

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 - [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name Signature Title Date

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator OXY USA WTP Limited Partnership P.O. Box 50250 Midland, TX 79710-0250
Address
Byers 6 K - 7-20S-38E Lea
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 192463 Property Code 27938 API No. 30-025-36444 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE <u>UNDES.</u>	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Nadine; Paddock-Blinebry, West	Monument Tubb	Nadine; Drinkard West ✓
Pool Code	47400	47090	47505
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5830-6371'	6372-6614'	6615-7042'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	---	---	---
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.2	38.2	38.2
Producing, Shut-In or New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 2/28/04 Rates: 11/46/111	Date: 2/28/04 Rates: 11/46/111	Date: 2/28/04 Rates: 11/46/111
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 59.3% Gas 51.4%	Oil 13.4% Gas 28.7%	Oil 27.3% Gas 19.9%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes No
Will commingling decrease the value of production? Yes No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/22/04

TYPE OR PRINT NAME David Stewart TELEPHONE NO. (432) 685-5717

E-MAIL ADDRESS david_stewart@oxy.com

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT I

P.O. Box 1000, Hobbs, NM 88241-1000

DISTRICT II

P.O. Drawer 20, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36444	Pool Code 47400	Pool Name Nadine; Paddock-Blinebry, West
Property Code 27938	Property Name BYERS "B"	Well Number 6
GRID No. 192463	Operator Name Oxy U.S.A. W.T.P., LP	Elevation 3561'

Surface Location

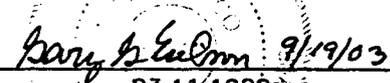
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	7	20-S	38-E		1650'	SOUTH	1980'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

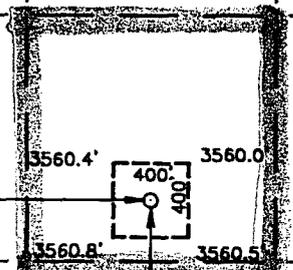
Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1					<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p></p> <p>Signature</p> <p>David Stewart</p> <p>Printed Name</p> <p>Sr. Regulatory Analyst</p> <p>Title</p> <p>5/27/09</p> <p>Date</p>
40.63 AC					
LOT2					
40.59 AC					
					<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>September 17, 2003</p> <p>Date Surveyed</p> <p>Signature & Seal of Professional Surveyor</p> <p></p> <p>03.11.1020</p> <p>Certificate No. RONALD J. KIDSON 3239 GARY KIDSON 12641</p>
LOT 3					
40.57 AC					
LOT 4					
40.58 AC					

GEOGRAPHIC COORDINATES

NAD 1927 NME
Y = 578350.4 N
X = 852289.0 E
LAT. 32°35'05.23"N
LONG. 103°11'22.60"W



State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer ED, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36444	Pool Code 47505	Pool Name Nadine; Drinkard, West
Property Code 27938	Property Name BYERS "B"	Well Number 6
OGRID No. 192463	Operator Name Oxy U.S.A. W.T.P., LP	Elevation 3561'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	7	20-S	38-E		1650'	SOUTH	1980'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 1</p> <p>40.63 AC</p> <p>LOT 2</p> <p>40.59 AC</p> <p>LOT 3</p> <p>40.57 AC</p> <p>LOT 4</p> <p>40.58 AC</p> <div style="text-align: center;"> <p>GEOGRAPHIC COORDINATES</p> <p>NAD 1927 NME</p> <p>Y = 578350.4 N</p> <p>X = 852289.0 E</p> <p>LAT. 32°35'05.23"N</p> <p>LONG. 103°11'22.60"W</p> </div>	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p></p> <p>Signature</p> <p>David Stewart</p> <p>Printed Name</p> <p>Sr. Regulatory Analyst</p> <p>Title</p> <p>5/27/04</p> <p>Date</p> <hr/> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <p>September 17, 2003</p> <p>Date Surveyed</p> <p>Signature & Seal of Professional Surveyor</p> <p></p> <p>03.14.1020</p> <p>Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641</p>
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**Byers B-6, B-7, B-8 Calculation of Allocation Factors
Blinebry, Drinkard, and Abo Zones**

Cumulative Production by Zone (P2000)

Well	Blinebry		Tubb		Drinkard		Abo	
	bo	mcf	bo	mcf	bo	mcf	bo	mcf
Byers B-1	28,813	195,198	0	0	0	0	0	0
Byers B-2	0	0	3,908	23,359	33,002	292,257	0	0
Byers B-3	42,023	257,394	0	0	0	0	0	0
Byers B-4	14,410	318,486	0	0	47,447	44,071	0	0
Byers B-5	0	0	39,447	610,281	43,565	145,441	0	0
Herman 3	99,671	272,779	0	0	0	0	0	0
Herman 4	25,745	83,248	18,026	80,812	0	0	0	0
M.J. Raley 2	60,960	152,128	0	0	744	12,333	23,078	50,612
Totals	271,622	1,279,233	61,381	714,452	124,758	494,102	23,078	50,612

Byers B-6 Commingled Blinebry, Tubb, and Drinkard

	Blinebry	Tubb	Drinkard	Total
Oil %:	59.3%	13.4%	27.3%	100.0%
Gas %	51.4%	28.7%	19.9%	100.0%

Byers B-7 Currently completed in Abo only

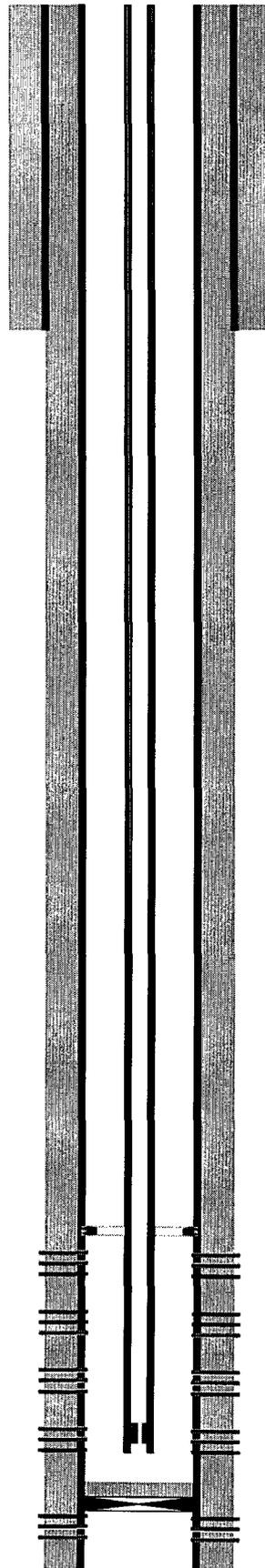
Byers B-8 Commingled Blinebry, Tubb, Drinkard and Abo zones

	Blinebry	Tubb	Drinkard	Abo	Total
Oil %	56.5%	12.8%	25.9%	4.8%	100.0%
Gas %	50.4%	28.1%	19.5%	2.0%	100.0%

Notes: 1) These wells are the only Blinebry, Tubb, Drinkard, or Abo completions directly offsetting the Byers B-6, B-7 and B-8 locations.

OXY USA WTP LP
Byers B #6
API No. 30-025-36444

12-1/4" hole @ 1510'
8-5/8" csg @ 1510'
w/ 735sx-TOC-Surf-Circ



7-7/8" hole @ 7400'
5-1/2" csg @ 7400'
w/ 650sx-TOC-Surf-Circ

2-7/8" tbg @ 6845', TAC @ 5700'

CIBP @ 7150' w/ 35' cmt

U Blnbry perms @ 5830-6088'

L Blnbry perms @ 6151-6371'

Tubb perms @ 6372-6614'

Drnkrd perms @ 6615-7042'

Abo perms @ 7161-7265'

TD-7400'

Attachment C-107-A
Byers B
Offset Operators

Amerada Hess Corp. - 495
P.O. Box 2040
Houston, TX 77252-2040

Chesapeake Operating, Inc. - 147179
P.O. Box 18496
Oklahoma City, OK 73154-0496

Chevron USA Inc - 4323
P.O. Box 4791
Houston, TX 77210-04791

Texaco E&P Inc - 22351
P.O. Box 3109
Midland, TX 79702

XTO Energy, Inc - 5380
3000 N. Garfield, Ste 175
Midland, TX 79705

NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark Fesmire
Director
Oil Conservation Division

14-Jun-04

OXY USA WTP Limited Partnership
ATT: David Stewart
P O Box 50250
Midland TX 79710

NOTICE OF VIOLATION
Delinquent Regulatory Filings

Dear Operator:

A review of our records indicate that filing of sufficient or correct regulatory reports are delinquent with respect to the following well(s) as described in the detail section below. This is a violation of Oil Conservation Division Rule 19.15.1.16. To comply with standards imposed by Division Rules and Regulations, corrective action must be taken by the "Corrective Action Due By:" date indicated below and the well(s) brought into compliance. The detail section below indicates preliminary findings and/or the probable nature of the violation.

NON-COMPLIANT WELL DETAIL SECTION

BYERS B	No.006	Location: 7-20S-38E	30-025-36444-00-0
	Original Well Type: Oil (Producing)	Well Status: Active	
	Determination or Violation Date: 6/4/2004	Delinquent Report or Filing(s): - Other Monitoring and Reporting Violation	

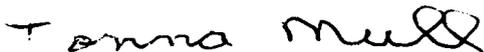
Comments: OCD is returning form C-107a. This form needs to be sent to OCD Santa Fe with a copy to Hobbs OCD. Also per information received this well is producing from three zones; Nadine Paddock Blinbry West, Nadine Drinkard West and Monument Tubb. If you have questions on this matter, please call Donna Mull (505) 393-6161 ext 115.

CORRECTIVE ACTION ON THIS WELL DUE BY: 7/4/2004

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infra-structure of the oil and gas industry.

Sincerely,



Hobbs OCD District Office