease State, Federal or Fee <b>FFF</b>	Lease No. <b>802170</b>
Location Unit Letter <b>G</b> <b>1980</b> Feet From The <b>NORTH</b> Line and <b>1980</b> Feet From The <b>EAST</b> Line Section <b>17</b> Township <b>23S</b> Range <b>37E</b> <b>NMPM</b> <b>LEA</b> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <b>Texas New Mexico Pipeline C</b> <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>1670 Broadway Denver, Colorado 80202</b>					
Name of Authorized Transporter of Casinghead Gas <b>Texaco Exploration and Production Inc.</b> <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1137 Eunice, New Mexico 88231</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>J</b>	Sec. <b>17</b>	Twp. <b>23S</b>	Rge. <b>37E</b>	Is gas actually connected? <b>YES</b>	When? <b>UNKNOWN</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*K. M. Miller*  
Signature  
**K. M. Miller** Div. Ops. Engr.  
Printed Name  
**May 7, 1991** Title  
**915-688-4834**  
Date  
**915-688-4834** Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved                     

By                     

Title                     

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator YARBROUGH OIL LP		Well API No. 30 025 10284 10790
Address BOX 1769 EUNICE, NM 88231		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> EFFECTIVE 1-1-94 <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator TEXACO E&P INC HOBBS, NM 88240		

II. DESCRIPTION OF WELL AND LEASE

Lease Name E L STEELER	Well No. 8	Pool Name, including Formation MATTIX SR-EW-GB	Kind of Lease State, Federal or (Fee)	Lease No. 802170
Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 17 Township 23 Range 37, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS NEW MEXICO PIPE LINE CO.	Address (Give address to which approved copy of this form is to be sent) 1670 BROADWAY DENVER, CO 80202					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXACO E&P INC	Address (Give address to which approved copy of this form is to be sent) P O BOX 1137 EUNICE, NM 88231					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 17	Twp. 23	Rge. 37	Is gas actually connected? YES	When? 1979

If this production is commingled with that from any other lease or pool, give commingling order number: NONE

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Paul Prather  
PAUL PRATHER PARTNER  
Printed Name Title  
Date 1-10-94 Telephone No. (505) 394-2545

OIL CONSERVATION DIVISION

Date Approved 1-10-94  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Grande Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address YARBROUGH OIL LP c/o OIL REPORTS & GAS SERVICES, INC. POST OFFICE BOX 755 HOBBS, NEW MEXICO 88241		OGRID Number 025504
		Reason for Filing Code ECO EFFECTIVE 02/01/96
API Number 30 - 025-10790	Pool Name LANGLIE MATTIX SR-QU-GB	Pool Code 37240
Property Code 016406	Property Name E. L. STEELER	Well Number 008

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
G	17	23S	37E		1980	NORTH	1980	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot/Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
G	17	23S	37E		1980	NORTH	1980	EAST	LEA
Lee Code P	Producing Method Code P	Gas Connection Date 04/04/79	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022507	TEXACO TRADING & TRANS. P.O. BOX 5568 DENVER, CO 80217-5568	2480910	O	J-17-23S-37E
022345	TEXACO EXPL. & PROD., INC. P. O. BOX 1137 EUNICE, NM 88231	2480930	G	J-17-23S-37E

IV. Produced Water

POD	POD ULSTR Location and Description
2480950	J-17-23S-37E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New OG	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cog. Pressure
Choke Size	OG	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laren Holler*  
Printed name: LAREN HOLLER  
Title: AGENT  
Date: 01/10/96 Phone: (505) 393-2727

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY  
CARY WINK  
FIELD REP II

Approval Date: JAN 15 1996

\* If this is a change of operator fill in the OGRID number and name of the previous operator -

Previous Operator Signature

Printed Name

Title

Date



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address YARBROUGH OIL LP c/o OIL REPORTS & GAS SERVICES, INC. P. O. BOX 755 HOBBS, NEW MEXICO 88241		OGRID Number 025504
		Reason for Filing Code CG 07/01/98
API Number 30 - 0 25-10790	Pool Name LANGLIE MATTIX SR-OU-GB	Pool Code 37240
Property Code 016406	Property Name E. L. STEELER	Well Number 008

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	17	23S	37E		1980	NORTH	1980	EAST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	23S	37E		1980	NORTH	1980	EAST	LEA
Lee Code P	Producing Method Code P	Gas Connection Date 04/04/79	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	OWG	POD ULSTR Location and Description
022507	TEXACO TRADING & TRANS. P. O. BOX 5568 DENVER, CO 80217-5568	2480910	O	J-17-23S-37E
024650	DYNEGY MIDSTREAM SERVICES, LIMITED PARTNERSHIP 1000 LOUISIANA, SUITE 5800 HOUSTON, TEXAS 77002-5050	2480930	G	J-17-23S-37E

IV. Produced Water

POD	POD ULSTR Location and Description
2480950	J-17-23S-37E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Gaye Heard</i>		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY Title: GARY WINK FIELD REP II Approval Date: SEP 24 1998	
Printed name: GAYE HEARD			
Title: AGENT			
Date: 09/22/98	Phone: (505) 393-2727		
If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	Title Date

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Yarbrough Oil LP C/O Oil Reports & Gas Services, Inc. 1008 W. Broadway, Hobbs, NM 88240		<sup>2</sup> OGRID Number 025504
		<sup>3</sup> API Number 30 - 025-10790
<sup>3</sup> Property Code 016406	<sup>5</sup> Property Name E. L. Steeler	<sup>6</sup> Well No. 8

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	23S	37E		1980	North	1980	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	23S	37E		1980	North	1980	East	Lea
<sup>9</sup> Proposed Pool 1 Jalnat Gas					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code O G	<sup>13</sup> Cable/Rotary Workover Unit	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3333 DF
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 2500'-2900'	<sup>18</sup> Formation Yates	<sup>19</sup> Contractor Halliburton	<sup>20</sup> Spud Date ASAP

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
		See	Original	Completion	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.  
RU & install BOP. Set CIBP @ 3300'. Run Temp. Survey & Neutronlog. Perf. Yates 2650'-2890', 28 holes, 2shots p/f. Acdz w/2000 gals 10% w/2000 gals 2% KCL wtr & frac.  
Flush w/500 gals 2% KCL wtr & frac.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Gaye Heard*

Printed name: Gaye Heard

Title: Agent

E-mail Address: gheard@oilreportsinc.com

Date: 3/24/04

Phone: 505/393-2727

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

PETROLEUM ENGINEER

Approval Date:

MAR 29 2004

Expiration Date:

Conditions of Approval:

Attached ☐

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals &amp; Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-10790		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name Jalmat Gas
<sup>4</sup> Property Code 016406	<sup>5</sup> Property Name E. L. Steeler		<sup>6</sup> Well Number 8
<sup>7</sup> OGRID No. 025504	<sup>8</sup> Operator Name Yarbrough Oil LP		<sup>9</sup> Elevation 3333 DF

<sup>10</sup> Surface Location

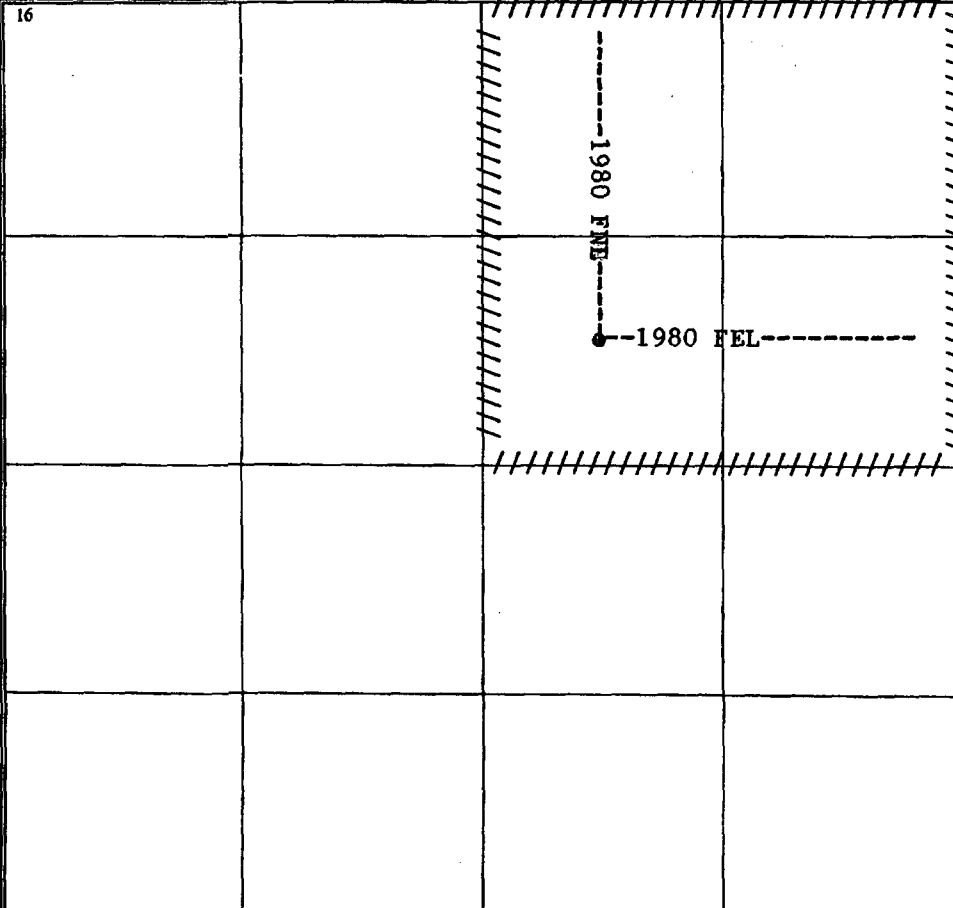
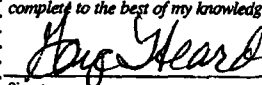
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	23S	37E		1980	North	1980	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	23S	37E		1980	North	1980	East	Lea

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> 	<div>17</div> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Gary Heard Printed Name Agent gheard@oilreporting.com Title and E-mail Address 3/24/04 Date 2234251728293037 RECEIVED Hobbs MAR 24 2004	
	<div>18</div> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	