



PSEMO-416730932

Susp. 7/6/04

2004 JUN 14 PM 1 19

Skip Fraker, Land Analyst  
Mid-America Land Department  
Three Westlake Park - 3WL 5051  
P.O. Box 2197  
Houston, Texas 77252-2197

June 4, 2004

Oil Conservation Division  
State of New Mexico  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Attn: Michael E. Stogner  
Chief Hearing Examiner/Engineer

RE: REQUEST FOR ADMINISTRATIVE APPROVAL OF NON-STANDARD SPACING UNIT  
SAN JUAN 32-8 UNIT #239 & 239A WELLS  
LOTS 1, 2, 3, 4 & E/2W/2 SECTION 30, 32N-8W  
SAN JUAN COUNTY, NEW MEXICO  
C040454

Dear Mr. Stogner:

ConocoPhillips Company as Operator of the above captioned well, respectfully requests administrative approval of a Non-Standard Spacing Unit for the above captioned wells in the Fruitland Coal Formation.

ConocoPhillips proposes to drill the #239A well at a location of 2035' FNL & 705'' FWL of Section 30-32N-8W, San Juan County, New Mexico. However, a search of our records and a conversation with Steve Hayden, indicated that the #239 well was incorrectly approved to be drilled with a South half dedication, the #233 well had been previously approved with a East half dedication. Therefore, to correct the previous error a Non-Standard Spacing Unit approval is needed to rectify the base well (#239) and drill the #239A new well to adequately produce the gas and prevent drainage under the West half of Section 30 to prevent.

The W/2 of Section 30 consists of 221.20 , MOL, and therefore does not comprise a standard 320.00 acre spacing unit. Per Rule 104.D (2)(ii), the Director may grant administrative approval of this application when the unorthodox size is necessitated by a variation in the legal subdivision or the non-standard spacing unit lies wholly within a single half section if the well is completed in a pool or formation for which 320 acres is the standard spacing unit size. Such is the case in this instance.

For you benefit in reviewing this request, we are providing the following:

1. The form C-102's for the #233, #239 and 239A wells.
2. Copies of the APD's for the #233 and 239A wells
3. A nine section plat exhibiting offset drillblock operators and affected owners list
4. A reproduction of the BLM plat depicting the W/2 of Section 30 w/Lots and acreage figures.

This non-standard spacing unit is located within the boundaries of the San Juan 32-9 Unit, operated by ConocoPhillips Company. As per Rule, 104D, all affected persons are being furnished with (3) copies of this application by certified mail and are advised the objections to this application must be submitted in writing within twenty (20) days. Alternately, they may forward and executed waiver to your office, return one copy to our office and retain one copy for their records.

ConocoPhillips thanks you in advance for your attention to this matter and should you need additional information, please do not hesitate to contact me.

Respectfully yours,



Skip Fraker, Land Analyst  
Coalbed Methane Asset Team  
(832) 486-2392  
(832) 486-3291 Fax

\_\_\_\_\_ hereby waives objection to ConocoPhillips  
Company's application for approval of Lots 1, 2, 3, 4 & E/2W/2 of Section 30-32W-8W, to be  
designated as a Non-Standard Spacing Unit for the Fruitland Coal formation

By: \_\_\_\_\_ Date: \_\_\_\_\_

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

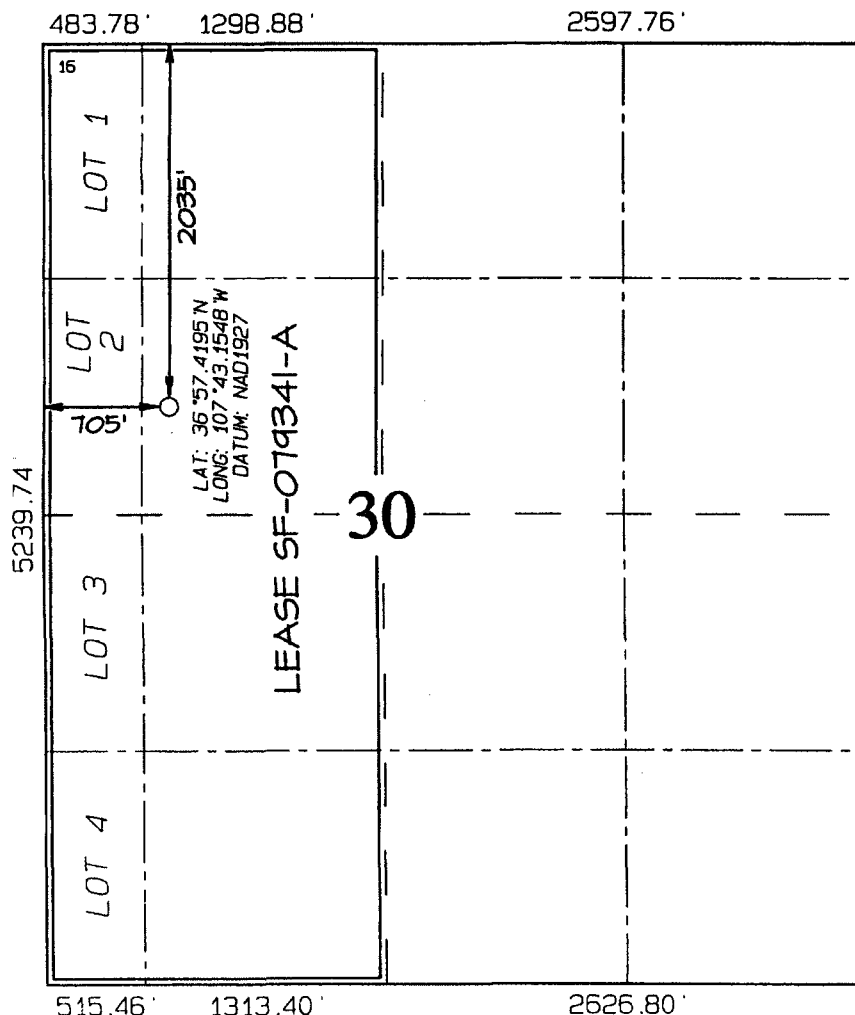
*API Number		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 31330	*Property Name SAN JUAN 32-8 UNIT		*Well Number 239A
*GRID No. 217817	*Operator Name CONOCOPHILLIPS COMPANY		*Elevation 6679'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	32N	8W		2035	NORTH	705	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 221.20 Acres - W/2					13 Joint or Infill	14 Consolidation Code	15 Order No.		



NO ALLOWABLE WILL BE ASSIGNED  
TO THIS COMPLETION UNTIL ALL  
INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN  
APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Vicki Westby</i> Signature Vicki R. Westby Printed Name Sr. Analyst Title May 27, 2004 Date
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: MAY 8, 2004 Signature and Seal of Professional Surveyor  JASON C. EDWARDS Certificate Number 15269

Sec : 30 Twp : 32N Rng : 08W Section Type : NORMAL

1 15.00 Federal owned U	55 00 Federal owned U	C 40.00 Federal owned U	B 40.00 Federal owned U	A 40.00 Federal owned U
2 15.20 Federal owned U	55 20 Federal owned U	F 40.00 Federal owned U	G 40.00 Federal owned U	H 40.00 Federal owned U
3 15.40 Federal owned U	55 40 Federal owned U	K 40.00 Federal owned U	J 40.00 Federal owned U	I 40.00 Federal owned U
4 15.60 Federal owned U	55 60 Federal owned U	N 40.00 Federal owned U	O 40.00 Federal owned U	P 40.00 Federal owned U

22120

= 69.125%

CMD : ONGARD 07/28/04 12:34:44  
 OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TPVZ

API Well No : 30 45 28350 Eff Date : 01-01-2003 WC Status : A  
 Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)  
 OGRID Idn : 217817 CONOCOPHILLIPS COMPANY  
 Prop Idn : 31330 SAN JUAN 32 8 UNIT

Well No : 239  
 GL Elevation: 6622

U/L Sec Township Range North/South East/West Prop/Act (P/A)  
 -----  
 B.H. Locn : N 30 32N 08W FTG 857 F S FTG 925 F W P  
 Lot Identifier:  
 Dedicated Acre: 320.00  
 Lease Type : F  
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll  
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :  
OG6ACRE

ONGARD  
C102-DEDICATE ACREAGE  
07/28/04 12:34:50  
OGOMES -TPVZ  
Page No : 1

API Well No : 30 45 28350 Eff Date : 04-30-1991  
Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)  
Prop Idn : 31330 SAN JUAN 32 8 UNIT  
Spacing Unit : 8794 OCD Order :  
Sect/Twp/Rng : 30 32N 08W Acreage : 320.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
I	30	30	32N	08W	40.00	N	FD	
J	30	30	32N	08W	40.00	N	FD	
K	30	30	32N	08W	40.00	N	FD	
N	30	30	32N	08W	40.00	N	FD	
O	30	30	32N	08W	40.00	N	FD	
P	30	30	32N	08W	40.00	N	FD	
L	3	30	32N	08W	15.40	N	FD	
M	4	30	32N	08W	15.60	N	FD	

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

07/28/04 12:34:59  
OGOMES -TPVZ  
Page No: 1

OGRID Identifier : 17654 PHILLIPS PETROLEUM CO NW  
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)

API Well No : 30 45 28350 Report Period - From : 01 2002 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 28350	SAN JUAN 32 8 UNIT	01 02 31	51670	801 F
30 45 28350	SAN JUAN 32 8 UNIT	02 02 26	45874	444 F
30 45 28350	SAN JUAN 32 8 UNIT	03 02 31	49696	479 F
30 45 28350	SAN JUAN 32 8 UNIT	04 02 30	44562	293 F
30 45 28350	SAN JUAN 32 8 UNIT	05 02 31	43728	517 F
30 45 28350	SAN JUAN 32 8 UNIT	06 02 30	42770	771 F
30 45 28350	SAN JUAN 32 8 UNIT	07 02 31	46475	31 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

07/28/04 12:35:02  
OGOMES -TPVZ  
Page No: 2

OGRID Identifier : 17654 PHILLIPS PETROLEUM CO NW  
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)  
API Well No : 30 45 28350 Report Period - From : 01 2002 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 45 28350	SAN JUAN 32 8 UNIT	08 02 31	51326	521 F
30 45 28350	SAN JUAN 32 8 UNIT	09 02 30	52274	1906 F
30 45 28350	SAN JUAN 32 8 UNIT	10 02 31	53088	1193 F
30 45 28350	SAN JUAN 32 8 UNIT	11 02 30	50095	369 F
30 45 28350	SAN JUAN 32 8 UNIT	12 02 31	52512	374 F

Reporting Period Total (Gas, Oil) : 584070 7699

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>			6. LEASE DESIGNATION AND SERIAL NO. SF-079341-A		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Phillips Petroleum Company			7. UNIT AGREEMENT NAME San Juan 32-8 Unit		
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, N.M. 87401			8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface Unit N, <del>1018</del> ' FSL & <del>1037</del> ' FWL At proposed prod. zone Unit N, <del>1018</del> ' FSL & <del>1037</del> ' FWL			9. WELL NO. 239		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE			10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1018' FSL			11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 30, T-32-N, R-8-W		
19. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			12. COUNTY OR PARISH 13. STATE San Juan NM		
20. NO. OF ACRES IN LEASE 956.34			17. NO. OF ACRES ASSIGNED TO THIS WELL 281 Ac S/2 of Section 271.00		
21. PROPOSED DEPTH 3510'			20. ROTARY OR CABLE TOOLS Rotary		
22. APPROX. DATE WORK WILL START Upon Approval					

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, R-55	250'	250' sxs, Circ to Surface
8-3/4"	7"	23#, R-55	3283'	650' sxs, Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3183'-3510'	*

\*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

\*If the coal is not cleated the well will be stimulated and a 5-1/2", 15.5#, J-55 liner will be run without being cemented.

RECEIVED  
OCT 25 1990  
OIL CON. DIV.  
DIST. 3

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>L.M. Sanders</u> TITLE <u>Supv. Regulatory Affairs</u> DATE <u>11/4/90</u>	
(This space for Federal or State office use)	
PERMIT NO. _____	APPROVAL DATE _____
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	

NWOOD

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

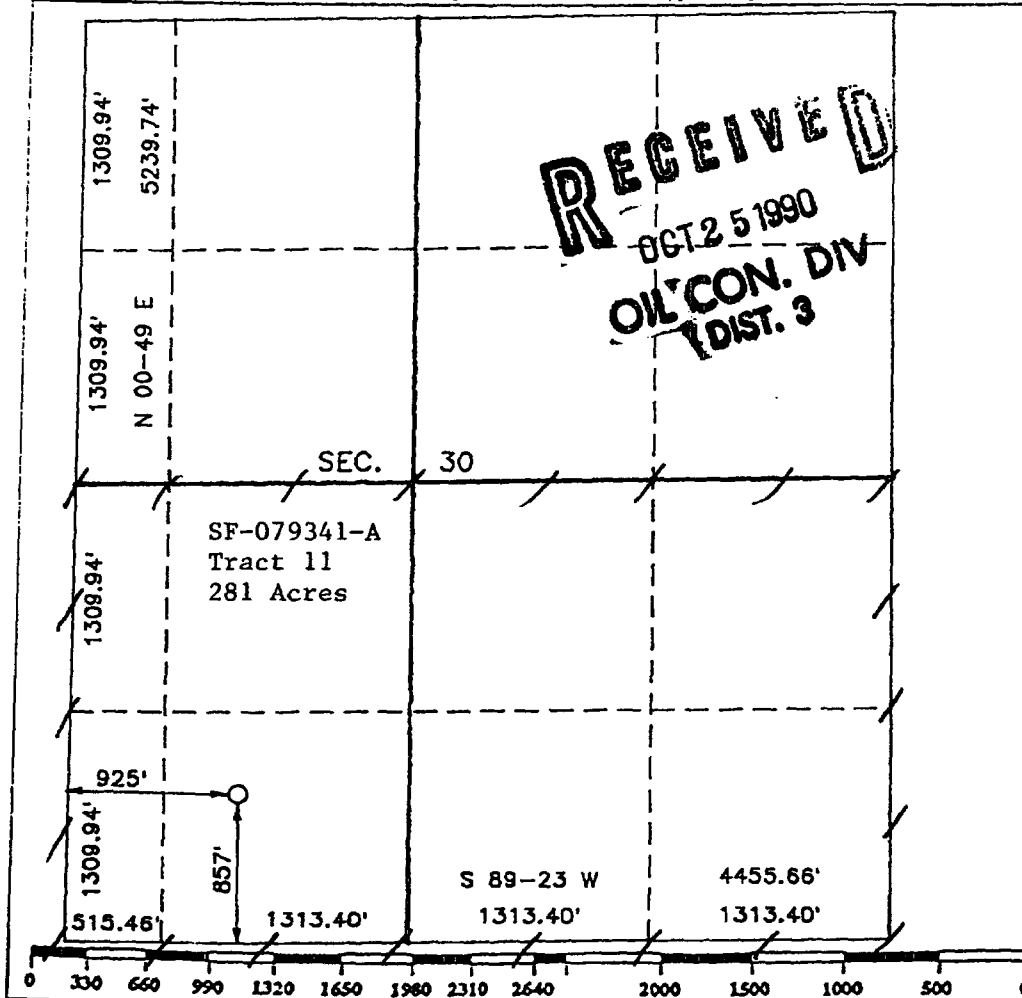
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>PHILLIPS PETROLEUM</b>			Lease <b>SAN JUAN 32-8 UNIT</b>		Well No. <b>239</b>
Unit Letter <b>N</b>	Section <b>30</b>	Township <b>T.32 N.</b>	Range <b>R.8 W.</b>	County <b>SAN JUAN COUNTY</b>	
Actual Footage Location of Well: <b>857</b> feet from the <b>SOUTH</b> line and <b>925</b> feet from the <b>WEST</b> line					
Ground level Elev. <b>6622</b>	Producing Formation <b>Fruitland</b>	Pool <b>Basin Fruitland Coal</b>		Dedicated Acreage: <b>281 271.00</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a pool-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

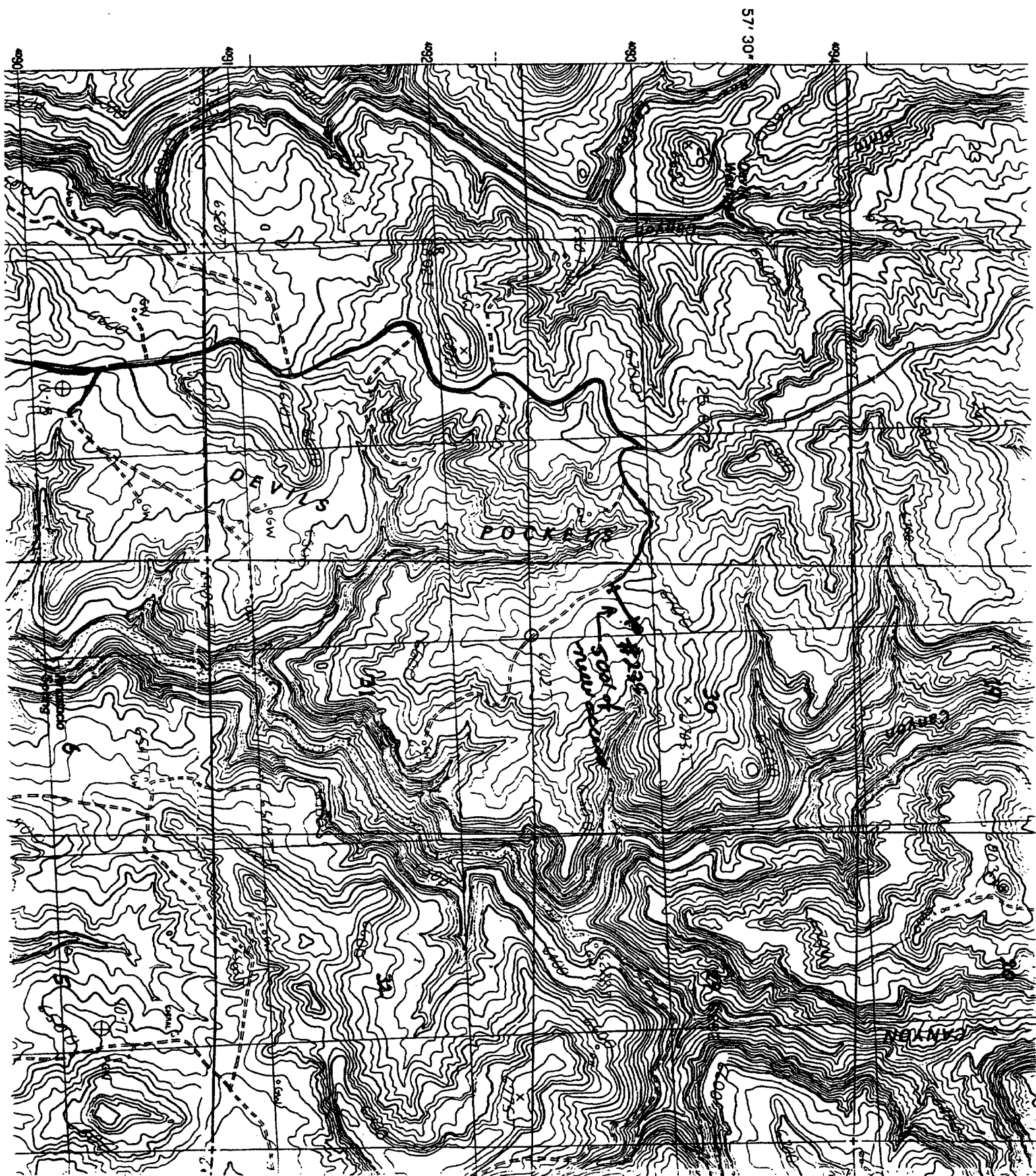
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature L. M. Sanders  
Printed Name L. M. Sanders  
Position Supv., Regulatory Affairs  
Company Phillips Petroleum Company  
Date 9/13/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed SEPTEMBER 4, 1990  
Signature & Seal of Professional Surveyor R. HOWARD DAUGHERTY  
Certificate No. 1000  
Registered Professional Land Surveyor



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

(505) 599-3412  
300 W. Arrington, Suite 200, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N , 857' FSL & 925' FWL  
Sec. 30 , T32 N, R 8 W

5. Lease Designation and Serial No.

SF-079341-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

239

9. API Well No.

30-045-28350

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-7-90

MIRU Aztec Well Service Rig No. 289. Spud 12-1/4" hole @ 12:45 PM. Ran 9-5/8", 36#, K-55, ST&C casing set @ 274'. RU DS and cemented w/250 Sx Class G cement w/3% CaCl2 and 1/4# Flocele/Sk. Circ. 65 Sx cement. Plug down @ 8:00 PM. Bumped plug w/870 psi. WOC 10 hours. NU BOP and pressure tested to 1000 psi - okay.

RECEIVED  
NOV 20 1990  
OIL CON. DIV.  
DIST. 8

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Supervisor

NOV 16 1990 1-8-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 857' FSL & 925' FWL  
Sec 20, T32N, R8W

5. Lease Designation and Serial No.  
SF-079341-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

239

9. API Well No.

30-045-28350

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other As Per NTL-FRA-90-1

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 11-10-90 Time Started: 1300 Time Completed: 1930  
Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3354 Ft.  
Turbo Centralizers at - , - , -  
Spring Type Centralizers at 3335' , 3272' , 3183' , 3095' , 3006'  
Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 Sx 65/35 Poz, 12% Gel, 1/4# Celloflake, 11.5 @ 2.3 Ft<sup>3</sup>/Sx yield

Mid Slurry -----

Tail Slurry 150 Sx Class B, 1/4# Celloflake/Sk, 15.8 ppg @ 1.18 Ft<sup>3</sup>/Sk yield

Displaced Plug with 128 Bbls Fresh Water.

Volume Cement Circulated 124 Bbls/Sacks

Average Pressure 250 PSI, Average Rate 8.5 BPM, Bumped Plug with 1500 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

*R. A. Allred*

Title

R. A. Allred

Drilling Supervisor

Date

11-13-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

DEC 07 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

SAN JUAN County, NEW MEXICO

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 8 504-2088

DISTRICT II  
P.O. Drawer DD, Arreda, NM 88210

DISTRICT III  
1000 K. J. Briscoe Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>PHILLIPS PETROLEUM COMPANY</b>		Well AP No. 30-045-28350
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>SAN JUAN 32-8 UNIT</b>	Well No. 239	Pool Name, Including Formation <b>BASIN FRUITLAND COAL</b>	Kind of Lease (State, Federal or Private) SF-079341-A
Location Ush Letter <b>N</b> : <b>857'</b> Feet From The <b>South</b> Line and <b>925'</b> Feet From The <b>West</b> Line Section <b>30</b> Township <b>32N</b> Range <b>8W</b> , <b>NMPM</b> , San Juan County			

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<b>NONE</b>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<b>WILLIAMS' FIELD SERVICES CO.</b>	<b>P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900</b>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
If this production is commingled with that from any other lease or pool, give commingling order number.	Typ.	Rgs.
	Is gas actually connected?	When ?
		<b>ATTN: CLAIRE POTTER</b>

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-7-90	Date Compl. Ready to Prod. Perf'd 6-24-91	Total Depth 3499'	F.B.T.D. 3493'					
Elevations (D.F., R.C.B., RT, GR, etc.) 6622' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3374'	Tubing Depth 3447'					
Performances 3374' - 3482'			Depth Casing Shoe					
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	274'	250 Sx C1 G, Circ 65 Sx					
8-3/4"	7", 23#, J-55	3354'	500 Sx 65/35 Poz, 150 Sx					
6-1/4"	5-1/2", 23#, P110	3264' - 3493'	C1 B, Circ 124 Sx					
	2-3/8", 4.7#	3447'						

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	<b>RECEIVED</b> JUL 5 1991 OIL CON. DIV. DIST. ?
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL			
Actual Prod. Test - MCF/D 1253	Length of Test .1 hr.	Bbls. Condensate/Day 1080/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 140	Casing Pressure (Shut-in) 1500	Choke Size 2"

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*R.A. Allred*  
Signature  
**R.A. Allred**  
Printed Name  
7-10-91  
Date  
**Drilling Supervisor**  
Title  
(505) 599-3412  
Telephone No.

**OIL CONSERVATION DIVISION**

**AUG 2.1 1991**

Date Approved \_\_\_\_\_  
By *[Signature]*  
SUPERVISOR DISTRICT II  
Title \_\_\_\_\_

**INSTRUCTIONS: This form is to be filed in compliance with Rule 1104**

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.





37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2300'	2365'	Sandstone			
Kirtland	2365'	3200'	Sandstone & Shale			
Fruitland	3200'	3410'	Sandstone & Shale & Coal			
Fruitland Coal	3410'	3488'	Shale & Coal			
Pictured Cliffs	3519'		Sandstone			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit N, 857' FSL & 925' FWL  
Sec. 30, T32 N, R 8 W

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

239

9. API Well No.

30-045-28350

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other 5-1/2" Liner	<input type="checkbox"/> Dispose Water
	2-3/8" Tbg	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-24-91

Drake #27 ran 5-1/2", 23#, P110 liner and set @ 3493'. Top of liner @ 3264'.  
RU Basin Perforators and ran GR/CCL logs and perf'd w/4 spt (.75" diam) from 3374'-3482'.  
Total of 256 holes. RD Basin Perforators and ran 2-3/8", 4.7# tubing and set @ 3447'.  
ND BOP's and NU WH. Pressure tested to 2500 psi-okay. RD and released rig @ 12:00 noon  
on 6-25-91.

RECEIVED  
AUG 21 1991  
OIL CON. DIV.  
DIST. 2

ACCEPTED FOR RECORD  
AUG 13 1991  
FARMING AND RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allen

Title Drilling Supervisor

Date 7-10-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-045-28350
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 239	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Free	Lease No. SF-079341-A
Location Unit Letter <u>N</u> : <u>857</u> Feet From The <u>South</u> Line and <u>925</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>32N</u> Range <u>8W</u> , <u>NMPM</u> San Juan County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	OIL CON. DIV DIST. 5
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature O.J. Mitchell  
Printed Name O.J. Mitchell Title Production Foreman  
Date 7-31-92 Telephone No. (505) 599-3412

### OIL CONSERVATION DIVISION

Date Approved AUG 03 1992

By [Signature]  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:** \_\_\_\_\_

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104A  
March 19, 2001

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

**Change of Operator**

**Previous Operator Information:**

OGRID: 017654  
Name: Phillips Petroleum Company  
Address: 5525 Hwy 64  
Address: \_\_\_\_\_  
City, State, Zip: Farmington, NM 87401

**New Operator Information:**

Effective Date: 01/01/2003  
New Ogrid: 217817  
New Name: ConocoPhillips Company  
Address: P. O. Box 2197, WL3 4066  
Address: \_\_\_\_\_  
City, State, Zip: Houston, TX 77252

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: Yolanda Perez

Printed name: Yolanda Perez

Title: Sr. Regulatory Analyst

Date: 12/30/2002 Phone: (832)486-2329



Previous operator complete below:

Previous

Operator: Phillips Petroleum Company

Previous

OGRID: 017654

Signature: Steve de Albuquerque

Printed

Name: Steve de Albuquerque

**NMOCD Approval**

Signature: \_\_\_\_\_

Printed

Name: 278

SUPERVISOR DISTRICT #3

District: \_\_\_\_\_

JAN - 1 2003

Date: \_\_\_\_\_

CMD : ONGARD 07/28/04 12:33:43  
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPVZ

API Well No : 30 45 27972 Eff Date : 01-01-2003 WC Status : A  
 Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)  
 OGRID Idn : 217817 CONOCOPHILLIPS COMPANY  
 Prop Idn : 31330 SAN JUAN 32 8 UNIT

Well No : 233  
 GL Elevation: 6592

B.H. Locn	U/L Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
Lot Identifier:						
Dedicated Acre: 320.00						
Lease Type : F						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :						

E6317: No more recs. for this api well no.  
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06  
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD  
 OG6ACRE C102-DEDICATE ACREAGE

07/28/04 12:34:03  
 OGOMES -TPVZ  
 Page No : 1

API Well No : 30 45 27972 Eff Date : 04-30-1991  
 Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)  
 Prop Idn : 31330 SAN JUAN 32 8 UNIT  
 Spacing Unit : 8793 OCD Order :  
 Sect/Twp/Rng : 30 32N 08W Acreage : 320.00  
 Dedicated Land: Simultaneous Dedication:  
 Revised C102? (Y/N) :

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
-----										
	A	30	32N	08W		40.00	N	FD		
	B	30	32N	08W		40.00	N	FD		
	G	30	32N	08W		40.00	N	FD		
	H	30	32N	08W		40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll  
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

07/28/04 12:34:17  
OGOMES -TPVZ  
Page No: 1

OGRID Identifier : 17654 PHILLIPS PETROLEUM CO NW  
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)  
API Well No : 30 45 27972 Report Period - From : 01 2002 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30 45 27972	SAN JUAN 32 8 UNIT	01 02 31	59826	1938 F
30 45 27972	SAN JUAN 32 8 UNIT	02 02 28	54378	947 F
30 45 27972	SAN JUAN 32 8 UNIT	03 02 31	67429	1666 F
30 45 27972	SAN JUAN 32 8 UNIT	04 02 30	92469	1416 F
30 45 27972	SAN JUAN 32 8 UNIT	05 02 31	106155	2144 F
30 45 27972	SAN JUAN 32 8 UNIT	06 02 30	105675	1547 F
30 45 27972	SAN JUAN 32 8 UNIT	07 02 31	112969	1607 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll  
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12



CMD :  
OG6IPRD INQUIRE PRODUCTION BY POOL/Well

07/28/04 12:34:20  
OGOMES -TPVZ  
Page No: 2

OGRID Identifier : 17654 PHILLIPS PETROLEUM CO NW  
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)

API Well No : 30 45 27972 Report Period - From : 01 2002 To : 06 2004

API Well No	Property Name	Prodn. Days		Production Volumes			Well
		NM/YY	Prod	Gas	Oil	Water Stat	
30	45 27972 SAN JUAN 32 8 UNIT	08 02	31	112303		1927	F
30	45 27972 SAN JUAN 32 8 UNIT	09 02	24	81266		2163	F
30	45 27972 SAN JUAN 32 8 UNIT	10 02	30	106689		1099	F
30	45 27972 SAN JUAN 32 8 UNIT	11 02	30	112581		1734	F
30	45 27972 SAN JUAN 32 8 UNIT	12 02	31	116928		1706	F

Reporting Period Total (Gas, Oil) : 1128668 19894

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

Unit G, 2500' FNL & 1617' FEL

At proposed prod. zone

Unit G, 2500' FNL & 1617' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

1617' FEL

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

345' from #47

16. NO. OF ACRES IN LEASE

956.34 Ac

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

313.7 AC E/2 of Section 32

19. PROPOSED DEPTH

3490'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6592' (GL Unprepared) This section is optional on the form and may be omitted.

22. APPROX. DATE WORK WILL START\*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#, K-55	250'	200 sxs, Circ to Surface
8-3/4"	7"	23#, K-55	3321'	600 sxs, Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3221'-3490'	*

\*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

\*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sxs cement and the well fractured.

RECEIVED

JUL 9 1990

OIL CON. DIV.  
DIST. 3

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED L. M. Sanders

TITLE Supv. Regulatory Affairs

DATE 5/21/90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 5/21/90

AREA MANAGER

\*See Instructions On Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

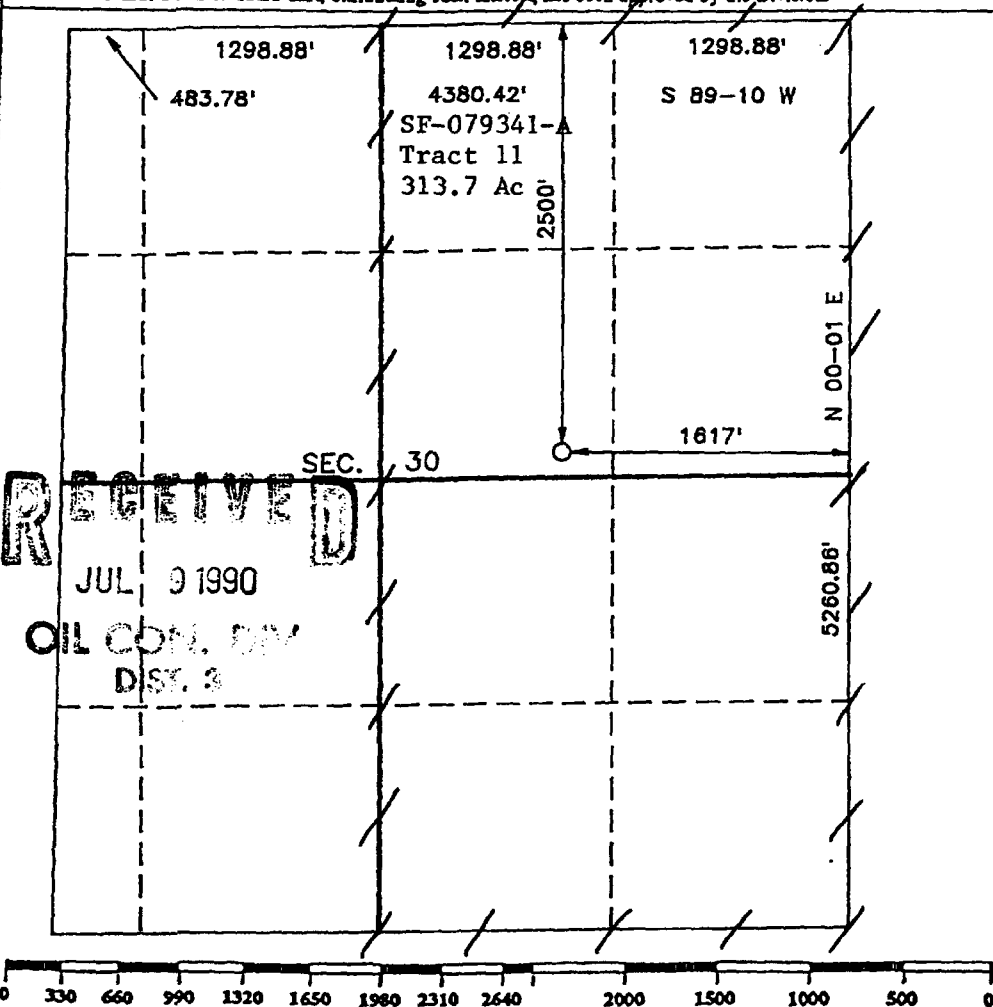
All Distances must be from the outer boundaries of the section

Operator <b>PHILLIPS PETROLEUM</b>		Lease <b>SAN JUAN 32-8 UNIT</b>		Well No. <b>233</b>
Unit Letter <b>G</b>	Section <b>30</b>	Township <b>T.32 N.</b>	Range <b>R.8 W.</b>	County <b>SAN JUAN COUNTY</b>
Actual Footage Location of Well: <b>2500</b> feet from the <b>NORTH</b> line and <b>1617</b> feet from the <b>EAST</b> line				
Ground level Elev. <b>6592</b>	Producing Formation <b>Fruitland</b>	Pool <b>Basin Fruitland Coal</b>	Dedicated Acreage: <b>313.7</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?  
☒ Yes ☐ No If answer is "yes" type of consolidation **Unitization**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



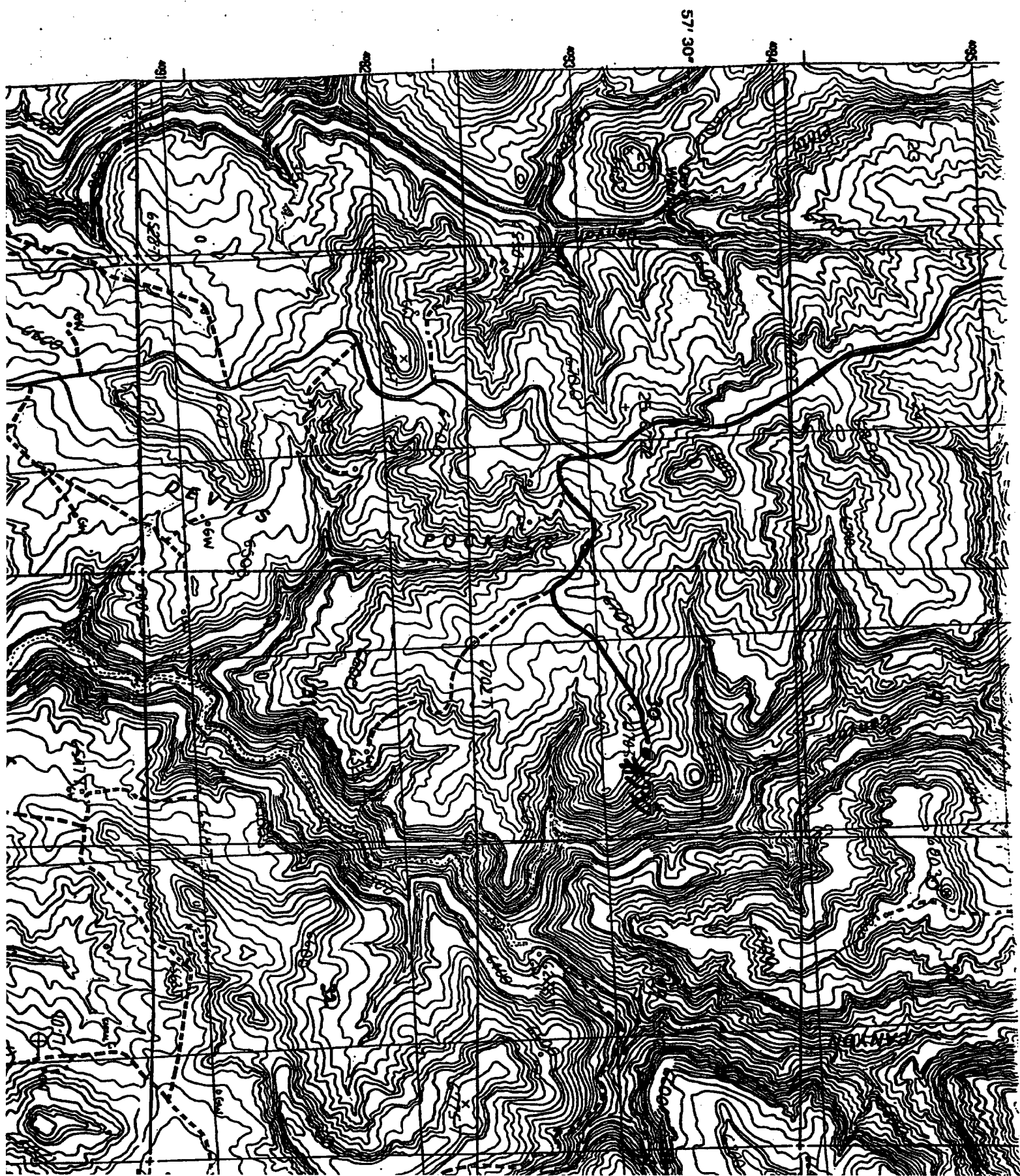
OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*L. M. Sanders*  
Printed Name  
**L. M. Sanders**  
Position  
**Supv. Regulatory Affairs**  
Company  
**Phillips Petroleum Co.**  
Date  
**5/21/90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**APRIL 16, 1990**  
Signature  
*R. Howard Daggett*  
Professional Surveyor  
**R. HOWARD DAGGETT**  
Certificate No.  
**9679**  
Registered Professional  
Land Surveyor



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

300 W. Arrington, Suite 200, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2500' FNL & 1617' FEL  
Sec. 30, T32 N, R 8 W

5. Lease Designation and Serial No.

SF-079341-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

233

9. API Well No.

30-045-27972

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-1-90

MIRU Aztec Well Service Rig No. 289. Spudded 12-1/4" hole @ 3:30 PM. Ran 9-5/8", 36#, K-55, ST&C casing set @ 323'. RU Howco and cemented w/250 SX C1 "G" cement w/3% CaCl<sub>2</sub> and 1/4# Flocele/sk. Circ. 102 SX cement. Plugged down @ 2:15 AM 10-2-90. Bumped plug w/950 psi. WOC 10 hours. NU BOP and pressure tested to 600 psi - okay.

**RECEIVED**

OCT 25 1990

**OIL CON. DIV.**  
**DIST. 3**

14. I hereby certify that the foregoing is true and correct

Signed R. A. Allred

Title Drilling Supervisor

Date 10-8-90

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

Approved by  
Conditions of approval, if any:

Title

**NMOCD**

Date OCT 18 1990

**FARMINGTON RESOURCE AREA**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2500' FNL & 1617' FEL  
Sec. 30, T32N, R8W

5. Lease Designation and Serial No.

SF-079341-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

233

9. API Well No.

30-045-27972

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other As Per NTL-FRA-90-1  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 10-5-90 Time Started: 0033 Time Completed: 0132  
Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3144 Ft.  
Turbo Centralizers at 2239, 2196, 2153.  
Spring Type Centralizers at 3123, 3060, 2977, 2894, 2810.  
Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 SX 65/35 POZ, 12% Gel, 1/4# Flocele/Sk, 11.7 ppg @ 2.3 ft<sup>3</sup>/Sx yield.

Mid Slurry -----

Tail Slurry 150 SX C1 G, 1/4# Flocele/Sk, 15.8 ppg @ 1.15 ft<sup>3</sup>/Sx yield.

Displaced Plug with 121 Bbls Fresh Water.

Volume Cement Circulated 170 Bbls/Sacks

Average Pressure 400 PSI, Average Rate 6 BPM, Bumped Plug with 1500 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

R. A. Allred

Title

Drilling Supervisor

Date

10-11-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

OCT 31 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side by

WELL NAME AND NUMBER SAN JUAN 32-8 #233

LOCATION SEC. 30, T32N, R8W; SAN JUAN COUNTY, NEW MEXICO  
(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required.)

OPERATOR PHILLIPS PETROLEUM

DRILLING CONTRACTOR AZTEC WELL SERVICING CO., INC.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

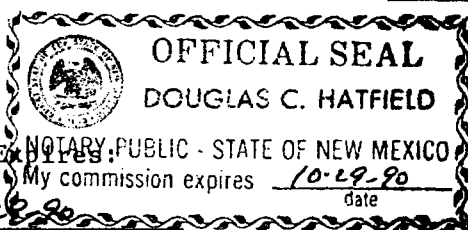
<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° @ 123'</u>	<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>3/4° @ 328'</u>	<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>1/2° @ 849'</u>	<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>1° @ 1349'</u>	<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>1 1/2° @ 1836'</u>	<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>1 1/2° @ 2400'</u>	<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>3/4° @ 2884'</u>	<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>1° @ 3145'</u>	<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>	<u>                    </u>
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**RECEIVED**  
JUL 23 1991  
OIL CON. DIV.  
DIST. ?

Drilling Contractor AZTEC WELL SERVICING CO., INC

By Larry Dandee

Subscribed and sworn to before me this 16<sup>th</sup> day of Oct., 19 90



My Commission Expires: 10-29-90

Douglas C. Hatfield  
Notary Public

SAN JUAN County, NEW MEXICO



**PHILLIPS PETROLEUM COMPANY**

FARMINGTON, NEW MEXICO 87401  
5525 HWY. 64 NBU 3004

August 8, 1991

To Whom It May Concern:

This is to certify the deviation surveys on the following well as contained in the drilling reports from Bayless Drilling:

SAN JUAN 32-8 #233

G-30-32N-8W

DEPTH & DEGREES

123' - 3/4  
328' - 3/4  
849' - 1/2  
1349' - 1/2  
1836' - 1-1/2  
2400' - 1-1/2  
2884' - 3/4  
3145' - 1

**RECEIVED**

AUG 13 1991

OIL CON. DIV  
DIST. 3

Sincerely,

*L. E. Robinson*

L. E. Robinson  
Sr. Drlg. & Prod. Engineer

LER/jgb

Subscribed and sworn to, before me, this 12th day of August, 1991.

Notary Public in and for the County of San Juan, State of NM

My Commission Expires: 4-12-94

*Gail Bearden*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS OF OPERATOR 5525 Hwy 64, NBU 3004, Farmington, NM 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G , 2500' FNL & 1617' FEL At top prod. interval reported below Same as above At total depth Same as above		5. PERMIT NO. 30-045-27972		6. DATE ISSUED 7-9-90		7. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		8. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T32N, R 8W		9. COUNTY OR PARISH San Juan		10. STATE NM									
11. DATE SPUDDED 10-1-90		12. DATE T.D. REACHED 6-26-91		13. DATE COMPL. (Ready to prod.) Perf'd 7-11-91		14. ELEVATIONS (SP, RKB, RT, GR, ETC.)* 6592' GL		15. ELEV. CASINGHEAD		16. TOTAL DEPTH, MD & TVD 3532'		17. PLUG, BACK T.D., MD & TVD 3530'		18. IF MULTIPLE COMPL., HOW MANY*		19. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		20. WAS DIRECTIONAL SURVEY MADE NO									
21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3330'-3530' Fruitland		22. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		23. WAS WELL CORED NO		24. CASING RECORD (Report all strings set in well)		25. LINER RECORD		26. TUBING RECORD		27. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.		28. DATE FIRST PRODUCTION SI		29. PRODUCTION METHOD (Flowing, gas lift, pumping—also and type of equipment used) Flowing		30. WELL STATUS (Producing or shut-in) SI									
25. CASING SIZE 9-5/8"		25. WEIGHT, LB./FT. 36#, K-55		25. DEPTH SET (MD) 323'		25. HOLE SIZE 12-1/4"		25. CEMENTING RECORD 250 Sx C1 G, Circ 102 Sx		25. AMOUNT PULLED 500 Sx 65/35 Poz, 150 Sx C1 G, Circ 170 Sx		26. SIZE 4-1/2"		26. TOP (MD) 3053'		26. BOTTOM (MD) 3531'		26. BACKS CEMENT* None		26. SCREEN (MD)		26. SIZE 2-3/8"		26. DEPTH SET (MD) 3514'		26. PACKED SET (MD) None	
26. 7"		26. 23#, J-55		26. 3144'		26. 8-3/4"		26. 500 Sx 65/35 Poz, 150 Sx C1 G, Circ 170 Sx		26. 500 Sx 65/35 Poz, 150 Sx C1 G, Circ 170 Sx		26. 4.7#		26. 11.6#		26. 3384'-3410'; 3348'-3368'; 3330'-3340'		26. 3516'-3530'; 3468'-3484'; 3428'-3454';		26. 3384'-3410'; 3348'-3368'; 3330'-3340'		26. 3384'-3410'; 3348'-3368'; 3330'-3340'		26. 3384'-3410'; 3348'-3368'; 3330'-3340'		26. 3384'-3410'; 3348'-3368'; 3330'-3340'	
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3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2320'	2420'	Sandstone			
Kirtland	2420'	3135'	Sandstone & Shale			
Fruitland	3135'	3355'	Sandstone & Shale & Coal			
Fruitland Coal	3355'	3526'	Shale & Coal			
Pictured Cliffs	3545'		Sandstone			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079341-A
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name M.
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401	7. If Unit or CA, Agreement Designation San Juan 32-8 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 2500' FNL & 1617' FEL Sec. 30, T32N, R8 W	8. Well Name and No. 233
	9. API Well No. 30-045-27972
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 4-1/2" Liner 2-3/8" Tbg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-11-91

Drake #26 ran 4-1/2", 11.6#, S-95 liner and set @ 3531'. Top of liner @ 3053'.  
RU Petro Wireline and ran GR/CCL. Perforated from 3330'-3530'. Total of 448 shots.  
RD Petro Wireline and ran 2-3/8", 4.7#, J-55 tubing and set @ 3514'. ND BOP's and  
NU WH and pressure tested to 3000 psi - okay. RD and released rig @ 1200 hrs 7-13-91.

ACCEPTED FOR RECORD

AUG 16 1991

FARMINGTON RESOURCE AREA

BY                     

AUG 27 1991

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed R. A. Allen

Title Drilling Supervisor

Date 7-22-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Operator District Office  
P.O. Box 1900, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89  
See Instructions  
at Bottom of Page

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 E. Main St., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>PHILLIPS PETROLEUM COMPANY</b>	Well API No. 30-045-27972
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>SAN JUAN 32-8 UNIT</b>	Well No. 233	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or other	Lease No. SF-079341-A
Location Unit Letter <b>G</b> : 2500 Feet From The <b>North</b> Line and 1617 Feet From The <b>East</b> Line Section <b>30</b> Township <b>32N</b> Range <b>8W</b> , <b>NMPM</b> San Juan County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>NONE</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>WILLIAMS FIELD SERVICES CO.</b>	<b>P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900</b>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <input type="checkbox"/> When? <b>ATTN: CLAIRE POTTER</b>

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rev <input type="checkbox"/>	DW Rev <input type="checkbox"/>
Date Spudded 10-1-90	Date Compl. Ready to Prod. Perf'd 7-11-91	Total Depth 3532'	P.B.T.D. 3530'					
Elevations (D.F., R.K.B., RT, GR, etc.) 6592' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3330'	Tubing Depth 3514'					
Performance 3330'-3530'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8" 36# K-55	323'	250 Sx Cl G, Circ 102 Sx					
8-3/4"	7" 23# J-55	3144'	500 Sx 65/35 Poz, 150 Sx Cl G					
6-1/4"	4-1/2" 11.6#	3531'	Circ 170 Sx					
	2-3/8" 4.7#	3514'						

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

**RECEIVED**  
JUL 24 1991

### GAS WELL

Actual Prod. Test - MCF/D 2500	Length of Test 1 hr.	Bbls. Condensate/MCF/D 200/Wtr	Gravity of Condensate ---
Testing Method (Pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 980	Casing Pressure (Shut-in) 1380	Choke Size 2"

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *[Signature]*  
**R.A. Allred** Drilling Supervisor  
Printed Name Title  
7-22-91 (505) 599-3412  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved **AUG 27 1991**

By *[Signature]*  
Title **SUPERVISOR DISTRICT #3**

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT I  
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

NEW MEXICO DEPARTMENT OF NATURAL RESOURCES

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Revised 1-1-89  
See Instructions  
at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-045-27972
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	OS <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name  
and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 233	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Private	Lease No. SF-079341-A
Location Unit Letter <u>G</u> : <u>2500</u> Feet From The <u>North</u> Line and <u>1617</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>32N</u> Range <u>8W</u> , <u>NMPM</u> San Juan County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	5525 Hwy 64 NBU 3004, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Trp.	Rgs.

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this well or be 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature O. J. Mitchell  
O. J. Mitchell Production Foreman  
Printed Name  
7-31-92 (505) 599-3412 Title  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved AUG 03 1992  
By [Signature]  
SUPERVISOR DISTRICT 13  
Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

RECEIVED INFORMATION AND SERIAL NO.

ST-079341-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

23 PM 3:14

7. PERMIT AGREEMENT NAME

San Juan 30-8 Unit

8. FARM OR LEASE NAME

9. WELL NO.

233

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T32N, R 8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONVR. ☐ Other

3. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64, NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit G, 2500' FNL & 1617' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-045-27972

DATE ISSUED

7-9-90

15. DATE SPUDDED

10-1-90

16. DATE T.D. REACHED

6-26-91

17. DATE COMPL. (Ready to prod.)

Perf'd 7-11-91

18. ELEVATIONS (OF, RKB, RT, GL, ETC.)\*

6592' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3532'

21. PLUG BACK T.D., MD & TVD

3530'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3330'-3530'

Fruitland

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	323'	12-1/4"	250 Sx C1 G, Circ 102 Sx	
7"	23#, J-55	3144'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 G, Circ 170 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3053'	3531'	None		2-3/8"	3514'	None
11.6#					4.7#		

31. PREPARATION RECORD (Interval, size and number)

Perf'd w/4 spf (3-1/8" CG)  
3516'-3530'; 3468'-3484'; 3428'-3454';  
3384'-3410'; 3348'-3368'; 3330'-3340'

32. ACID, SHOT, FRACTURE CEMENT SQUEEZER, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

ACCEPTED FOR RECORD

AUG 10 1991

Total of 448 Holes

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-9-91	1	2"	→	SY			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 980	SI 1380	→	---	2500	200		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Gene Jevne

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Allred

AUG 27 1991

Drilling Supervisor

DATE 7-22-91

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
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Fruitland Coal	3355'	3526'	Shale & Coal			
Pictured Cliffs	3545'		Sandstone			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name M.
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401	7. If Unit or CA, Agreement Designation San Juan 32-8 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 2500' FNL & 1617' FEL Sec. 30, T32N, R8 W	8. Well Name and No. 233
	9. API Well No. 30-045-27972
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 4-1/2" Liner
	2-3/8" Tbg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-11-91

Drake #26 ran 4-1/2", 11.6#, S-95 liner and set @ 3531'. Top of liner @ 3053'.  
RU Petro Wireline and ran GR/CCL. Perforated from 3330'-3530'. Total of 448 shots.  
RD Petro Wireline and ran 2-3/8", 4.7#, J-55 tubing and set @ 3514'. ND BOP's and  
NU WH and pressure tested to 3000 psi - okay. RD and released rig @ 1200 hrs 7-13-91.

ACCEPTED FOR RECORD

AUG 13 1991

FARMINGTON RESOURCE AREA

BY [Signature]

AUG 27 1991

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.  
Signed [Signature] Title Drilling Supervisor Date 7-22-91  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 E. Main St., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>PHILLIPS PETROLEUM COMPANY</b>		Well APN No. 30-045-27972
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Recompletion <input type="checkbox"/>		
Change in Operator <input type="checkbox"/>		

If change of operator give name and address of previous operator

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>SAN JUAN 32-8 UNIT</b>	Well No. 233	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or other	Lease No. SF-079341-A
Location Unit Letter <b>G</b> : 2500 Foot From The <b>North</b> Line and 1617 Foot From The <b>East</b> Line Section <b>30</b> Township <b>32N</b> Range <b>8W</b> , <b>NMPM</b> San Juan County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>NONE</b>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>WILLIAMS FIELD SERVICES CO.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900</b>	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rgn.
		Is gas actually connected? When? <b>ATTN: CLAIRE POTTER</b>

If this production is commingling with that from any other lease or pool, give commingling order number.

**IV. COMPLETION DATA**

Designate Type of Completion - (X) <b>Oil Well</b> <input type="checkbox"/> <b>Gas Well</b> <input checked="" type="checkbox"/> <b>New Well</b> <input checked="" type="checkbox"/> <b>Workover</b> <input type="checkbox"/> <b>Deepen</b> <input type="checkbox"/> <b>Plug Back</b> <input type="checkbox"/> <b>Same Res'r</b> <input type="checkbox"/> <b>Diff Res'r</b> <input type="checkbox"/>	Date Spudded 10-1-90	Date Compl. Ready to Prod. Perf'd 7-11-91	Total Depth 3532'	P.B.T.D. 3530'
Elevations (DF, RKB, RT, GR, etc.) 6592' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3330'	Tubing Depth 3514'	Depth Casing Shoe
Performances 3330'-3530'				

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	323'	250 Sx Cl G, Circ 102 Sx
8-3/4"	7", 23#, J-55	3144'	500 Sx 65/35 Poz, 150 Sx Cl G
6-1/4"	4-1/2", 11.6#	3531'	Circ 170 Sx
	2-3/8", 4.7#	3514'	

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		<b>RECEIVED</b> JUL 24 1991

**GAS WELL**

Actual Prod. Test - MCF/D 2500	Length of Test .1 hr.	Bbls. Oil/Gas/Water 200/Wtr	Gravity of Condensate ---
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 980	Casing Pressure (Shut-in) 1380	Choke Size 2"

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R.A. Allred Drilling Supervisor  
Printed Name R.A. Allred Title  
Date 7-22-91 Telephone No. (505) 599-3412

**OIL CONSERVATION DIVISION**

Date Approved AUG 27 1991

By [Signature]  
Title SUPERVISOR DISTRICT #3

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT I  
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

NEW MEXICO DEPARTMENT OF ENERGY

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Revised 1-1-89  
See Instructions  
at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well APN No. 30-045-27972
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name  
and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 233	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Private	Lease No. SF-079341-A
Location Unit Letter <u>G</u> : <u>2500</u> Feet From The <u>North</u> Line and <u>1617</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>32N</u> Range <u>8W</u> , <u>NMPM</u> , <u>San Juan</u> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.R.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this well as per Rule 1104)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature O.J. Mitchell  
O.J. Mitchell Production Foreman  
Printed Name  
7-31-92 (505) 599-3412 Title  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved AUG 03 1992  
By [Signature]  
Title SUPERVISOR DISTRICT 13

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-104A  
March 19, 2001

Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 copy of the final affected wells  
list along with 1 copy of this form per  
number of wells on that list to appropriate  
District Office

### Change of Operator

#### Previous Operator Information:

OGRID: 017654  
Name: Phillips Petroleum Company  
Address: 5525 Hwy 64  
Address: \_\_\_\_\_  
City, State, Zip: Farmington, NM 87401

#### New Operator Information:

Effective Date: 01/01/2003  
New Ogrid: 217817  
New Name: ConocoPhillips Company  
Address: P. O. Box 2197, WL3 4066  
Address: \_\_\_\_\_  
City, State, Zip: Houston, TX 77252

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: Yolanda Perez

Printed name: Yolanda Perez

Title: Sr. Regulatory Analyst

Date: 12/30/2002 Phone: (832)486-2329



Previous operator complete below:

Previous  
Operator: Phillips Petroleum Company  
Previous  
OGRID: 017654  
Signature: Steve de Albuquerque  
Printed  
Name: Steve de Albuquerque

#### NMOCD Approval

Signature: \_\_\_\_\_  
Printed  
Name: 278 SUPERVISOR DISTRICT #3  
District: JAN - 1 2003  
Date: \_\_\_\_\_

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: