Sec : 02 Twp : 18S Rng : 28E Section Type : NORMAL

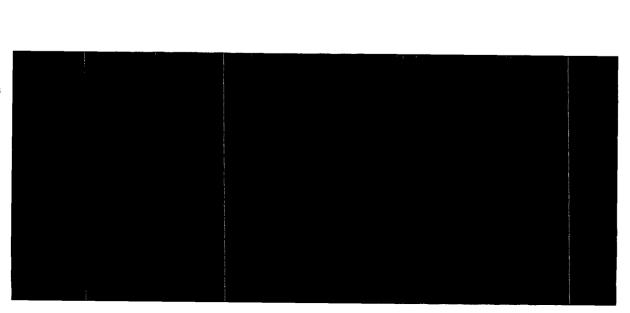
P 40.00 CS B08814 0021 MARK D WILSON 09/10/50	O 40.00 CS E01285 0012 OLEN F FEATHERSTO 04/10/57	N 40.00 CS E06946 0003 JERRY CURTIS & RA U 02/10/63	M 40.00 CS B07071 0015 FEATHERSTONE DEVE U 06/10/47 A
I 40.00 CS E01285 0012 OLEN F FEATHERSTO 04/10/57 A A	J 40.00 CS B07071 0004 E JEFFERS 06/10/47	K 40.00 CS B07071 0004 E JEFFERS 06/10/47	L 40.00 CS E01285 0008 DEKALB ENERGY U 04/10/57
H 40.00 CS E01285 0012 OLEN F FEATHERSTO C 04/10/57	G 40.00 CS E01285 0001 E JEFFERS C 04/10/57 A	F 40.00 CS E01285 0001 E JEFFERS C 04/10/57	E 40.00 CS E01285 0008 DEKALB ENERGY C U 04/10/57 A A A
1 40.02 CS E01285 0011 HANSON-MCBRIDE PE C 04/10/57	2 40.08 CS B08814 0025 MARATHON OIL COMP C U 12/12/99 A A	3 40.13 CS E06946 0003 JERRY CURTIS & RA C U 02/10/63 A	4 40.17 CS E01285 0011 HANSON-MCBRIDE PE C U 04/10/57 A

Office Office	Jistrict		New Me			Form C	
District I		Energy, Minerals	and Natur	al Resources	WELL API NO.	March 4	1, 2004
1625 N. French Dr., Hobbs, NM & District II	18240				30-15-2465		
1301 W. Grand Ave., Artesia, NM	1 88210	OIL CONSER			5. Indicate Type		<del></del>
District III 1000 Rio Brazos Rd., Aztec, NM	87410	1220 Sout			STATE	X FEE	
District IV	•	Santa F	e, NM 87	505	6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, 87505	NM				B-8814-19		
		S AND REPORTS C			7. Lease Name of	or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. US					Two Forks	State	
PROPOSALS.)		(10)	,		8. Well Number		
1. Type of Well:	v.11 <b>57</b> 1 A	1	BEC	CEIVED			
	Vell 🛛 O	tner	1 11-	JE: V = 0	1		
2. Name of Operator		_	MAY	2 8 2004	9. OGRID Num	ber	
Brothers Production 3. Address of Operator	ction Co	ompany Inc.	ODD:	ARTESIA	10. Pool name o	r Wildcat	
P.O. Box 7515,	Midlan	d. TX 79708	3.010.		10. 1 001 maine 0	1 Wildeat	
4. Well Location		a, 111 ///00			I		
Unit Letter	:	660 feet from the	North	line and	2090 feet fro	om the <u>East</u>	_line
Section 2		Township	189 Pa	nge 28E	NMPM	County Eddy	
Section 2		11. Elevation (Show v				County Eddy	
		GR 3646		1110, 111, 014, 010.			
Pit or Below-grade Tank Applic	ation (For pi	t or below-grade tank clo	sures, a form	C-144 must be attache	<u>:d)</u>		
Pit Location: ULSect	Twp	_Rng Pit type	De	pth to Groundwater_	Distance from r	earest fresh water well_	<del></del>
Distance from nearest surface	water	Below-grade Tank L	ocation UL	SectTw	pRng	,	
feet from thel	ine and	feet from the	line	7: : :			
							*
11.	Thail A.	ista Day ta I	mdianta NI	ntum of Matina	Daniel Andrie	- D-4-	
		propriate Box to I ENTION TO:	nuicate in		SEQUENT RE		
PERFORM REMEDIAL W			N I	REMEDIAL WOR		ALTERING CASIN	сΠ
		200711271271100		Nemesiae Wor		ALI ENTITO OAGIT	
TEMPORARILY ABANDO	N 🔲 (	CHANGE PLANS		COMMENCE DR	ILLING OPNS.		
PULL OR ALTER CASING		MULTIPLE		CASING TEST A	ND 🗆	ABANDONMENT	
FULL OR ALTER CASING		COMPLETION	Ч	CEMENT JOB			
			_				
OTHER:				OTHER:			
<ol> <li>Describe proposed of starting any propor recompletion.</li> </ol>	or complet cosed work	ed operations. (Clear ). SEE RULE 1103.	ly state all p For Multipl	ertinent details, an e Completions: A	d give pertinent da ttach wellbore diag	tes, including estima ram of proposed con	ted date apletion
5/3/04 Per	forste '	10680-84', 4 J	SDF O	shaea 17/ 1 1	1/16‼ nwadite.		
No. (	chance i	in rate or pre	ceuro		-		•
		P-0			MOCD		
				sor record .			
I hereby certify that the info		<del></del>	t <sub>k</sub> ece!	sed ion	· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the info grade tank has been/will be cons	rmation ab	ove is true and completed according to NMOC	ete to the be	st of my knowledg	ge and belief. I furt	her certify that any pit of	r below-
	<del></del>					mattre OCD-approved p	iau 🗀•
SIGNATURE SCO	4 7	//Kmm	_TITLE	Operations 1	Manager	DATE5/24/0	)4
Type or print name Sco	ott McGr	aw	E-mail ad	dress:	7	elephone No.(432)	682 <u>–2</u> 51
(This space for State use)							
						<del> </del>	
APPPROVED BY if a			_TITLE			DATE	<del></del>
Conditions of approval, if a	ny:						

Submit 3 Copies To Appropriate District Office	State of Energy, Mineral	New Me			Form C-103 Revised March 25, 1999
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winicial	s and Itali	an Acsources	WELL API NO.	
District II	OIL CONSER	VATION	DIVISION	30-15-24	455
811 South First, Artesia, NM 87210 District III	1220 Sou			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		e, NM 8		STATE 2	
1220 S. St. Francis Dr., Santa Fe, NM 8750				6. State Oil & G B-8814-1	
SUNDRY NOT	ICES AND REPORTS O	N WELLS	<b>,</b> , , , ,		Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI				Two Forks	State
PROPOSALS.)	CATIONTORILIZATI (10)	CW C-101) 1 C	JR 30CH	1WO FOLKS	State
1. Type of Well:	<b>1977</b> - 0.1	R	ECEIVED		
Oil Well Gas Well  2. Name of Operator	X Other			8. Well No.	
Brothers Production	Company Inc.	A	PR 2 6 7004	8. Well No.	
3. Address of Operator		96	D-ARTESIA	9. Pool name or V	
P.O. Box 7515, Mid1 4. Well Location	and, TX 79708			Empire Sou	th Morrow
4. Well Location		٠			
Unit Letter:	660 feet from the	Nortl	n line and2	1090 feet from	n the <u>East</u> line
Section 2	Tannahin	18S R	nge 28E	ND CDN	County Eddy
Section 2	Township 10. Elevation (Show			NMPM	County Eddy
	GR 3646	miemer D.	n, 2011, 111, 011, en	/	
11. Check	Appropriate Box to I	ndicate N	ature of Notice,	Report or Other	Data
	NTENTION TO:	-		SEQUENT REI	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🔲	REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS. 🔲	PLUG AND
DULL OF ALTER CASING	1 AND TIME		CACING TEST A	ND -	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST ALL CEMENT JOB	עט 📋	•
OTHER.			OTHER		
OTHER:	1-1	- 11	OTHER:		لبيا
12. Describe proposed or comple of starting any proposed work					
or recompilation.	.,. <i>DED</i> 1103. 10	i Manipio	Compionons. Thus	a wonoore ungrain	or proposed compression
Add Morrow perfs	s10680'-84' to e	xisting	perfs 10704	'-10'.	
					,
·	•				
				·	
I hereby certify that the information	on above is true and com	plete to the	best of my knowled	lge and belief.	
SIGNATURE	William	TITLE_	Operations l	Manager	DATE 4-23-04
Type or print name Scott	МоСкол				
(This space for State ass)	riculaw .	<del></del>	District		hone No.432-682-2516
(AK)	him We be		BLANCE	The same of the sa	ADD 9 n 2nna
APPPROVED BA	The Winds	FFLE_			DA APR 2 9 2004
Conditions of approval, if any:					

INCLINATION REPORT COSTA RESOURCES TWO FORKS STATE NO.1

353.95



tests taken on the well in accordance with RULE 111.

completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporten or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply

#### JAN - 9 1991 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 Q. C. G. Revised 10-01-78 ---Format 06-01-83 DISTRIBUTION OIL CONSERVATION DIVISION SANTA PE P. O. BOX 2088 FILE SANTA FE, NEW MEXICO 87501 4.0.0.0 LAND OFFICE TRAMSPORTER REQUEST FOR ALLOWABLE OPERATOR AND PROBLETION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Brothers Production Company, Inc. V P.O. Box 7515, Midland, Tx 79708 Resson(s) for filing (Check proper box Change of Operator lio [ Effective 1/1/92 Change in Ownership Casinghead Gas Condensete If change of ownership give name Brothers Production Company, P.D. Box 7515, Midland, TX 79708 and address of previous owner\_ II. DESCRIPTION OF WELL AND LEASE Well No I Pool Name Jacinding Formation Kind of Lease Lease No. Empire (South Morrow) State Federal or Fee B-8814-19 Two Forks State 2090 County Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co P.O. Box 159 , Artesia , NM 88210 Address (Give address to which approved copy of this form is to be zent) or Dry Gas 🔀 3801 East Florida Aue, Ste. 900, Denver, CO 80210 Maple Gas Corp is gas detually connected? Ros. If well produces oil or liquids, 5:38 E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED been complied with and that the information given is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation

1/10/92

SEP 11 89

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

----DISTRIBUTION SANTA FE FILE V.S.G.S. LAND OFFICE TRANSPORTER CIL

O. ASSTESIL, OSSIGS

Form C-194

Page 1

Revised 10-01-78

Format 06-01-53

#### OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEMISST SOO ALL

OPENATOR REQUEST FOR	
PROGRATION OFFICE AUTHORIZATION TO TRANSF	
I.	OR FOIL AND MATURAL GAS
Brothers Production Company	
Address	
P.O. Box 7515 Midland, Texas 7970	08
Reason(s) for filing (Check proper cox)	Other (Please explain)
New Wall Change in Transporter of:	Change of Operator
	y Ga: Effective 9/1/89
Crande in Constantity Constitution Con	The state of the s
If change of ownership give name Costa Resources, In	nc. 3303 Lee Parkway, Dallas, TX 75219
II. DESCRIPTION OF WELL AND LEASE Empire Morro	ow. South
Lease Name Well No.   Pool Name, Including Fo	
Two Forks State 1	Store, Federal or For State B-8814-
Location	2070
Unit Laster B : 660 Feet From The North Line	e and 1980 Feet From The East
Line of Section 2 Township 18 South Range 23	8 Last , NMPM, Eddy County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of Oil or Condensate	Access (Give address to which approved copy of this form is to be sent)
Navaĥoe Refining Company	P.O. Drawer 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX	Address (Give address to which approved copy of this form is to be sent)
The Maple Gas Corporation	3801 E. Florida Ave. #900 Denver. CO
If well produces oil or liquids, Unit   Sec. Twp. Rgs.	Is gas actually connected? When 8021
give location of tanks. B 2 185 28E	
If this production is commingled with that from any other lease or pool,	give commingling order number: Post ID-3
NOTE: Complete Parts IV and V on reverse side if necessary.	9-15-89
	CIL CONSERVATION DIVISION CASET CASE
VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED SEP 1 2 1989
been complied with and that the information given is true and complete to the best of my knowledge and belief.	BY ORIGINAL SIGNED BY
,	MIKE WEEPAS
	TITLE SUPERISSIA PARTMATIL
161. 4 224 (0.5	This form is to be flied in compliance with nucl, 1120.
Men morant (Signature)	If this is a request for allowable for a analy drilled or dealered well, this form must be accompanied by a tribulation of the deviation.
Petroleum Engineer	tests taken on the well in accordance with away 111.  All sections of this form must be filled out secretarity for all are
9/6/89 (Title)	able on now and recomplated walls.
(Desa)	Fill out only Sections I. II. III. and VI for changes of comparation of number, or unapperton or other such change of condition.
	Separate Forms C-104 must be filed for each real in originly completed wells.

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE		IV	V
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LAND OFFICE	1	,	
TRANSPORTER	OIL	V	
	G AS		
OPERATOR		12	
PRORATION OF	, +C &	1	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

RECEIVED

JAN 03'89

REQUEST FOR ALLOWARIE

PROBATION OFFICE	ND O. C. D.
I. AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS ARTIESIA, OFFICE
Operator	
Costa Resources, Inc.	
Address	
3303 Lee Parkway, Suite 111, Dallas, TX 75219	
Reasonis) for filing (Check proper box)	Other (Please capiain)
New Well Change in Transporter of:	Change to be effective 1-1-89
	ry Gas
Change in Ownership Casinghead Gas X C	ondensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name  Well No. Pool Name, Including F	
Two Forks State 1 2. Empire South	Morrow State B-8814-1
Unit Letter B: 660 Feet From The North Line time o Section 2 Township 185 Range	28E , NMPM, Eddy County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	. G4S
Name of Juthorized Transporter of Cit or Concensate Navaho Refining Company	P. O. Drawer 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Castinghedd Gas 🔲 - or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)
Cabot Corporation	7120 I-40 West, Amarillo, TX 79106
If well produces all or liquids, Unit Sec. Twp. Rqs.	is gas actually connected? When
give location of lance. B 2 188 28E	yes 4-25-84 fast ID-3
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
the shows the pulse and require of the Oil Consequence Division have	APPROVED JAN 3 6000
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given is true and complete to the best of	APPROVED USER O BOOK 19
my knowledge and belief.	BY Original Signed Ry
	Mike Williams
Privat J- Linkling	TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend
(Signature)	well, this form must be accompanied by a tabulation of the deviation
President	tests taken on the well in accordance with RULE 111.

Remont	- J- Lindeline
	(Signature)
President_	
12/21/88	(Tule)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owne. well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip. completed wells.

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JUN 211984

O. C. D. Form C-104 ARTESIA, OFFIGEred 10-01

Page 1

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION 1	OM		
SANTA PE			
FILE		1	
U.8.0.4.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PROBATION OF	ICE		

Ceologist

6-19-84

(Title)

(Date)

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OPERATOR /	AND		•		
PROPATION OFFICE AUTHO	ORIZATION TO TRANSPOR		RAL GAS		
1. Operator					
Costa Resources					
Address	· · · · · · · · · · · · · · · · · · ·		· <del></del>		
3303 Lee Parkway, Da	allas, Texas 75219			•	
Reosen(s) for liling (Check proper box)		Other (Please	explain)		
	in Transporter of:	New Tes	t.		
Recompletion OI	·	Renoten			
Change in Ownership Co	zzingheod Gas Conde	ensete Reporter		T	
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE					
Lease Name Well N	la. Pool Name, Including Forma	rtion	Kind of Lease		Lease No.
Two Forks State 1	P.Empire South Mor	row	State, Federal or Fee	State	B-8814-19
Location					
Unit Letter B : 660 Feet F	From The NORTH Line or	.a <u>2090</u>	Feet From The EAS	<u> </u>	
Line of Section 2 Township	18s Range 28	Ве " МРМ,		Eddy	County
III. DESIGNATION OF TRANSPORTER OF	F OIL AND NATURAL G.	AS			
None of Authorized Transporter of Oil or			o which approved copy o	f this form is to	be sentj
Permian Corporation			Houston, Texa		
Name of Authorized Transporter of Casinghead Gas	or Dry Gas 🙀 Ad	-	o which approved copy o	· ·	be sens)
Cabot Corporation	120	7120 I-40 We	st, Amarillo, '	ľx. 79106	
[[ well produces of or liquids,		-	*	,	
give location of tanks.	2   18s   28e	Yes	4-25-8	+	
If this production is commingled with that from	any other lease or pool, give	e commingling order	number:	<del></del>	<del></del> -
NOTE: Complete Parts IV and V on reverse	e side if necessary.				
VI. CERTIFICATE OF COMPLIANCE		OIL C	DNSERVATION DI	VISION	
I hereby certify that the rules and regulations of the Oil been complied with and that the information given is true my knowledge and belief.		SY Joy	Escard on		19
	<b>∥</b> ∓	TITLE			
1 11		This form is to	be filed in compliance	e with RULE	1104.
James Rodgers (Signature)			eat for allowable for		
/ (Signature)	7	vell, this form must	be accompanied by a	tabulation of	the deviction

yiell, this form must be accompanied by a tabulation of the deviction team taken on the well in accordance with KULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV.	CO	MPI	ET.	$\mathbf{IC}$	N	D	A	TΑ	

B		IIeM IIC	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v
Designate Type of Completion	i (λ) - α		X	į		į	•	į	!
Dote Spudded	Date Compl. F	Ready to P	rod.	Total Depti	<del></del>	<del></del>	P.B.T.D.	<del></del>	l
10/29/83	02/1	10/83		10	,985		10.	,920	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	ucing Form	ation	Top Otl/Go	s Pay		Tubing Dep	th	
Gr 3646 Morrow		10,	707		10,6	524			
Perforations				<del></del>	Depth Casing Shae				
10,707-10711							10,98	35	
	1	UBING,	CASING, AN	CEMENT	NG RECOR	0			
HOLE SIZE	CASING	& TUBI	NG SIZE		DEPTH SE	т	S/	CKS CEMEN	T.
17½	17 <sup>1</sup> / <sub>5</sub> 13 3/8 54.5#		519			575sx class "C"			
121/2	8 5/8 32#			2899			700sx lite&200sx "C"		
7 7/8	5½ 178	£20#		10,	985		225sx 1:	ite 250sx	''H''
51/2	2 7/8	N-80 6	5.5#	10.	624		500sx 1	ite 100sx	''H''

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (VEI).

OIL WE(1), and for this depth of he for full 24 hours)										
Date Fire! New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas lift, etc.)								
	1									
1.ongth of Test	Tubing Pressure	Casing Pressure	Choke Sixa							
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF							
	1		1							

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate
397.66	4 hours	14	57
Tenting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shwt-in)	Choke Size
Back Pressure	2725	0	14, 16, 18, 22/64

RECEIVED BY
MAY 28 1984
O. C. D.
ARTESIA. OFFICE

## STATE OF NEW MEXICO ENERGY AND MINERALS CEPARTMENT

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DISTRIBUTIO	D#	1	_
SANTA FE	V		
FILE			
V.S.G.S.			
LAND OFFICE		1	
TRANSPORTER	016	V	
	DAS	1	_
OPERATOR	IV.		
PROMATION OFF	ICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 37501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

Separate Forms C-104 must be filled for each pool in multiply

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	L-"								<del></del>	
Costa Resources, Inc.	•									
Address										<del></del>
3303 Lee Parkway, Sui	te 111,	Dall	as, TX 7	75219	1					
Reason(s) for filing (Check proper box)	ADD					Other (Please	e expiainj			
Now Well	-	● Tran	sporter of:							
Recompletion	CII				y Gas					
Change in Ownership	Cas	ingh <del>ea</del>	d Gas	<b>Z</b> :	ndensate					
f change of ownership give name										
·									<del></del>	
II. DESCRIPTION OF WELL AND LE							<del></del>			
Two Forks State	1	1	Name, Incis	•			Kind of Lease	_	~	Legse No.
	11	<u> </u>	Empire S	south	Worrov	<u> </u>	State, Federal o	F	State	B-8814-1
Location										
Unit Letter B : 660	_Feet Fre	מלד מוכ	North North	Line	and	2090	Feet From The		ast	
Line a Section 2 Township	1	<u>8S</u>	Rang	• 2	28E	, NMPM	·		Eddy	Caunty
III. DESIGNATION OF TRANSPORT	TER OF	ОП	ND NAT	URAL	GAS					
Name of Authorized Transporter of Cti			8ate 🗀	<u> </u>	Andress /	Give address	to which approved	сору	of this form is	to be sent;
The Permian Corporation					Box 3	119. Midle	nd, TX 7970	11		
Name of Authorized Transporter of Casingne	ad Gas		r Dry Gas	3	Address	Give address	ip which approved	copy	of this form is	to be sent)
Court Court of me					9 5 P	Television of the second		T)	12 55	· 9 <sub>121</sub>
If well produces oil or liquids, Uni	Sec		Twp. Ro	74.	is gas ac	tually connect		<del></del>	<del>-i</del>	
give location of tanks.	3 !	2	18S	28E	l v	es	1	4-	25-84	
f this production is commingled with the	. (								20 04	
I this production is commingled with the	t from 4	ny otn	et lease of	poor, 1	Rive Comi	manna order	- (Idinber			<del></del>
NOTE: Complete Parts IV and V on	reverse.	side ij	f necessary.							
				1	ł	טון כ	ONSERVATIO	381 m	NACION	
VI. CERTIFICATE OF COMPLIANCE				I				ט עונ	10121014	
hereby certify that the rules and regulations of	the Oil C	onserva	ition Division	have	APPR	OVED	1Y 2 9 1984			. 19
seen complied with and that the information give						0	riginal Signed B	У		
nv knowledge and belief.					9Y	t	<del>stie A. Clement</del>	•		
					TITLE	Şı	pervisor District	Ħ		
./V1/\	•				11166				<del></del>	
HUMUATA				- 1	Th	is form is to	be filed in con	nplian	ce with mut	E 1104.
CONTROL I							est for allowab			
(Signature) Vice President					tests to	iken on the t	be accompanie well in accordan	nce w	IT AULE 1	of the deviation
5/21/84 (Title)				—			this form must be completed wells		ed out comp	letely for allow-
3/21/84 (Date)				.			ections I. II. I , or transporter,			

completed wells.

IV. COMPLET: D. IA	OH W	Veil 'Gas Well	New Well	. Motrovet	Deepen .	Plug Back	Same Beats	Diff. Resty
Designate Type of Completi	on – (X)	1	-	1		1	1	1
Date Spudded	Date Compl. Read	y to Prod.	Total Dept	3	<del>-i</del> , -, -, -, -,	P.B.T.D.	<del></del>	<del></del>
Elevations (DF, RKB, RT, GR, etc.,	Name of Producin	g Formation	Top Cil/Go	a Pay	<del></del>	Tubing Dep	th	
Perforations		<del></del>	<u> </u>	<del></del>		Depth Casu	ng Shoe	<del></del>
	TUB	ING, CASING, AN	D CEMENTI	NG RECORI	<u> </u>	<u>!</u>		
HOLE SIZE	CASING &	TUBING SIZE	i	DEPTH SE	Т	SA	CKS CEME	47
	1		<u> </u>					
		<del></del>				<u> </u>		
			<del></del>	······································	······································	<del></del>		
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWAR	IE (Test must be able for this d	ifter recovery	of total volum full 24 hours,	ne of load oil o	ind must be e	qual to or exc	eed top allow
Date First New Oil Run To Tanks	Date of Test	·	Producing I	dethod (Flow,	pump, gas lif	i, esc.j		
Length of Test	Tubing Pressure	<del></del>	Casing Pre-	esure	<del></del>	Chore Size	<del></del>	<del></del>
Actual Prod. During Test	Ou-Bbis.		Water - Bbie	•	<del></del>	Gas-MCF	<del></del>	<del></del>
	!		<u> </u>			<u> </u>	<del></del>	
AS WELL								
Actual Prod. Teel-MCF/D	Length of Test		Bbis. Cond	enegte/MMCF		Gravity of	ondensate	
Teeting Method (puot, back pr.)	Tubing Pressure (	shut-in )	Casing Pres	ems (2pat-	in)	Chose Size		

# BTATE OF NEW MEXICO ENERGY AND MINITIALS DEPARTMENT

SHEEL WART LANGEST A	DIED !	30,17	24 F L CA
** ** 10**** ***	****	1	$\Box$
DILLEGA	DH.		
0447A 78		IZ	
FILE			$\mathbf{Z}$
W 1.0.1,			
LAND DFFICE			
TALMEPURTER	DIL		
	QAS	V	
DPERATOR			
PAGEATUM OF		( )	

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

FEB 29 1984 O. C. D.

### REQUEST FOR ALLOWARIE

TALMEPORTER OAS V	•	AND	ARTESIA, OFFICE	
DPERATOR PRICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATUR	RAL GAS	
Ciperator				
Costa Resour	ces Inc. >			į
Address	•			
Reason(s) for Isling (Check proper	kway, Dallas, Texas 75			I
New Well X	Change in Transporter of:	Other (Please	siplain)	
Recompletion	OII Dry C	sa. 🔲		į
Change In Ownership	Casinghead Gas Cond	ensate		
If change of ownership give nam	•			
and address of previous owner _				
I. DESCRIPTION OF WELL AN	D LEASE	•		
Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Legae No
Two Forks State	1   Empire Sout	th Morrow	State, Federal or Fee State B-	8814-19
	660			•
Unit Letter;	560 Feet From The NORTH L	Ine and	Feet From The FAST	
Line of Section 2	Township 18s Range	28e , NMPM,	EDDY	County
Rome of Authorized Transporter of	ORTER OF OIL AND NATURAL G		which approved copy of this form is to be	
Not dedicated		, , , , , , , , , , , , , , , , , , , ,	The second copy of this joint is to be	11117
Name of Authorized Transporter of	Casinghead Gas 🔲 or Dry Gas 🔼	Address (Give address to	which approved copy of this form is to be	ien:)
Not dedicated Car		7120 Inda W	et Manthe Tr.	16
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ree.	is gas octually connected	When	
<u> </u>	; <u>(1                                   </u>		7-50: 37	
. COMPLETION DATA	with that from any other lease or pool,	, give commingling order r	number:	
Designate Type of Comple	tion - (X)	New Well Workever	Deepen Plug Back Same Resty,	Diff. Bert.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	, , , , , , , , , , , , , , , , , , ,	
10/29/83	02/10/83 8			
Elevations (DF. RKB, RT. GR. etc.	, 'tame of Producing Formulan	10,985 Tep Oll/Gas Pay	10,920   Tubing Depth	
GR 3646,RKB 3663	Morrow	10,707	10,624	
Periorations			Depth Casing Shoe	
10,707-10,711	TURING CASING AN	D CEMENTING RECORD	10,985	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	T
17 1/2	13 3/8 54.5#	510	575sx class (	
12 1/4	8 5/8 32#	2899	700sx lite 200	
7 7/8	5 1/2 17&20#	10,985,	225sx lite 250	s <del>x H</del>
TECT DATA AND REQUEST	FOR ALLOWARIE (T.	1 10,6	500sx lite 100s	
. TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume epth or be for full 24 hours)	of load oil and must be equal to or exced	a top alle-
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, )	pump, gas lift, etc./	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of 1981	Lapsid Lissadia	Casing Piessan	Choir Sire	
Actual Prod. During Test	Oil-Bhis.	Water - Bbla.	Gas-MCF	
Ĺ		<u> </u>		
Actual Fred. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
74.33	4 hours	0		
Testing Method (pirot, back pr.)	Tubing Presewe (Shut-Lu)	Coming Pressure (Shut-is	- I	
Back Pressure	3183	ļ	4,5,6,9/64	
CERTIFICATE OF COMPLIA	NCE		NSERVATION DIVISION	
I hereby certify that the rules and	regulations of the Oil Conservation		2 7 1984	
Division have been complied wit		0	riginal Signed By	
adove is thus and complete to the	to dear of my kip-wirage and belief,		pervisor District II	
		TITLE	- F - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
1 11 1		l <b>1</b>	. Mudia compliance with nough 110	
for Kindy	noture)	well, this form must be	t for allowable for a newly drilled or accompanied by a tebulation of the	despensor
GEOLOGIST		toots taken on the wel	Il in accordance with AULE 111.	
17	ule)	All sections of thi	le form must be filled out completely upleted wells.	for aller-
2/20/84		Fitt out only Sec	tions I. II. III, and VI for changes	of pwner,
(f)	(ate)		r transporter or other such change of	
•	<b>,</b>	romulated walls.	. The many is in a set than Base a	

10.985 10.920 Many Drilled By	Fee Leane No.
OISTRIBUTION  SANTA FE	Fee Leane No.
SANTA FE, NEW MEXICO 20561. D.  SANTA FE, NEW MEXICO 20561. D.  ARTESIA. OFFICE U.S. OFFIC	Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  TYPE OF WELL DIPPORT OF COMPLETION  TYPE OF WELL DIPPORT OF COMPLETION  TYPE OF COMPLETION  TWO FORKS  Name of Contact  Costa Resources Inc.  Address of Operator  Costa Resources Inc.  Address of Operator  Two Forks S  9, Well No.  10, Field and Pool,  EAST LINE OF SCC.  TWP. 188 acc. 288 mmm  EAST LINE OF SCC.  TWP. 188 acc. 288 mmm  EAST LINE OF SCC.  TWP. 188 acc. 288 mmm  10/29/83 12/16/83 02/10/84 mmm  10/29/83 12/16/83 02/10/84 mmm  10, 985  Total Agreement N  Two Forks S  9, Well No.  10, Field and Pool,  Eddy  12, County  Eddy  13, Date Completion of Well  14, Date Completion of Press of the Completion of	Warne .
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  WELL DAY DIVER  TYPE OF WELL DAY OF COMPLETION  WELL SALE STORM OF THE STO	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  TYPE OF WELL  OFFICE	
OPERATOR  TYPE OF WELL	
TYPE OF WELL    TYPE OF COMPLETION   TWO FORKS   TWO FORKS   TWO FORKS   TWO FORKS   TWO FORKS	
TYPE OF COMPLETION  WELL X DAY X DAY THEN TWO FORKS STATES OF CONTROL OF CONT	
TWO PORKS SOUTH NOT Lease Note of Coperator  Costa Resources Inc.  Address of Operator  Costa Resources Inc.  Address of Operator  10. Field and Pool,  Location of Weil  Location of Weil  Location of Weil  EAST Line of Pool.  Dete Spudded 16, Date T.D. Reached 17, Date Compl. (Ready to Prod.) 18. Elevations (DF, RNB, RT, GR, etc.) 19. Elev. C.  10/29/83 12/16/83 02/10/84 GR 3646 RNB 3663 6 3646.  Total Depth 21. Flug Back C.D. 22. If Multiple Compl., How Many Many 10. 985  Producing Interval(s), of this completion — Top, Bottom, Name 25. Was	
Notice of Coerator  Costa Resources Inc.  Address of Operator  3303 Lee Parkway Dallas, Texas 75219  Location of Weil  If Letter B Located 660  FEET FROM THE NORTH LINE AND 2090 FEET FROM 12. County  EAST LINE OF SEC. 2 TWP. 188 AGE. 288 NMPM Dete Spudded 16, Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RNB, RT, GR, etc.) 19. Elev. C  10/29/83 12/16/83 02/10/84 GR 3646 RKB 3663 6 3644  Total Depth 21. Plug Eack T.D. 22. If Multiple Compl., How 23. Intervals , Rotery Tools Cebb Drilled By Producing Interval(s), of this completion — Top, Bottom, Name 25. Wes	ame
Costa Resources Inc.  Address of Operator  3303 Lee Parkway Dallas, Texas 75219  Location of Weil  Location of Weil  Location of Weil  Location of Weil  EAST LINE OF FEC. 2 TWP. 18s acc. 28e NMPM  Date Spudded 16, Date T.D. Reached 17, Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, erc.) 19. Elev. C. 10/29/83 12/16/83 02/10/84 GR 3646 RKB 3663 6 3644  Total Depth 21. Flug Back T.D. 22. If Multiple Compl., How Dilled By Producing Interval(s), of this completion — Top, Bottom, Name 25. Wes	State
Address of Operator  3303 Lee Parkway Dallas, Texas 75219  Location of Weil  Located 660  FEET FROM THE NORTH LINE AND 2000 FEET FROM 12. County  E EAST LINE OF SEC. 2 TWP. 18s acc. 28e NMPM  Date Spudded 16, Date T.D. Reached 17, Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. C.  10/29/83 12/16/83 02/10/84 GR 3646 RKB 3663 6 3644  Total Depth 21. Plug Back F.D. 22. If Multiple Compl., How 23. Intervals Rotory Tools Cable Many  10. 985 10.920  Producing Interval(s), of this completion - Top, Bottom, Name 25. Wes	
Address of Operator  3303 Lee Parkway Dallas, Texas 75219  Location of Weil  17 Letter B Located 660  FEET FROM THE NORTH LINE AND 2000 FEET FROM 12. County  2 EAST LINE OF SEC. 2 TWP. 18s acc. 28e NMPM  10, Date County 16, Date T.D. Reached 17, Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. C.  10/29/83 12/16/83 02/10/84 GR 3646 RKB 3663 6 3644  Total Depth 21. Flug Back T.D. 22. If Multiple Compl., How Drilled By Rotal Drilled By Rotal Drilled By Reproducing Interval(s), of this completion — Top, Bottom, Name 25. Wes	
EAST LINE OF SEC. 2 TWP. 18s acc. 28e NAPA   18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. C.  10/29/83 12/16/83   02/10/84   GR 3646 RKB 3663 6 3646.  Total Depth   21. Plug Eack T.D.   22. If Multiple Compl., How   23. Intervals   Rotery Tools   Cebl Many   Drilled By   Producing Interval(s), cf this completion - Top, Bottom, Name   25. Wes	or Wildcat
EAST LINE OF SEC. 2 TWP. 18s acc. 28e NAPA   18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. C.  10/29/83 12/16/83   02/10/84   GR 3646 RKB 3663 6 3644  Total Depth   21. Plug Eack T.D.   18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. C.   10,985   10,920   22. If Multiple Compl., How   23. Intervals   Rotery Tools   Cebi   10,985   10,920   25. Wes   26. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Wes   26. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Wes   26. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Wes   26. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Wes   26. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Wes   26. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Wes   26. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Wes   26. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Name   25. Producing Interval(s), cf this completion - Top, Bottom, Na	th Manna
EAST LINE OF SEC. 2 TWP. 188 NGC. 288 NMPM  Date Spudded 16, Date T.D. Reached 17, Date Compt. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. C.  10/29/83 12/16/83 02/10/84 GR 3646 RKB 3663.6 3644  Total Depth 21. Flug Eack F.D. 22. If Multiple Compt., How 23. Intervals Producing Interval(s), ct this completion — Top, Bottom, Name 25. Was	A MOLLO
EAST LINE OF SEC. 2 TWP. 188 NGC. 288 NMPM    Date Spudded   16, Date T.D. Reached   17, Date Compl. (Ready to Prod.)   18, Elevations (DF, RKB, RT, GR, etc.)   19, Elev. C.	
EAST LINE OF SEC. 2 TWP. 18s NGE. 28e NMPM  Date Spudded 16, Date T.D. Reached 17, Date Compt. (Ready to Prod.) 18, Elevations (DF, RKB, RT, GR, etc.) 19, Elev. C.  10/29/83 12/16/83 02/10/84 GR 3646 RKB 3663.6 3644  Total Depth 21, Plug Back T.D. 22, If Multiple Compt., How 23, Intervals Producing Interval(s), of this completion — Top, Bottom, Name 25, Was	
EAST LINE OF SEC. 2 TWF. 185 NGE. 280 NMFM  Date Chudded 16, Date T.D. Reached 17, Date Compt. (Ready to Prod.) 18, Elevations (DF, RKB, RT, GR, etc.) 19, Elev. C.  10/29/83 12/16/83 02/10/84 GR 3646 RKB 3663.6 3644  Total Depth 21, Flug Eack F.D. 22, If Multiple Compt., How 23, Intervals Political By Received Carbon Compt.  10.985 10.920  Producing Interval(s), of this completion - Top, Bottom, Name 25, Was	4444
10/29/83 12/16/83 02/10/84 GR 3646 RKB 3663 6 3644  Total Depth 21. Flug Eack F.D. 22. If Multiple Compl., How 23. Intervals Parties Cable Many Drilled By Producing Interval(s), of this completion — Top, Bottom, Name 25. Was	
10/29/83 12/16/83 02/10/84 GR 3646 RKB 3663 6 3644  Total Depth 21. Flug Back F.D. 22. If Multiple Compl., How 23. Intervals Rotery Tools Cable Many Drilled By Producing Interval(s), of this completion — Top, Bottom, Name 25. Was	777:7777
10.985 10.920 Drilled By P.  Producing Interval(s), ct this completion - Top, Bottom, Name 25. Was	
10.985 10.920 Drilled By P.  Producing Interval(s), of this completion — Top, Bottom, Name 25, Was	6
10.985 10.920	e Tools
Producing Interval(s), of this completion — Top, Bottom, Name 25. Was Made	
i Wage	Directional Sur
	<b>?</b>
10,707-10,711 Morrow	No
Type Electric and Other Legs Run 27, Was Weil	
CNL-LDT, DLL-MSFL No	
	<u> </u>
. CASING RECORD (Report all strings set in well)	
	YOUNT PULLE
13 3/8 54.5# 519 17 1/2 575sx class C 2%CaCl	
8 5/8 32# 2899 12 1/4 700sx lite 200sx class C	
5 1/2   17&20#   10.985   7 7/8   225sx lite 250sx class H	
500sx lite 100sx class H	
LINER RECORD 3n. TUBING RECORD	
SIZE YOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET	PACKER SET
278 10624	THE TENT
Destruction Proceed (Internal size and number)	ETC
Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE,	
10 707 10 711 0 Shots	ERIAL USED
10,707-10,711, 9 shots	
PRODUCTION	
te First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod.	or Shut-in)
02/10/84 Flowing Shut in V	WOPLC
is of Test Hows Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - C	Oil Ratio
$1/25/84$ 4 4,5,6,9/6 $\frac{7e^{10}}{4}$ 74.33 2	0
w Tubing Press.   Casing Pressure   Calculated 24- Gil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity	- API (Corr.)
400 0 Hour Rate 1685	0
Disposition of Gua (Sold, used for fuel, vented, etc.)  Test Witnessed By	
Vented List of Attachments	
	<del></del>
Thereby carries that the information along an high edge of the formation and the second and the	
I hereby serify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED TITLE GEOLOGIST DATE 2/20	

.

#### INSTRUCTIONS

This form is to be liked with the appropriate District Office of the Division not later than 20 days after the completion of any newly-littled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, tems 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	eastern	New Mexico				Northwe	stem No	ew Mexico
T. Salt	50 03 600 292	T. T	Canyon 8753 Strawn 9493 Atoka 10,090 Miss 10.798 Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand Bone Springs MOTTOW-10,526	T.	Kirtlar Pictur Cliff F Menefe Point i Manco Gallup se Gree Dakota Morris Todilt Entrad Wingat Chinle	nd-Fruitle ed Cliffs louse Lookout . s a a e a a	and	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Quate Granite
No. 2, from			_10	No No	. 4, fro . 5, fro	T	******************		to
No. 3, from		**********	_toIMPORTAN		·				to.,
Include data en rate	of water	inflow a	nd elevation to which water rose	in l	hole.				
No. 1. from			to				lceL		
•									
			to						
•									
No. 4, Irom			FORMATION RECORD (Attach						
From To	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet		Formation
583	760	177	TANSILL	10,09	0-10,	526- 4	36•	ATOKA
760	1050	290	YATES		 	_		
1050	1703	653	SEVEN RIVERS	10,52	6-10,	798 <b>-</b>	272'	MORROW
1703	2600	897	QUEEN					
2600	4292	1692	SAN ANDRES					
4292	4507	215	GLORIETA					
4507	7120	2613	BONE SPRINGS					
7120	8573	1453	WOLFCAMP					
8573	87 <i>5</i> 3	180	cisco					
8753	9493	740	CANYON					
9493	10,09	0 597	S TRAWN					·

### OIL CONSERVATION COMMISSION

BOX 1980

#### HOBBS, NEW MEXICO

RECEIVED BY

APR 27 1984

O. C. D.

ARTIESIA, OFFICE

NOTICE OF GAS CONNECTION	DATE_	4-25-84
This is to notify the Oil Conservation		connection for the
purchase of gas from the Coasta Res	Operator	
Two Forks State $\#\ 1$ - $\mathcal B$ .	Eddy	2-18S-28E
Lease, Well No. and Unit	County	S-T-R
Morrow - A Empire 2, 1990	Cabot Corpo	ration
Pool		Purchaser
was made on 4-25-84		
Date	••	
	Cabot	Corporation
		Purchaser
		Clark
	Re	epresentative
	Super	rintendant of Operations
		Title

cc: To Operator

011 Conservation Commission - Santa Fe

APPROVED BY		Leslie A. Clemen	1s	DATE JAN O	4 1994
mo fair Perty	***************************************	Geologist		BATE 12/20	/83
18. I hereby certify that the inform	ation above is true and complete to	o the beat of my knowledge and	belief.		
					-
Tha sac sal Plu	t followed by 250sk. Second stage-5 t and .25# floseal g down 9AM Sunday of cement at 4380	sacks class "H" 500sacks Hallibu L per sack, foll 12/18/83. Ran t	.5%CFR2 and rton lite . owed by 100	.5% Halit 3%CFR2 and sacks cla	e per 6# ss "H"
12/18/83- Cem- 225	l-268jts. DV tool enting, first stag sacks Halliburtor	ge. 500 gallons of lite with .3%C	FR2 and 6#	salt per s	ack.
12/17/83-Ran	at 10,985, Ran Log N-80. 15jts 20# LT&C, 21	12jts. 17#LT&C.	and 41jts.	20#LT&C.	
work) SER RULE 1103.	ed Operations (Clearly state all peat 10,985, Ran Los				
01HER		OTHER			
PULL OR ALTER CASING	CHANGE PLAN	S CASING TEST AND C	<b>;=</b> ₹	PEUG AND	THE PRODUCTION OF THE PRODUCTI
PERFORM REMEDIAL WORR	PLUG AND AB.	ANDON REMEDIAL WORK		ALTERING	CASING ABAHDONMENT
	eck Appropriate Box To In of Intention to:	idicate Nature of Notice	Report or Oth SUBSEQUENT		
	GI	ow whether DF, RT, GR, etc.) -3646		12. County Eddy	
THE East LINE,	SECTION TOWNSHIP		28E NMPM.		
UNIT LETTER	660 PEET FROM THE	North Line AND 209	O PEET FROM	Und.S.Empi	re Morrow
4. Location of Well	way, Dallas, Texas			10. Field and Pool,	
1, Address of Operator	, 00	D. KO. LO		Two Forks 9. Well No.	State
2. Name of Operator Costa Resourc	<del> </del>	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		8. Form or Lease N	
OIL CAS X	_			7. Unit Agreement ?	Vame
SU 100 NOT 111 TEN TON 00)	INDRY NOTICES AND REPORT OF THE PROPERTY OF TH	ORTS ON WELLS	RESERVOIR.		
OPERATOR /		4.80° S	A CHECK	5. State Oil & Gas B-8814-19	
U.B.G.B.		<b>(</b> .	C. D.	5a. Indicate Type o State X	t Leuse Fee
DISTRIBUTION SANTAPE	SANTA F	Р. О. ВОХ 2 88 FE, NEW MEXICOLITYS	<b>03</b> 1934		Form C-103 Revised 10-1-
ENERGY AND MINERALS DEPA		SERVATION BEVE	SYON BY		F C 303
STATE OF NEW MEXIC					

ENERGY - A CAMBRAGO DO ARRESTAT		
CATOMORIA	OIL COMPLEXANTION DAY	forы C-103
THE REAL PROPERTY OF THE PARTY	SANTA TE, NEW MEXICO \$7505.	Revised 10-1-
11.5.	MOA TI 1820	tal lesiscate Type of Lesiso  Lights [X] For [7]
OFFICE OF	0.00	5. Lyne (h) A Gyra Lenn - Ma.
	(a) (c) (c	B-8814-19
SUMPRY 1407. B Build to the second of the se	CLS (ED MY CATA CHIVILL) A CHARMAN CHIVA CHIVADA CAN TO T DICTORAT MISERVA A CHIVAT MARKAN CHIVAT CONSIGNA PROGRESSIA (1)	
T. GOL GAN X OTHER	dente de la companya de la companya de la companya de deservado de la companya del companya de la companya del companya de la companya del la companya de la companya del la companya de l	V. Unit Superment Blome
		6. Farm at Lease Name
Costa Resources Inc	•	Two Forks State
3303 Lee Parkway, D.	allas Tovas 75210	9, Well No.
[4, Location of Well		10. Field and Fool, or Wildeat
UNIT ACTED 5	FECT FROM THE NOrth LINE AND 2090	reer com und S. Empire Morrow
East CHE, SECTION 2	TOWNSHIP 18s RANGE 28e	NINEM.
CONTRACTOR	15. Tlevation (Chow who, her DF, RT, CR, etc.)	18. County
	GL-3646'	Eddy
	inte Box To Indicate Nature of Motice, Repo	
NOTICE OF INTENTIO	SUBS	BEQUENT RUPORT OF:
PERFORM PENEUIAL WORK	PLUG AND ABANDON DEMEDIAL WORK	ALTERING CASING
PULL OR ALYER CASING	CHANGE PLANS CHANGE TEST AND CEMENT JO	PLUG AND ABANDONMENT
	OTHER	- Cat
OTHER		
17. Describe Proposed or Completed Operations ( work) SEL FULE 1103.	Clearly state all pertinent details, and give pertinent dates	, including estimated date of starting any propose-
11/8/83-Ran 72jts, 8	3 5/8csg 32# K-55 ST&C to a dep	oth of 2899.
	th 700sx halliburton lite w/ $\frac{1}{4}$ /	
	sx salt w/2%CaCl. Tail w/200sx	
	175bbls fresh water plug down	
circulate ce	ement. Well began to flow small	amount. Ran temperature
survey and f	Cound water flow between 560' a	and 650'. Top of cement
	requested wellhead squeeze.	
	nd cutoff 8 5/8csg. Nipple up E	OP close blinds
	to 800psi. Squeeze down backsi	
	class C 2%CaCL at 3bbls/min.	
	esh water. Shutin backside. WOC	•
·		
18. I hereby certify that the information above is t	true and complete to the best of my knowledge and belief.	
SIGNED SON SERVICES	GEOLOGIST	DATE 11/9/83
	Onymet signae sy	
APPROVED BY	Leslie A. Ciemants  TITLE Supervisor District II	NOV 1 8 1983

STATE OF NEW MEXICO		RECT	EINED RI	
ENERGY AND MIMERALS DEPARTMENT		3-		
	IL CONSERVATION DIV	VISION HOISIN	0.9 1783	
DISTRIBUTION SANTA FE	P. O. BOX 2088			orm C-103 · evised 10-1-78
PILE	SANTA FE, NEW MEXICO 8		SIA. PARTE THE L	
U.S.O.S.	•	ARY	State 3	F
OPERATOR V	•		5. State Oil & Gas Lea	
			B-8814-19	~~~~~
IDO NOT USE THIS FORM FOR PROFOSALS TO THIL USE "APPLICATION FOR PERMIT	AND REPORTS ON WELLS LOW TO DELPEN OF PLUG BACK TO A DIFFERE L' IFORM C-101) FOR BUCH PROPOSALS.	ENT AESERVOIR,		
OIL SAB EL OTHER-			7. Unit Agreement Nam	ie.
Z. Name of Operator			8. Farm or Lease Name	e
Costa Resources, Inc.			Two Forks	State
1. Address of Operator			9. Well No.	
1 3303 Lee Parkway, Dalla	s. Texas 75219		1 10. Field and Pool, or	Wildcat
	T FROM THE North LINE AND 2	,000		
VAIT CETTER	T PROM THE LINE AND	TIS UT PEET FROM	THITTINI	MITTI
THE East LINE, SECTION 2	TOWNSHIP 185 RANGE	28e		
summinimmin.	Elevation (Show whether DF, RT, GR, etc	1	12. County	44444
	GL-3646'	•••	Eddy	
Check Appropriate	Box To Indicate Nature of Not	ice. Report of Otl		*7777777
NOTICE OF INTENTION T		-	REPORT OF:	
		<u></u>		<del></del>
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	75	ALTERING CA	<u> </u>
PULL OR ALTER CASINS	CHANGE PLANS CASING TEST AN	F***	PLUG AND AB	KNOCHMENT []
<del></del>	OTHER	<del>-x</del>	·	
OTHER				
17. Describe Proposed or Completed Operations (Clear work) SEE RULE 1103.	ly state all pertinent details, and give pe	rtinent dates, including	estimated date of startin	g any proposed
•				
10/28/83-Move in and r	ig up.			
10/29/83-Commence dril	ling, drill to 340' i	n red bed. 1'	7늘" hole.	
10/30/83-Shutdown for				
10/31/83-Drill to 536'	<del>-</del>	Eli Ell amod	V	
	575sx class C w/2% c		ide. Circula	ted
	Plug down 6:45PM. Wo			
11/1/83-Nipple up and	test bop and surface	pipe to 1000	psi. for 30 m	מוו
Scheduled to r	esume drilling 11AM.			
•				
	•			
18. I hereby certify that the information above is true a				
	the combined to the cast of mis submittings.			
oreneo Souis Reddito	THE Ceologi	st	DATE11/1/8	33
ml while	OIL AND SAS II	NSPLCTOR	NOV 1	0 <b>198,3</b>
" PROVED BY / / MAN SWEETER	TITLE		DATE	

DITIONS OF APPROVAL, IF ANYE

APPROVED BY Milak	Man	TITLE OIL AND	AS INSPECTOS		OCT	2 8 1983
(This space for	Stole Giej				<del></del>	
Signed W. G. LU	ressett	Consul	tant		Dose	0-26-83
I hereby certify that the information	on above is true and c	complete to the best of my i	inpwledge and belief		· · · · · · · · · · · · · · · · · · ·	
IN ABOVE SPACE DESCRIBE PRINT IONE, SIVE BLOWOUT PREVENT	TOPOSED PROGRAMI	IF PROPOSAL IS TO DEEPEN	OR PLUE BACK, SIVE D	ATA ON PRESENT PRO	BUCTIVE BONE	AND PROPOSED NEW PRODU
			,	,		•
		•		UNLESS DRILL	ING UNDE	RWAY
			i	HERVIT EXPIRE	S _ 4-28	284
			ĄF	HOVAL VALID	FOR 121	'A DAYS
					to .	in 1,
					$v_{\mathfrak{s}}$	AN IN IN
NMOCD will be no	tified in the	event a water fl	ow is encount	tered.		11 4 43
Blowout prevente	r diagram atta	ached.				" A " Mayly
		rrow test with th	e above desci	ribed casing	program	. 9 No.
D	. 11 0001	,		•		•
7 7/8"	5 1/2"	17#	11,000	900		6700
11"	8 5/8"	32#	2900	950		Circulate Circulate
SIZE OF HOLE	13 3/8"	S4#	T SETTING DE	PTH   SACKS OF 400	CEMENT	EST. TOP
	Talasas	PROPOSED CASING AN	<del></del>	<del> </del>		
23.		- <u>l</u>			1 000	20, 1703
3646 GL		10,000 one well		Drlg. Inc.		x. Date Work will start 28, 1983
			11,000	Morro		Rotary
			15. Projeses Depth	19A. Formatio		1 20. Settry or C.T.
	Contract of the second				MINI	lilittiinn
					Eddy	
2090	East	with the tracers	185			
UNIT LETT		LOCATED 660		Ith LINE		
\		I, Dallas, Texas		<u> </u>	Und. S	Empire Morrow
3. Address of Operator		T 10 10 10 10 10 10 10 10 10 10 10 10 10	75020		10. Field a	nd Pool, or Wildcat
Costa Resource	es Inc.				9. Well No.	1
2. France of Operator	OTHER		SINGLE X	MULTIPLE ZONE	<u></u>	orks State
b. Type of Well DRILL X	_	DEEPEN	F	PLUG BACK	8. Farm or I	Lease Name
la. Type of Work	-1		<u>-</u>		7. Unii Agi	eement Nume
	ON FOR PERMIT	TO DRILL, DEEPEN	, OR PLUG BAC	К		
LANU OFFICE			· ·	, OFFICE	B-88	14-19 *************
U.S.G.S.	1.		\$	C. D.	1	6 Gas Louco No.
SANTA FE P		SANTA FE, NEW A	1EKICO 87501	7 1983	SA. Indicut	r Type of Luase
DISTRIBUTION		5 5 5 S Y	"" KECE.	₹ BY	Revised 10	0-1-78
ENERGY AND MIMERALS DEP		L CONSERVAT	ION DIVISI		Form C-10	ر رون <del>- در</del> ون ا

CONDITIONS OF APPROVAL, IF ANYI

# NF MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

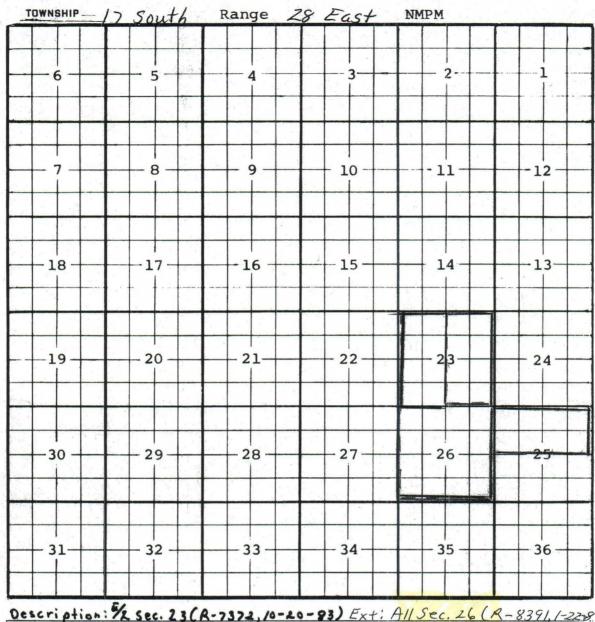
All distances must be from the outer boundaries of the Section.

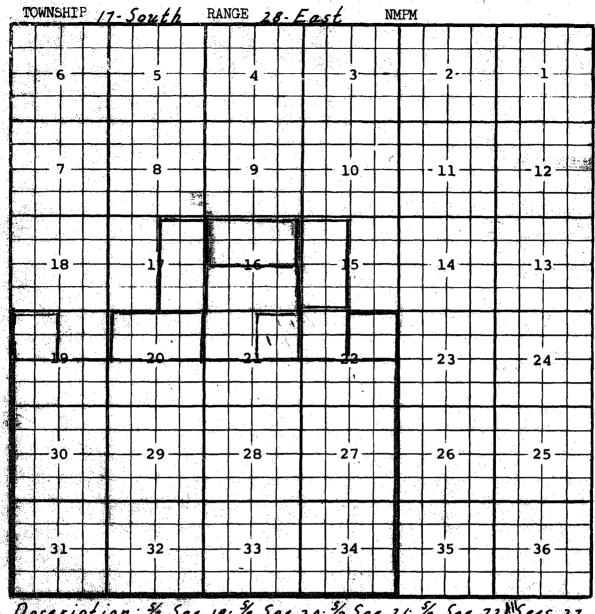
3 erator			Lease				Maria 11 + tan
	A RESOURCES			Forks	State		Well No.
Unit Letter	Section	Township	Range		County		
B Antual Footage Doc	2 stict of Well:	18 South	28	East		Eddy	
660		orth line and	2090	<u>tent</u>	iren, the	East	line
Ground Level Elev. 3646	Freducing For MOI	rrow	Und. S.	Empir	e Morr		Dedicated Acreage: 320.40 Acres
***		ted to the subject we	il by colored	pencil or	hachure	marks on the	
	an one lease is nd royalty).	decicated to the well.	outline eacl	h and idei	ntify the o	ownership the	ereof (both as to working
3. If more the dated by c	an one lease of di ommunitization, u	ifferent ownership is d initization, force-poolin	edicated to t g. etc? To	the well, l be com	have the i muni ti	nterests of	all owners been consoli-
Yes	No If ar	oswer is "yes!" type of	consolidatio	מר			
		owners and tract descr	iptions which	h have ac	tually bee	en consolidat	ted. (Use reverse side of
	f necessary.)	ad to the well not it all	intorono kui		11	. 1 n	unitization, unitization.
							approved by the Commis-
sion.				` 			, , , , , , , , , , , , , , , , , , ,
			N	The second second			CERTIFICATION
Hanson- McBride F	Raiph I et. Loneta	Curtic PI o Sta		anson- cBride	4		
(XI) (RI)			7014 1	WI) (R	- 4	!	ertify that the information con-
State E 12	285 State E	6946-3 Rio Feco	S 20	90'	1	1	knowledge and belief.
		Corp.	(WI) s	State E	1285		
40.17		13ac. Mark D.08			2 <u>ac.</u>	Am.=	Rodgers
	tone Hanson- ment McBride			athers		Freitier.	
(WI)(RI)	(WI) (R	1	, , ,	en F.F		Geolog Company	gist
1	R5_8 State F	1285-1 State E 12		one,II		5	Resources Inc.
			<sup>†</sup> Sta	ate E 13	285-9	10/25/	/83
40.00a	ac. h 40.0	00ac. 40.00	Dac.	40.00	ac.		N R. R E D O L
	I I		}			l Vereby c	entity well location
	i 1	,	İ			shown on 1	his plat was plotted from field
	i				1		tuat surveys made by me or unervision, and those the same
	İ		1			・ 、	Correct to the Dest of my
						knowledge	FROFESSIONAL
	1		j				
	 	,	<b> </b> 			October	: r 8, 1983
	1		;				rclessional Engineer
	1		!			Larid	P.D.
						Certificate No	——————————————————————————————————————
0 330 660 9	90 1320 1650 1989	2310 2640 2000	1500 1	000 50		NM PERI	S #5412 <b>و</b> ر

county Eddy Pool West Boar Grass Draw-Atoka Gas

TOWNSHIP	18 South	Range 2	8 East	NMPM	
1 1				2	
6	5	4	3		
<del>                                      </del>	8	9	10	11	-12
4-4-4					
18	-17	16	15	14	13
					++-
*					
19	20	21	22	23	24
30	29	28	27	26	25
31-	32	33	34	35	36

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- Maritan de la companya de la compa		
7		





Description: 1/2 Sec. 19: 1/2 Sec. 20;	5/2 Sec. 21: 1/2.	Sec. 22.15	ees. 27
£Arz 34 (R-391, 11-25-53). Special rul.			
statewide spacing (R-5809, 9-20-78) EX	T: N/2 Sec 20	(R-7009.	Galfalla)
Ext: NE45ec, 21(2-11203,6-14-89) Ext 5/2	Sec/1 NW/15ec.	UCR-11250	(10/0-99)
Ext: N/2 Sec. 16 (R-11.323, 2-10-00) Ext: 4	2 Sec. 15 (R-1144	4,8-31-00	
Ext. NW4 Sec. 19 NW4 Sec. 22 (R-11544, 3-13-01) Ext			
Ext. NG/4 Sec 22 (A-11815,8-15-02)			
		٠,	

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	20			23	24
					<del>                                      </del>
-30	29	28	27	26	25 -
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scripti	n: 1/2 Sec. 3 1/2 (R.	7. 1/2 Son 4.	1/2 Ser 5. 1	500 6/0	- 39/ 11-25

	ee. 4; 72 See. 5; / , 8-9-82)	