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[PRRC](#)
[NM-TECH](#)
[NMBGMR](#)



[NYMEX LS Crude](#) \$41.72
[Navajo WTXI](#) \$38.50
[Henry Hub](#) \$6.71

Updated 5/25/2004

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Production Data

In Internet Explorer, right click and select "Save Target As..."

In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: CARRACAS UNIT 36 A **No.:** 001
Operator: ENERGEN RESOURCES CORPORATION [[NM SLO data](#)]
API: 3003926483 **Township:** 32.0N **Range:** 05W
Section: 36 **Unit:** A
Land Type: F **County:** Rio Arriba **Total Acreage:** 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 0 (BBLS) **Gas:** 0 (MCF)
Water: 0 (BBLS) **Days Produced:** 0 (Days)

Year: 2000

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	0	0	0	0	0	0
Total	0	0	0	0		

Year: 2001

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	0	0	0	0	0	0
Total	0	0	0	0		

Year: 2003

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	0	0	0	0	0	0
Total	0	0	0	0		

Year: 2004

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0

May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	0	0	0	0	0	0
Total	0	0	0	0		

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

October 4, 1988

Nassau Resources, Inc.
c/o Jerome P. McHugh & Associates
P.O. Box 809
Farmington, NM 87499-0809

Attention: James S. Hazen

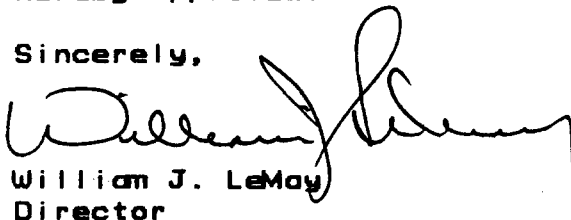
Administrative Order NSL-2588

Dear Mr. Hazen:

Reference is made to your application of September 14, 1988 for a non-standard gas well location for your Carracus Unit "36-A" Well No. 1 to be located 430 feet from the North line and 800 feet from the East line (Unit A) of Section 36, Township 32 North, Range 5 West, NMPM, Undesignated Cottonwood-Fruitland Pool, Rio Arriba County, New Mexico. The NE/4 of said Section 36 shall be dedicated to the well forming a standard 160-acre gas spacing and proration unit.

By the authority granted me under the provisions of General Rule 104 F(1), the above-described unorthodox gas well location is hereby approved.

Sincerely,



William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec
New Mexico Oil & Gas Engineering Committee - Hobbs
US Bureau of Land Management - Farmington



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

April 11, 1989

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Nassau Resources, Inc.
c/o Jerome P. McHugh & Associates
P.O. Box 809
Farmington, NM 87499-0809

Attention: Fran Perrin:

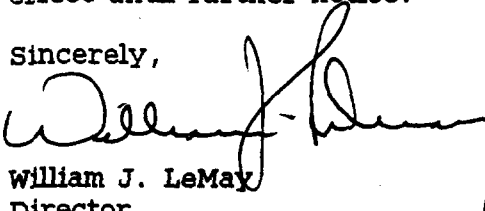
Amended Administrative Order NSL-2588

Dear Ms. Perrin:

Reference is made to your application of February 13, 1989 to amend Division Administrative Order NSL-2588 to include the Basin-Fruitland Coal (Gas) Pool. Said NSL-2588, dated October 4, 1988, authorized a non-standard gas well location for the Carracas Unit 36-A Well No. 1 to be drilled 430 feet from the North line and 800 feet from the East line (Unit A) of Section 36, Township 32 North, Range 5 West, NMPM, to test the Undesignated Cottonwood-Fruitland Pool, Rio Arriba County, New Mexico, the NE/4 of said Section 15 to be dedicated to said well forming a standard 160-acre gas spacing and proration unit for said pool.

By authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described well is hereby approved as an unorthodox coal gas well location. The E/2 of said Section 36 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool. Furthermore, other provisions of the original order shall remain in full force and effect until further notice.

Sincerely,


William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec
New Mexico Oil & Gas Engineering Committee - Hobbs
US Bureau of Land Management - Farmington

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR NASSAU RESOURCES, INC.	
3. ADDRESS OF OPERATOR P.O. BOX 809, Farmington, N.M. 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 430' FNL - 800 FEL At proposed prod. zone		5. LEASE DESIGNATION AND SERIAL NO. NM 29340	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Carracas Unit		8. FARM OR LEASE NAME Carracas Unit 36 A	
9. WELL NO. #1		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA A Sec. 36, T32N, R5W NMP	
12. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 mi. N. of Gobernador, NM		13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 430'		14. NO. OF ACRES IN LEASE 824.25	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1-2/3 mile		16. PROPOSED DEPTH 3730'		17. NO. OF ACRES ASSIGNED TO THIS WELL 160.0	
18. ELEVATIONS (Show whether DF, RT, GR, etc.) 6960' GL; 6972' KB		19. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REGULATIONS" PROPOSED CASING AND CEMENTING PROGRAM		20. ROTARY OR CABLE TOOLS Rotary	
21. APPROX. DATE WORK WILL START* 10/15/88		22. QUANTITY OF CEMENT 150 cu.ft. circ. to surface 806 cu.ft. circ. to surface		23. APPROVAL DATE MAY 01 1988	
24. SIGNED James S. Hazen (This space for Federal or State office use)		25. TITLE Field Supt.		26. DATE 9/12/88	
27. PERMIT NO. NSL-2588		28. APPROVAL DATE APPROVED AS AMENDED		29. AREA MANAGER MAY 01 1988	

Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at \pm 3730'. Will run DIL-GR-SP and FDC-CNL-GR Caliper logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

GAS IS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED James S. Hazen (This space for Federal or State office use)		25. TITLE Field Supt.		26. DATE 9/12/88	
27. PERMIT NO. NSL-2588		28. APPROVAL DATE APPROVED AS AMENDED		29. AREA MANAGER MAY 01 1988	
29. APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		30. TITLE		31. DATE	

NSL-2588
NMOCC
*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Nassau Resources, Inc.			Lease Carracas Unit 36 A		Well No. 1
Unit Letter A	Section 36	Township 32 North	Range 5 West	County Rio Arriba	
Actual Footage Location of Well: 430 feet from the North line and 800 feet from the East line					
Ground Level Elev. 6960	Producing Formation Fruitland	Pool Basin Fruitland Coal		Dedicated Acreage 320.0 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization- Carracas Unit

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

RECEIVED MAIL ROOM 89 FEB -1 AM 9:30 FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO		SECTION 36	
		NM 29340 Amoco Production Co. 100%	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Fran Perrin

Name

Fran Perrin

Position

Admin. Asst.

Company

Nassau Resources, Inc.

Date

January 31, 1989

EDGAR L. RISEHOOFER
NEW MEXICO
5979
I hereby certify that the well location shown on the plat was located from field notes of 5979 made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 24, 1988

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risehoover

Certificate No. 5979

Received for consideration
 January 10, 1968
 Accepted August 14, 1968
 Editor: J. H. R. Taylor

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NH 29340

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 11-100-20
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

430' FNL - 800' FEL

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6960' GL

7. UNIT AGREEMENT NAME

Carracas Unit
8. FARM OR LEASE NAME

Carracas Unit 36 A
U. V. B. L. NO.

—

10. FIELD AND POOL. OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M., ON B.L. AND
SURVEY OF AREA

Sec. 36, ~~T32N~~, R5W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba	NM
------------	----

- 18 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF STATE FUND TO

NO SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF	PULL OR AFTER CASING
FRACTURE FREAT	TOO LITTLE COMPLETE
SHOOT OR ACIDIZE	ABANDON
REPAIR WELL	DRAG OR PLATE

WATER SOFT TOILET	REPAIRING WALL
FRACTURE PREVENTION	ALTERING CASING
SHOOTING OR ACIDIZING	CONCRETEWORK *
(Other)	

(other) Request extension of APD

(Note: Report results of multiple completion on Well Completion or Perforation Report and Log form.)

17. **Describe the work done on the test materials.** Clearly state all pertinent details, and give pertinent data, including, but not limited to, date of starting, and proposed work to be done, chronologically listed, give subsurface locations and measured and true vertical depths for all analyses and other pertinent to this work.

Request extension of Application to Drill due to drilling schedule.

ILLEGIBLE

RECEIVED
MAY 21 1990
OIL CON. DIV
DIST. 3

THIS APPROVAL EXPIRES **NOV 01 1990**

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin
Fran Perrin
(This space for Federal or State office use)

TITLE Admin. Asst.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

1140012

***See Instructions on Reverse Side**

APR 24 1968

D & FL 4/24/70

[Handwritten signature]

FBI

FD-202 (10-6-79)
(November 1983)
(Formerly FD-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on Form 100)
Version 4-1

BH 29340

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

430' FNL - 800' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6960' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PLUG OR ALTER CASING
FRACTURE TREATMENT	RE-TEST COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	Updated BOP sketch

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per Bureau of Land Management request, attached is an updated sketch.

ILLEGIBLE

RECEIVED
JUL 19 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Fran Perrin*
Fran Perrin

TITLE Admin. Asst.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

*See Instructions on Reverse Side

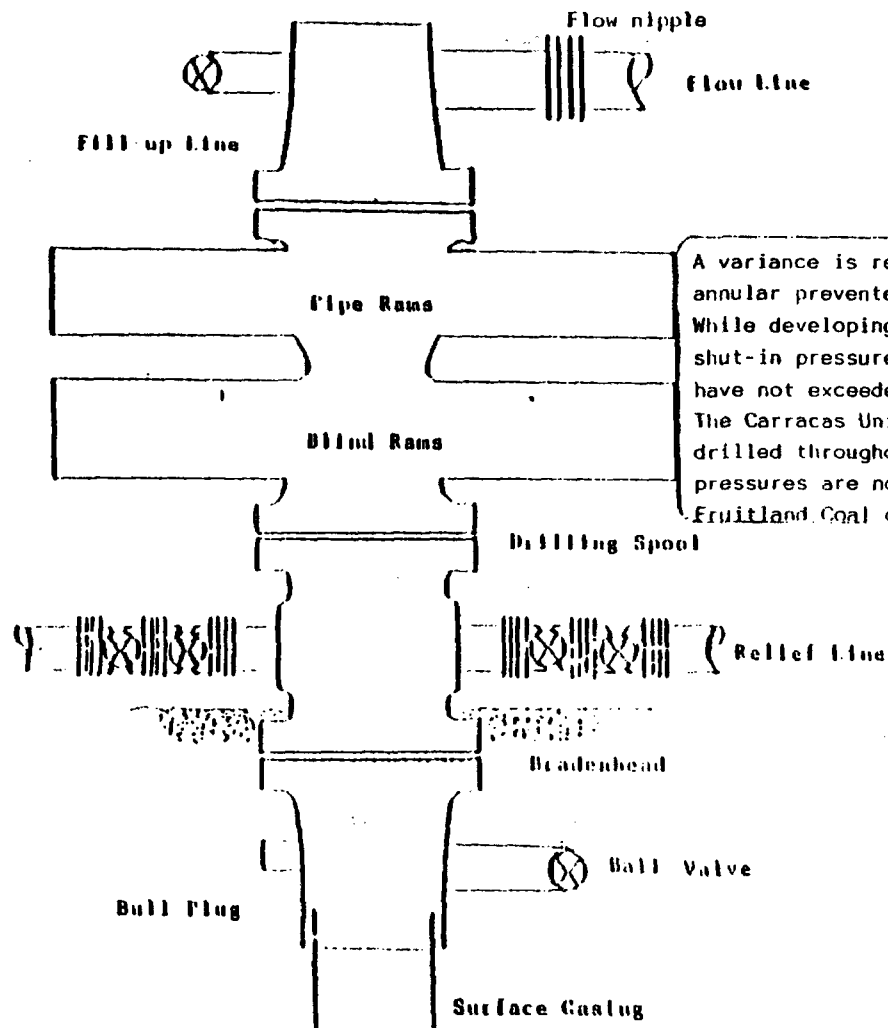
APPROVED

DATE 5-25-90

JUL 16 1990

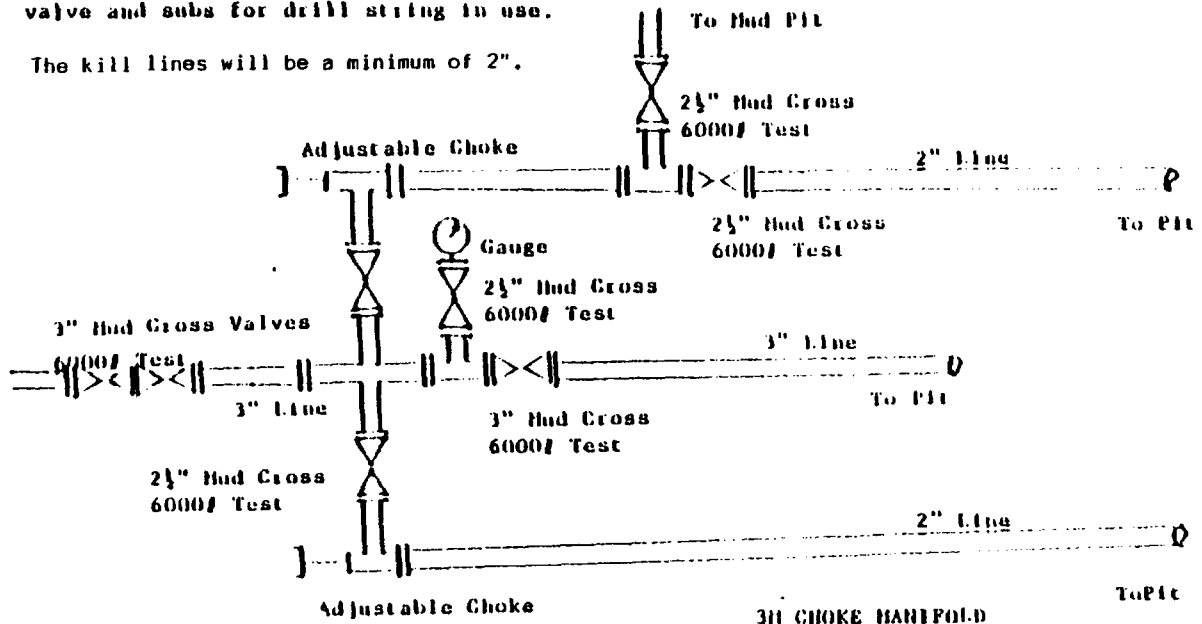
[Signature]
AREA MANAGER
FARMINGTON RESOURCE AREA

BLOWOUT PREVENTER INSTALLATION



Series 900 Double gate BOP, rated at 3000 psi working pressure. When gas drilling operations begin, a Shaffer type 50 or equivalent rotating head is installed outtop of the flow nipple and the flow line is converted into a blowline. Upper Kelly cock valve will be in place with handle on rig floor at all times along with Safety valve and subs for drill string in use.

The kill lines will be a minimum of 2".



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 29340

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

430' FNL - 800' FEL

7. UNIT AGREEMENT NAME

Carracas Unit

Carracas Unit 36 A

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 36, T32N, R5W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6960' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

Request Extension of APD

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request extension of Application to Drill due to drilling schedule.

THIS APPROVAL EXPIRES MAY 01 1991 13 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 10/12/90

NOV 05 1990

AREA MANAGER
FARMINGTON DISTRICT

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1001-5
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM 29340
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
430' PNL - 800' FEL

7. UNIT AGREEMENT NAME
Carracas Unit
8. FARM OR LEASE NAME
Carracas Unit 36 A
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Sec. 36, T32N, R5W, NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6960' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
REBOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		
Status	XX		

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This APD expired on 5/1/91.

Plan to resubmit this APD in the near future; therefore, no rehabilitation has been commenced.

RECEIVED

JUL 31 1991

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA

JUL 19 1991

FARMINGTON, NEW MEXICO
BY *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED *Fran Perrin* TITLE Admin. Asst. DATE 7/15/91
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

F

30-039-24410

5-5-89

NSL-2588

F. Loc. 430/N; 800/E

Elev. 6960 GL

Spd.

Comp.

TD

PB

Casing S. @ W Sx. Int. @ W Sx. Pr. @ W Sx. T. @ T Gas
Csg. Perf. Prod. Stim.

T Gas
R
A
N
S

I.P. BO/D MCF/D After Hrs. SICP PSI After Days GOR Grav. 1st Del. Gas
1st Del. Oil

TOPS	NiTD X	Well Log	TEST DATA							Ref.No.
Ojo Alamo	C-103 ✓	Plot X	Schd.	PC	Q	PW	PD	D		
Kirtland	C-104	Electric Log								
Fruitland		C-122								
Pictured Cliffs	Ditr	Dfo								
Chacra	Datr	Dac								
Cliff House	NLS-2588 E/320 Acres									
Menefee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada										

P
o
o

BasinFrCoalCo.RA S 36 T 32N R 5W U A Oper. Nassau Resources, Inc. Lse. Carracas Unit 36 A No. 1

Carracas Unit 36A #1

A-36-32N-5W

NASSAU RESOURCES, INC.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LAPLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401



IN REPLY REFER TO:

NM-29340 et. al. (WC)
3162.3-1(F) (019)

JUN. 0 6 1991

Nassau Resources, Inc.
P. O. Box 809
Farmington, NM 87499

Gentlemen:

Enclosed are your Application for Permit to Drill (APD) wells Nos.:

1. No. 1 Carracas Unit 36A, NE/4NE/4, sec. 36, T. 32 N., R. 5 W., NM-29340.
2. No. 11 Carracas Unit 36B, NE/4SW/4, sec. 36, T. 32 N., R. 4 W., NM-30585.
3. No. 1 Carracas Unit 31B, NE/4NE/4, sec. 31, T. 32 N., R. 4 W., NM-30015.
4. No. 16 Carracas Unit 25A, SE/4SE/4, sec. 25, T. 32 N., R. 5 W., NM-59704.
5. No. 5 Carracas Unit 36A, SW/4NW/4, sec. 36, T. 32 N., R. 5 W., NM-59704.

Rio Arriba County, New Mexico. The subject APDs are rescinded and returned due to drilling not being commenced within two years of the approval date. (Two (2) extensions approved)

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

/s/ John L. Keller

John L. Keller
Chief, Branch of Mineral Resources

Enclosures

cc:
New Mexico Oil Conservation Division

ABANDONED LOCATION

RECEIVED
JUN 10 1991
OIL CON. DIV.
DIST. 3

Form 3160-3
(November 1983)
(formerly 9-331C)SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM 29340	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR NASSAU RESOURCES, INC. ✓			7. PART AGREEMENT NAME Carracas Unit	
3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499			8. NAME OF LEASE NAME Carracas Unit 36 A ✓	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 430' FNL - 800' FEL At proposed prod. zone			9. WELL NO. #1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 30 miles north of Gobernador, N.M.			10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 430'			11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 36, T32N, R5W, ✓	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1/4 mile			12. COUNTY OR PARISH Rio Arriba ✓	
19. PROPOSED DEPTH 3730'			13. STATE NM	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6960' GL; 6971' KB			17. NO. OF ACRES ASSIGNED TO THIS WELL 320.0	
22. APPROX. DATE WORK WILL START* 5/92			20. ROTARY OR CABLE TOOLS Rotary	
23. PROPOSED CASING AND CEMENTING PROGRAM This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	250'	150 cu.ft. circ. to surface
7-7/8"	5-1/2"	15.5#	3730'	806 cu.ft. circ. to surface

Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel chem. mud to test the Fruitland coal zone at \pm 3730'. Will run FDC-CNL-GR Caliper and FDC-CNL-GR Caliper logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

The previously approved APD on this well expired 5/1/91.
API number is #30-039-24410.

The New Mexico Oil Conservation Division approved this as an unorthodox well location, April 11, 1989, Amended Administrative Order NSL-2588.

"Approval of this action does not warrant that the applicant holds legal or equitable rights to this lease."

GAS IS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface conditions and vertical depths. Give blowout preventer program, if any.

24. SIGNED M.B. McHugh TITLE Field Coord. DATE 8/22/91

(This space for Federal or State use only)

PERMIT NO. NOV 25 1991 APPROVAL DATE NOV 19 1991

APPROVED BY Oil Con. Div. TITLE AREA MANAGER

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.

DIST. 3

NMOCD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/10/2014
11/10/2014

11/10/2014
11/10/2014
11/10/2014
11/10/2014

All distances must be from the outer boundaries of the Section.

Operator Nassau Resources, Inc.		Lease Carracas Unit 36 A		RECEIVED BLM	Well No. 1
Unit Letter A	Section 36	Township 32 North	Range 5 West	County RIO ARIZONA	
Actual Footage Location of Well 430 feet from the North line and 800 feet from the East line				019 FARMINGTON, N.M.	
Ground Level Elev. 6960	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acres 320.0 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization- Carracas Unit

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

RECEIVED BLM MAIL ROOM 89 FEB - 1 AM 9:30 FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	SECTION 36	NM 29340 Amoco Production Co. 100%
	RECEIVED NOV 25 1991 OIL CON DIV. DIST. 13	430' 800'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Fran Perrin</i>	
Name	Fran Perrin
Position	Admin. Asst.
Company	Nassau Resources, Inc.
Date	January 31, 1989
Date Surveyed	August 24, 1988
Registered Professional Engineer and/or Land Surveyor	
<i>Edgar L. Risenhoover</i>	
Certificate No.	5979

Existing Forest Service
rd. 218C
Existing rd. to 36 A #1

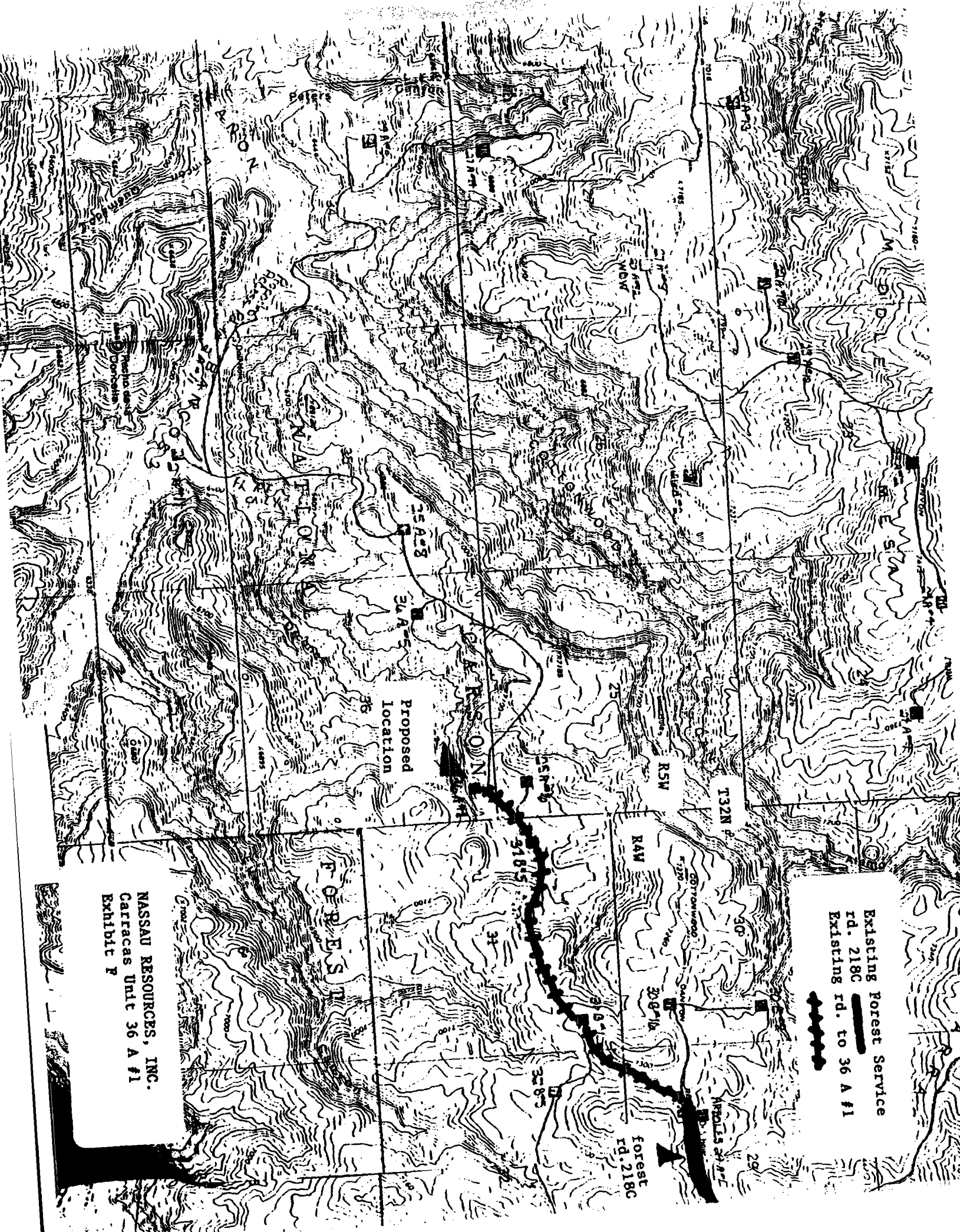


forest
rd. 218C

Proposed
location

FOREST

NASSAU RESOURCES, INC.
Carracas Unit 36 A #1
Exhibit F



RLM
bl



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Carraacas Unit 36-A #1

ok
(3)

GARREY CARRUTHERS
GOVERNOR

April 11, 1989

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Nassau Resources, Inc.
c/o Jerome P. McHugh & Associates
P.O. Box 809
Farmington, NM 87499-0809

Attention: Fran Perrin:

Amended Administrative Order NSL-2588

Dear Ms. Perrin:

Reference is made to your application of February 13, 1989 to amend Division Administrative Order NSL-2588 to include the Basin-Fruitland Coal (Gas) Pool. Said NSL-2588, dated October 4, 1988, authorized a non-standard gas well location for the Carracas Unit 36-A Well No. 1 to be drilled 430 feet from the North line and 800 feet from the East line (Unit A) of Section 36, Township 32 North, Range 5 West, NMPM, to test the Undesignated Cottonwood-Fruitland Pool, Rio Arriba County, New Mexico, the NE/4 of said Section 15 to be dedicated to said well forming a standard 160-acre gas spacing and proration unit for said pool.

By authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described well is hereby approved as an unorthodox coal gas well location. The E/2 of said Section 36 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool. Furthermore, other provisions of the original order shall remain in full force and effect until further notice.

Sincerely,

William J. LeMay
William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec
New Mexico Oil & Gas Engineering Committee - Hobbs
US Bureau of Land Management - Farmington

RECEIVED
APR 13 1989
OIL CON. DIV
DIST. 3



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 2-15-89

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 2-13-89
for the Nassau Resources, Inc. - Caravan Unit 36A#1 A-36-32N-SW
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

A. Approved

Yours truly,

Ernie Bruch

February 10, 1989

New Mexico Oil Conservation Division
ATTN: Mike Stogner
P. O. Box 2088
Santa Fe, New Mexico 87504

RECEIVED
FEB 13 1989
OIL CON. DIV
DIST. 3

RE: Administrative Order # NSL-2588
Nassau Resources, Inc.
Carracas Unit 36 A #1
430' FNL - 800' FEL
Sec. 36, Township 32 North, Range 5 West, NMPM
Rio Arriba County, New Mexico

Gentlemen:

The above referenced Administrative Order granted approval of a gas well location in the Undesignated Cottonwood-Fruitland Pool.

We hereby request that order be amended to grant approval to test the Basin Fruitland Coal Pool. The Application for Permit to Drill was submitted to the Bureau of Land Management on September 12, 1988; it is not approved yet.

Attached is a copy of the C-102 plat for the Basin Fruitland Coal Pool.

All offsetting operators, as indicated on the attached Revised Lease Plat, have been notified of this application by certified mail.

Please contact us if anything further is required to complete this application.

Respectfully submitted,

Fran Perrin

Fran Perrin

Attachments

XC: Ernie Busch, NMOCD, Aztec, NM ✓
Jerome P. McHugh/Kindermac Partners
Celeste C. Grynberg
Amoco Production Co.

CM

All distances must be from the outer boundaries of the Section.

Operator Nassau Resources, Inc.		Lease Carracas Unit 36 A		Well No.
Unit Letter A	Section 36	Township 32 North	Range 5 West	County Rio Arriba
Actual Footage Location of Well 430 feet from the North line and 800 feet from the East line				
Ground Level Elev. 6960	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acres 320.0 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization- Carracas Unit

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

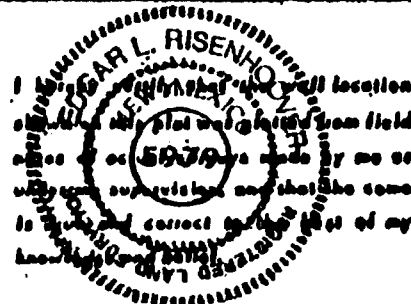
SECTION 36		430'	
		800'	
NM 29340 Amoco Production Co. 100%			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Fran Perrin

Name
Fran Perrin
Position
Admin. Asst.
Company
Nassau Resources, Inc.
Date
January 31, 1989



Date Surveyed
August 24, 1988

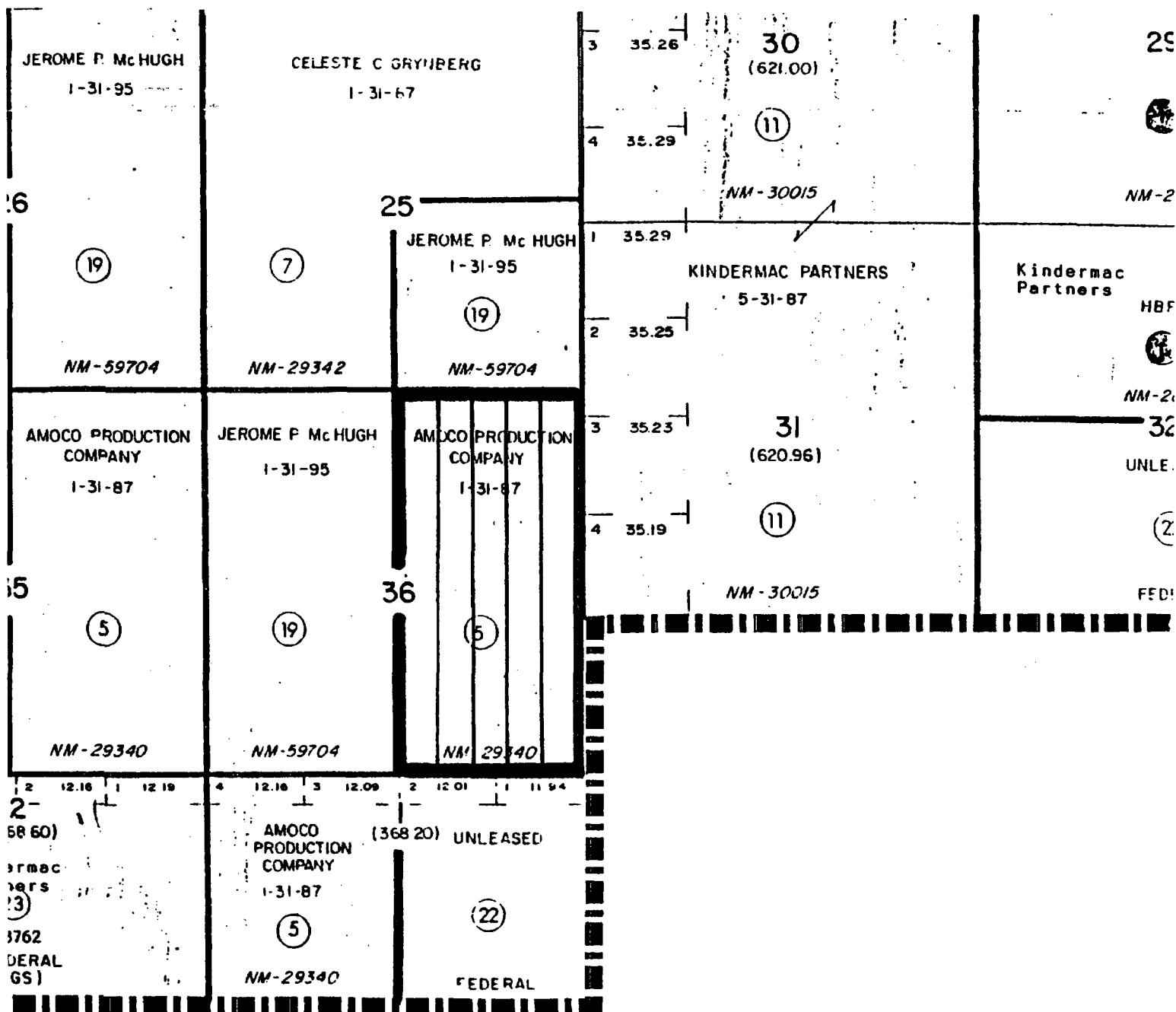
Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover

LEASE PLAT

Township 32 North, Range 5 West

Rio Arriba County, N.M.



R 5 W

Offsetting Operators:

Celeste C. Grynberg
Amoco Production Co.

Unleased Federal Minerals:

E/2 of Sec. 1, T31N, R5W

Operating Affiliates

Jerome P. McHugh
Kindermac Partners
Nassau Resources, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Approved
Budget Item on No. 1004-0-0-0
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 29340

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
430' FNL - 800' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6960' GL

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 36 A

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA
Sec. 36, T32N, R5W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZ	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
FILL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(Other) Request extension XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request extension of Application to Drill due to drilling schedule.

THIS APPROVAL EXPIRES MAY 19 1993

RECEIVED

NOV 9 1992

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
NOV 9 1992
319 Farmington, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Regulatory Liaison DATE 10/30/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 06 1992

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Form 3160--5
(November 1983)
(Formerly 9-331)

6 BLM 1 DE
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File
SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL
NM 29340
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
430' FNL - 800' FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6960' GL

7. UNIT AGREEMENT NAME
8. Carracas Unit
9. Carracas Unit 36 A
10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., OR BLM. AND SURVEY OR AREA
A
Sec. 36, T32N, R5W, NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other) Request for Extension of APD ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Request extension of Application to Drill due to drilling schedule and Forest Service restrictions on drilling in possible owl habitat.

RECEIVED

MAY 28 1993

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

93 MAY 10 AM 11:44

RECEIVED
BLM

NOV 18 1993

THIS APPROVAL EXPIRES

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin Fran Perrin TITLE Regulatory Liaison

DATE 5/7/93

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 26 1993

DISTRICT MANAGER

*See Instructions on Reverse Side
NMOCD

F

30-039-25151

11-25-91

NSL-2588

F. Loc. 430/N; 800/E

Elev. 6960 GL

Spd.

Comp.

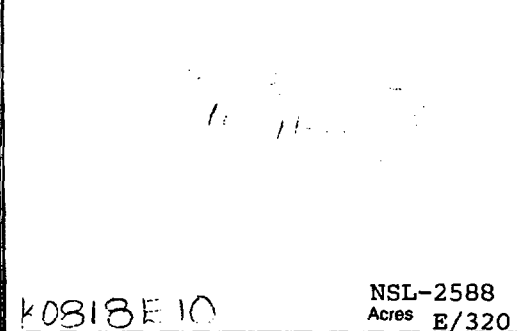
TD

PB

Casing S. @ W Sx. Int. @ W Sx. Pr. @ W Sx. T. @ T Gas
 Csg. Perf. Prod. Stim.

T Gas
R
A
N
S

BO/D Grav. 1st Del. Gas
 MCF/D After Hrs. SICP PSI After Days GOR 1st Del. Oil

TOPS	NTD	X	Well Log	TEST DATA						
Ojo Alamo	C-103	✓	Plot X	Schd.	PC	Q	PW	PD	D	Ref. No.
Kirtland	C-104		Electric Log							
Fruitland			C-122							
Pictured Cliffs	Ditr		Dfa							
Chacra	Datr		Dac							
Cliff House										
Menefee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada										
	NSL-2588 Acres E/320									

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BasinFrCoal Co. RA S 36 T 32N R 05W U A Oper. Nassau Resources Inc Loe. Carracas Unit 36A No. 1

Carracas Unit 36A #1

A-36-32N-05W

NASSAU RESOURCES INC

NMNM-29340 et. al. (WC)
3162.3-1.0 (07337)

JUL 20 1994

Mrs. Fran Perrin
Nassau Resources, Incorporated
P. O. Box 809
Farmington, New Mexico 87499-0809

Dear Mrs. Perrin:

Enclosed are your Applications for Permits to Drill (APD's) the wells listed on the enclosed list. Due to no reports of drilling operations commencing prior to expiration, the subject APD's have expired and are returned. Any expired APD may be resubmitted at any time when definite drilling plans are formulated.

You are required to request surface rehabilitation instructions from this office if construction activities have occurred on any of the proposed drill sites. If this office does not receive comment within 30 days, it will be presumed that no construction occurred. Later discovery that construction activities have occurred, may result in assessment of liquidated damages.

Sincerely,

Chip Harraden

for

Ken Townsend
Chief, Branch of Drilling
and Production

Enclosures (6)
1. APD List
2. Five APD's

cc:
New Mexico Oil Conservation Division
1000 Rio Brazos Rd., Aztec, NM 87410 w/list

RECEIVED
JUL 22 1994
OIL CONSERVATION
DIST. 2

Expired APD's

Nassau Resources, Incorporated

<u>Number/Name/Expiration Date</u>	<u>Location/Lease No.</u>
✓ 1 Carracas Unit 36 A Expired: November 18, 1993	430' FNL & 800' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$), Section 36, T. 32 N., R. 5 W., Rio Arriba County, New Mexico Federal Lease No. NM-29340
✓ 16 Carracas Unit 25 A Expired: November 18, 1993	640' FSL & 710' FEL (SE $\frac{1}{4}$ SE $\frac{1}{4}$), Section 25, T. 32 N., R. 5 W., Rio Arriba County, New Mexico Federal Lease No. NM-59704
✓ 5 Carracas Unit 36 A Expired: November 18, 1993	1450' FNL & 910' FWL (SW $\frac{1}{4}$ NW $\frac{1}{4}$), Section 36, T. 32 N., R. 5 W., Rio Arriba County, New Mexico Federal Lease No. NM-59704
✓ 14 Carracas Unit 17 B Expired: November 19, 1993	790' FSL & 1850' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$), Section 17, T. 32 N., R. 4 W., Rio Arriba County, New Mexico Federal Lease No. NM-28277
✓ 4 Carracas Unit 19 B Expired: November 19, 1993	1170' FNL & 830' FWL (NW $\frac{1}{4}$ NW $\frac{1}{4}$), Section 19, T. 32 N., R. 4 W., Rio Arriba County, New Mexico Federal Lease No. NM-30015

ABANDONED LOCATION