

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ken M. Calvert \_\_\_\_\_ K.M. Calvert \_\_\_\_\_ Engineering Manager \_\_\_\_\_ 6/25/04 \_\_\_\_\_  
 Print or Type Name Signature Title Date  
 \_\_\_\_\_  
 e-mail Address

**MEWBOURNE OIL COMPANY**

P.O. BOX 7698  
TYLER, TEXAS 75711  
903 - 561-2900  
FAX 903 - 561-1870

**RECEIVED**

JUN 30 2004

**OIL CONSERVATION  
DIVISION**

June 25, 2004

Mr. David Catanach  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

RE: Form C-107A  
Otis "1" #2  
Sec 1 T22S R27E  
Indian Flats; Atoka, West (Gas) and Carlsbad; Morrow, East (Gas) Pools  
Eddy Co., NM

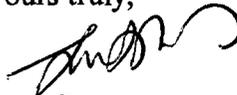
Dear Mr. Catanach:

Please find enclosed the following for the application to downhole commingle production from the Atoka and Morrow zones in the referenced well:

Form C-107A  
Attachments information  
Form C-102 for both zones  
Administrative Application Checklist

If you need further information, please call me at (903) 561-2900.

Yours truly,



Janet Burns  
Reg. Tech.

cc: NMOCD - Hobbs/Artesia  
Hobbs  
Midland  
Allen Brinson  
Wayne Jones  
Don Russell

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised May 15, 2000

District II  
811 South First Street, Artesia, NM 88210

OIL CONSERVATION DIVISION

APPLICATION TYPE

District III  
1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco  
Santa Fe, New Mexico 87505

Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE

District IV  
2040 South Pacheco, Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Yes  No

Mewbourne Oil Company P. O. Box 7698 Tyler, TX 75711  
Operator Address  
Otis "1" #2 K - Sec 1, T22S, R27E Eddy  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 14744 Property Code 31914 API No. 30-015-32888 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<del>WALDEN - ATOKA</del> Indian Flats; <del>Atoka, West (Gas)</del>		Carlsbad; Morrow, East (Gas) ✓
Pool Code	<del>79070</del>		73920
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	11,166 - 11,231' (OA)		11,313 - 11,436' (OA)
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1017 BTU content		1017 BTU content
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 6/9/04 Rates: 1120 MCFD, 0 BO, 0 BW	Date: Rates:	Date: 6/9/04 Rates: 745 MCFD, 0 BO, 0 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 60 % 60 %	Oil Gas % %	Oil Gas 40 % 40 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

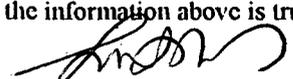
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Reg. Tech. DATE 6/25/04

TYPE OR PRINT NAME Janet Burns TELEPHONE NO. ( 903 ) 561-2900

**Attachments to C-107A**

Mewbourne Oil Company  
Otis "1" #2  
Unit Letter K, Sec 1 T22S R27E  
Indian Flats; Atoka, West (Gas) and Carlsbad; Morrow, East (Gas) Pools  
Eddy Co., NM

**C-102 for each zone to be commingled showing its spacing unit and acreage dedication**

**Production curve is not attached (new well)**

**Estimated production rates and supporting data**

**Test Data:**

Atoka	6/9/04	1120 MCFD, 0BO, 0 BW: current production
Morrow	6/9/04	745 MCFD, 0 BO, 0 BW: current production

**Data to support allocation method or formula**

Test as shown above for both zones

**Notification list of working, royalty and overriding royalty interests for uncommon interest cases**

No uncommon interests.

**Any additional statements, data or documents required to support commingling**

The well is completed with 5 1/2" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Atoka interval (upper zone) up the annulus (5 1/2" - 2 7/8") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Atoka as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each production zone.

The original Morrow completion with perforations from 11,582-11,771' was plugged back by a bridge plug @ 11,532' plus cement, leaving the new PBTD @ 11,482'. The well was recompleted to the Atoka on 4/9/04 with perforations from 11,166 - 11,436'. However, per Bryan Arrant in the Artesia NMOCDD office, the perforations from 11,166 - 11,231' are to be considered as producing from the Atoka and those from 11,313 - 11,436' to be considered as producing from the Morrow. Therefore, permission to downhole commingle production is requested.

DISTRICT II  
 811 South First, Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 DISTRICT IV  
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32888		Pool Code 73920	Pool Name Carlsbad; Morrow, East
Property Code 31914	Property Name OTIS "1"		Well Number 2
OGRID No. 1A7AA	Operator Name MEWBOURNE OIL COMPANY		Elevation 3086

Surface Location

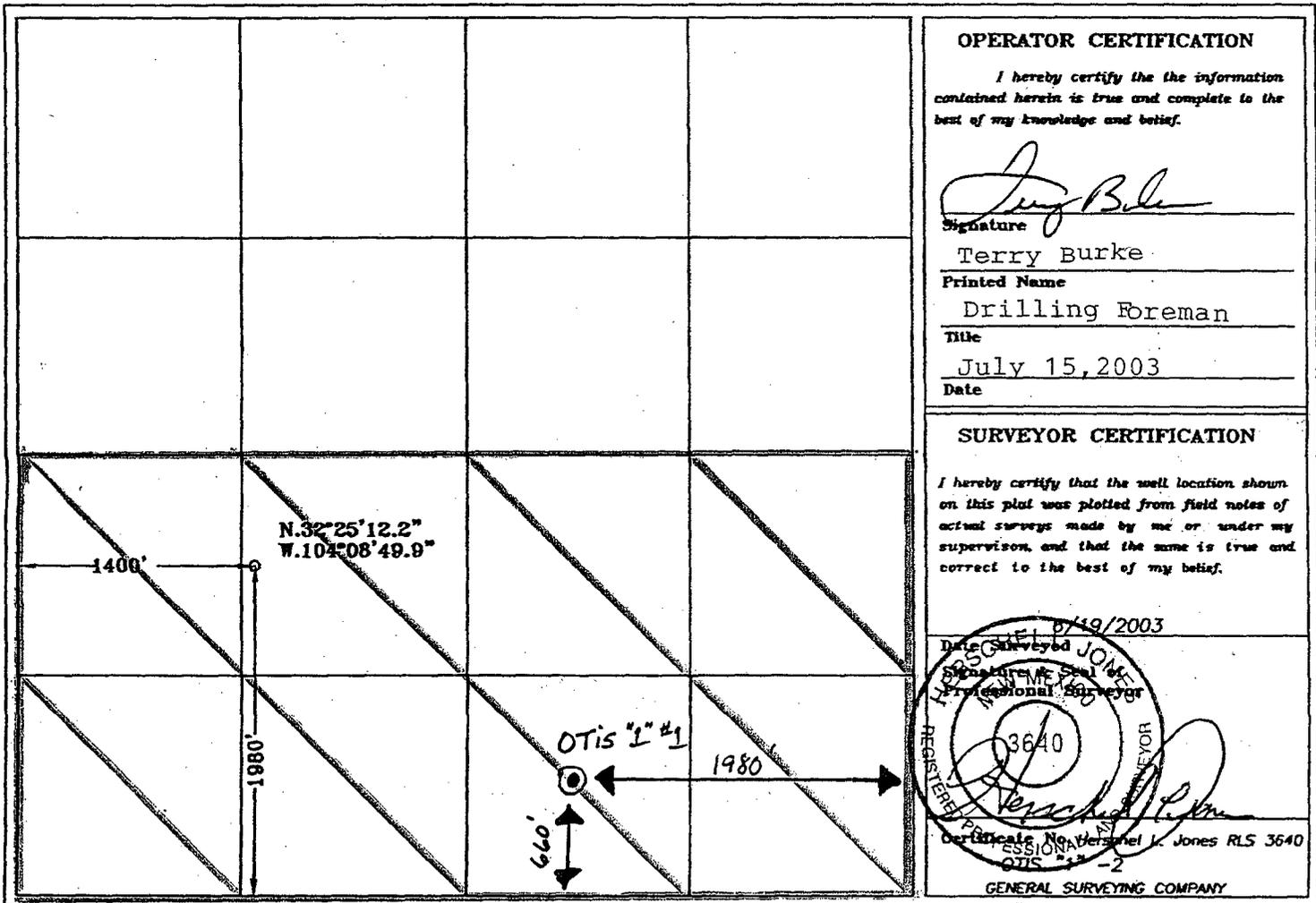
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	1	22S	27E		1980	SOUTH	1400	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



0 330' 660' 990' 1650' 1980' 2310' 2310' 1980' 1650' 990' 660' 330' 0'

**DISTRICT II**  
 811 South First, Artesia, NM 88210  
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
**DISTRICT IV**  
 2048 South Pacheco, Santa Fe, NM 87505

Instruction on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-015-32888	Pool Code 79070	Pool Name Indian Flats; Atoka, West
Property Code 31914	Property Name OTIS "1"	Well Number 2
OGRID No. 1A7AA	Operator Name MEWBOURNE OIL COMPANY	Elevation 3086

**Surface Location**

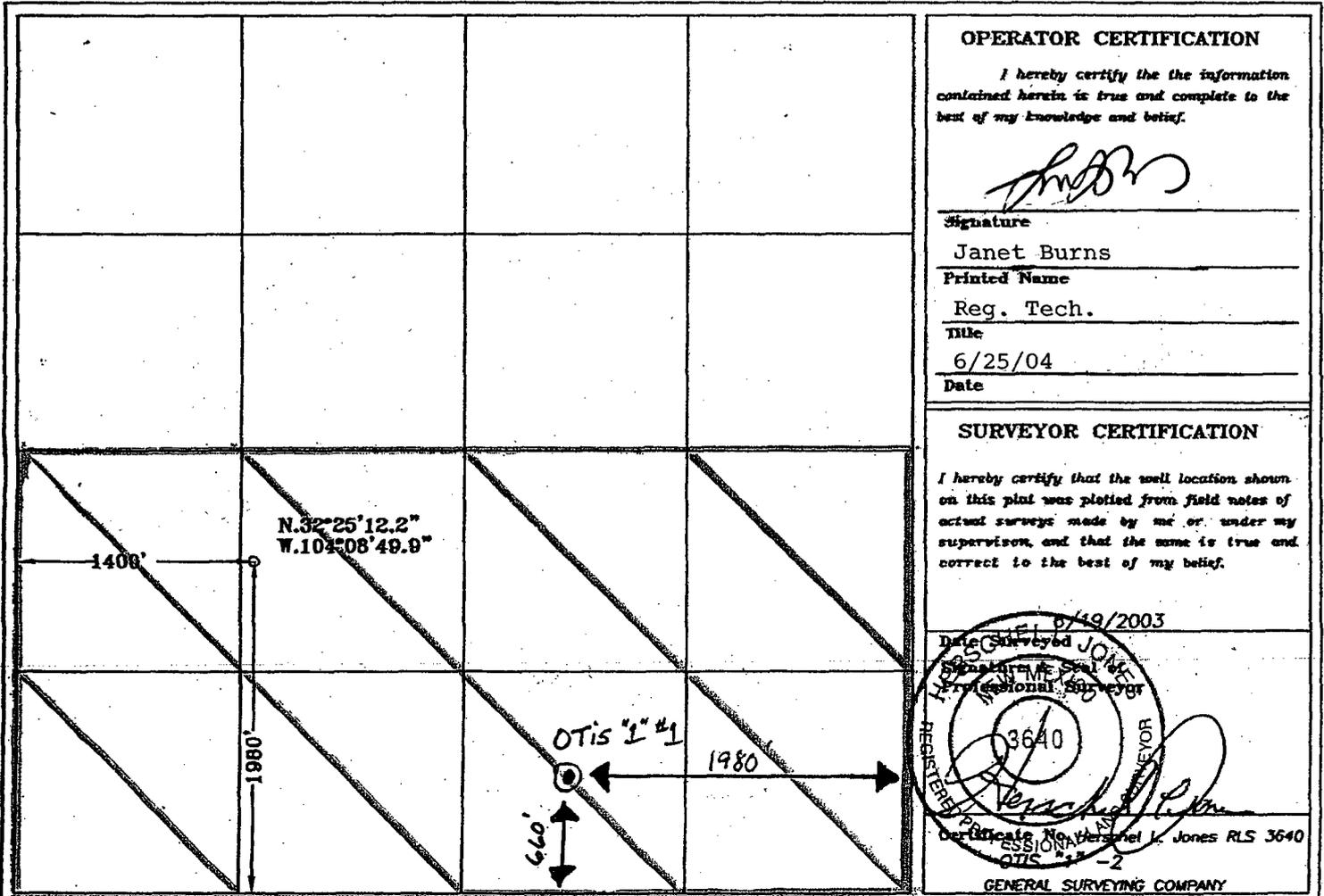
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320			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Janet Burns*  
 Signature  
 Janet Burns  
 Printed Name  
 Reg. Tech.  
 Title  
 6/25/04  
 Date

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed 6/19/2003  
 Signature of Surveyor  
 Registered Professional Surveyor  
 3640  
 Certificate No. 3640  
 J. Jones RLS 3640  
 OTIS "1" - 2  
 GENERAL SURVEYING COMPANY

0 330' 660' 990' 1650' 1980' 2310' 2310' 1980' 1650' 990' 660' 330' 0'