

DATE IN 7.15.04	SUSPENSE	ENGINEER Stogner	LOGGED IN 7.16.04	TYPE NSL	APP. NO. RSEM0419827858
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

2009 JUL 15 PM 1 14

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Yolanda Perez _____ 7/13/04
 Print or Type Name Signature Title Date
 Yolanda Perez Sr. Regulatory Analyst
 yolanda.perez@conocophillips.com
 e-mail Address



Yolanda Perez
Sr. Regulatory Analyst
P.O. Box 2197, WL3 6106
Houston, Texas 77252-2197
Tel: 832-486-2329
Fax: 832-486-2764

July 13, 2004

New Mexico Oil Conservation Division
1220 So. St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Michael Stogner

**Re: Application for Non-Standard Location
Cabin Lake; Delaware
Peakview Federal #3
2250 FSL and 1175 FEL
Unit Ltr. I Section 35-T21S-R30E
Eddy County, New Mexico**

Dear Mr. Stogner,

ConocoPhillips plans to drill the referenced well in 4th quarter of 2004. In accordance to Statewide Rules for an Oil pool, a well shall be located on a spacing unit consisting of approximately 40 contiguous surface acres substantially in the form of a square which is a legal subdivision of the U.S. Public Land Surveys, which is a governmental quarter-quarter section or lot, and shall be located no closer than 330 feet to any boundary of such unit. The above-mentioned well is located at a Non-Standard Location due to geological reasons.

The Peakview Federal # 3 will be the first well in the dedicated 40 acre spacing unit. The main target for the Peakview Federal # 3 well is the "Peakview Channel" (PC). The PC is located in the Middle Brushy Canyon (MBC) formation of the Permian age Delaware Mountain Group. Reservoirs in the Delaware Group are typically comprised of basinal sands in regional north to south submarine fan environments. In the Cabin Lake/Peakview area, the MBC reservoir has a channel form geometry. Seismic mapping has identified the general shape and orientation of the PC (Figure 1). Geological mapping based upon subsurface control (thickness of the PC) and the seismic map (shape and orientation) has resulted in an isopach map of the PC (Figure 2). As Figure 2 shows, the Peakview Federal # 1 well encountered the PC, but at a more channel edge setting than the James A # 9. Cumulative production for the Peakview Federal # 1 is 82 MBO 150 MMCF 568 MBW (1992-p) while the James A # 9 has 138 MBO 192 MMCF 323 MBW (1993-p) and the James A # 8 has 155 MBO 178 MMCF 794 MBW (1990-p). The Peakview Federal # 3 is located in non-standard locations in order to optimize the thickness and quality of the Peakview Channel sands encountered.

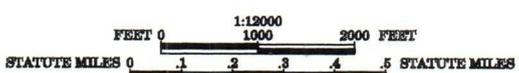
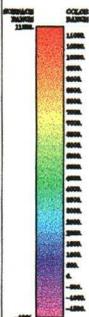
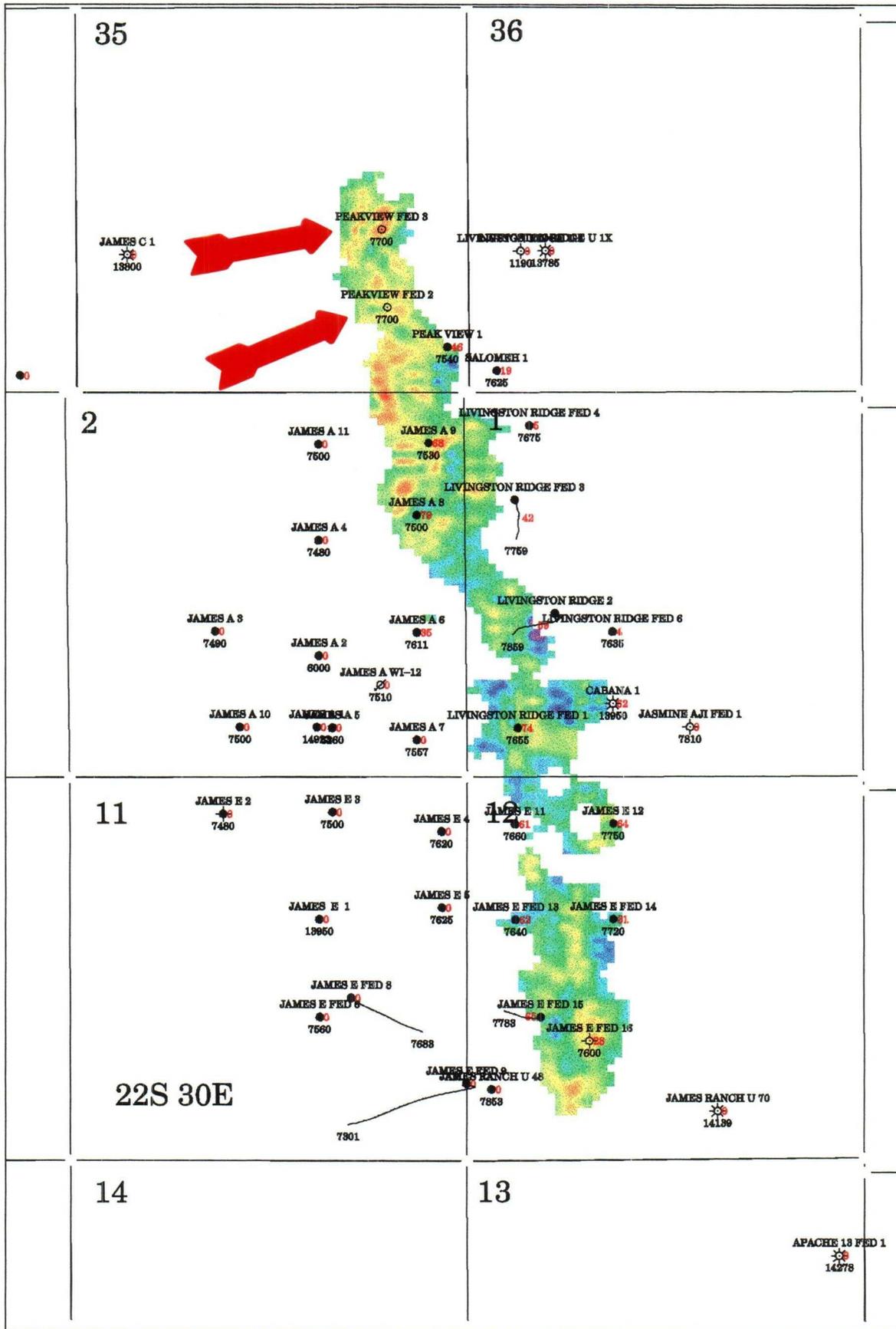
There is no offset operator.

ConocoPhillips respectfully requests that a non-standard location for the Cabin Lake (Delaware) Pool be issued for the referenced well for the reasons cited above. If there are any questions concerning this application, please feel free to call me at (832) 486-2329 or by email at yolanda.perez@conocophillips.com.

Sincerely,

Yolanda Perez
Sr. Regulatory Analyst
Mid America Business Unit

nawilike_132254 nawilike@howl 28-Jan-2004 13:58
 USERNAME



ConocoPhillips

Cabin Lake - FIGURE 1
 Peakview Channel Amplitude (colorfill)
 Isopach over 14% DPH (red #)

<small>DATE</small>	<small>DATE</small> Note With	<small>DATE</small> 28 - JAN - 2004

nawilike_132254 nawilike@howl 28-Jan-2004 13:58

Lon: 103°52'30.35"W

Lon: 103°49'35.28"W

Lat: 32°27'31.00"N

Lat: 32°27'30.33"N

27

26

25

34⁴

35 ⊕

**PEAKVIEW
FEDERAL #3**

36

PEAKVIEW FEDERAL #2 ⊕

CLACO OIL COMPANY
SALOMEH

▲
1

▲
1

▲
1

3¹

James A Lease

*Livingston Ridge
Federal Lease*

2

1

▲
3

▲
2

▲
6

▲
2

▲
2

▲
6

▲
10

▲
5

▲
7

▲
1

▲
9

1 WD-1

WI-12

Lon: 103°52'31.19"W

Lon: 103°49'36.21"W

Lat: 32°24'44.51"N

Lat: 32°24'43.84"N

⊕ Proposed Location

▲ DELAWARE
COP Leases

2000 0 2000 Feet



ConocoPhillips

Southeast New Mexico

Proposed Location

Peakview Federal #3

T21S - R30E Section 35
2250 FSL 1175 FEL

Acres	Dem.
Created by	Area
APR 2007	
Project No.	

PCG

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 8435	Pool Name Cabin Lake (Delaware)
Property Code 31137	Property Name PEAKVIEW FEDERAL	Well Number 3
OGRID No. 217817	Operator Name ConocoPhillips	Elevation 3238'

Surface Location

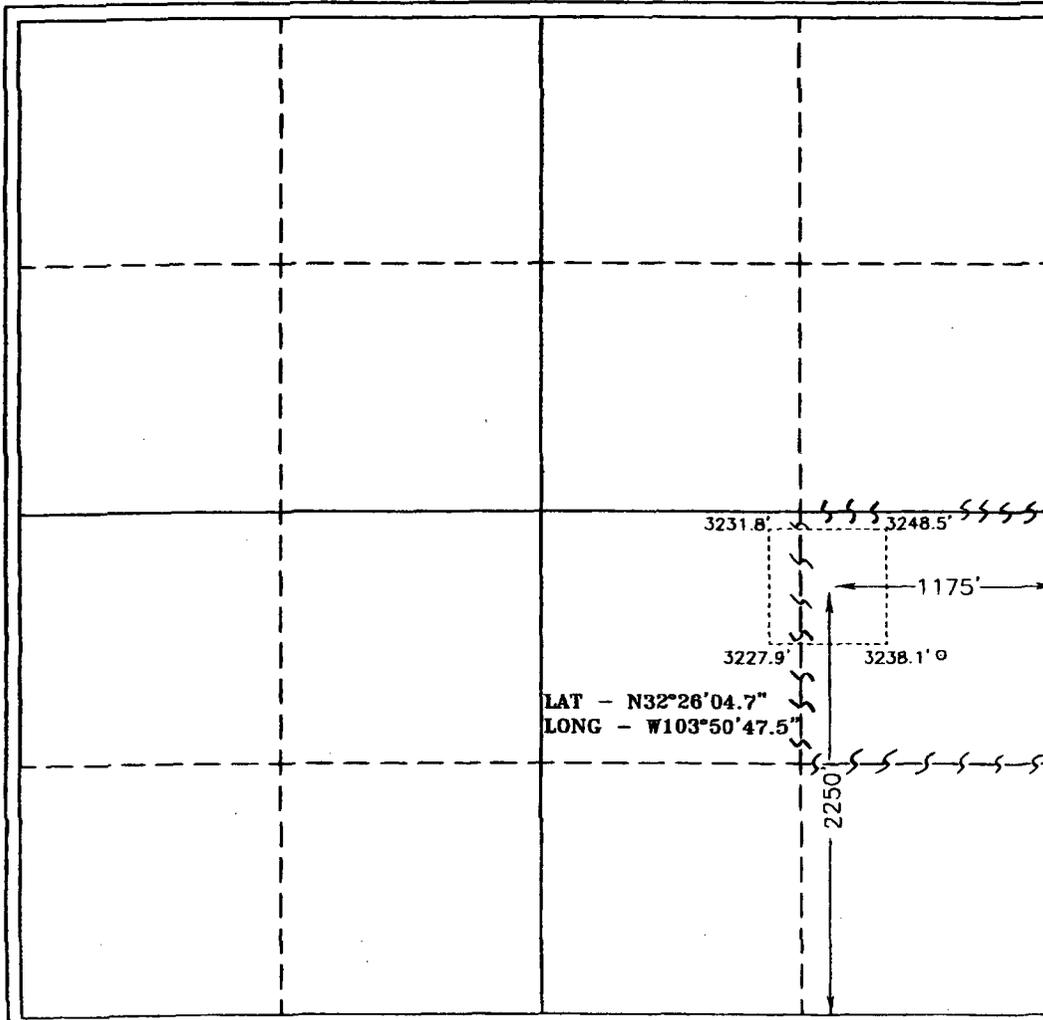
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	35	21 S	30 E		2250	SOUTH	1175	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Deborah Marberry
Signature

Deborah Marberry
Printed Name

Regulatory Analyst
Title

03/09/2004
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

FEBRUARY 11/04/2004
Date Surveyed

[Signature]
Signature & Seal of Professional Surveyor

No. 3992
Certificate No. 7977

BASIN SURVEYS