

2004 JUN 14 PM 1 19

pSEMO-416130932 Susp. 7/6/04

Skip Fraker, Land Analyst Mid-America Land Department Three Westlake Park - 3WL 5051

P.O. Box 2197

Houston, Texas 77252-2197

June 4, 2004

Oil Conservation Division State of New Mexico 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Michael E. Stogner

Chief Hearing Examiner/Engineer

RE: REQUEST FOR ADMINISTRATIVE APPROVAL OF NON-STANDARD SPACING UNIT

SAN JUAN 32-8 UNIT #239 & 239A WELLS LOTS 1, 2, 3, 4 & E/2W/2 SECTION 30, 32N-8W SAN JUAN COUNTY, NEW MEXICO

C040454

Dear Mr. Stogner:

ConocoPhillips Company as Operator of the above captioned well, respectfully requests administrative approval of a Non-Standard Spacing Unit for the above captioned wells in the Fruitland Coal Formation.

ConocoPhillips proposes to drill the #239A well at a location of 2035' FNL & 705" FWL of Section 30-32N-8W, San Juan County, New Mexico. However, a search of our records and a conversation with Steve Hayden, indicated that the #239 well was incorrectly approved to be drilled with a South half dedication, the #233 well had been previously approved with a East half dedication. Therefore, to correct the previous error a Non-Standard Spacing Unit approval is needed to rectify the base well (#239) and drill the #239A new well to adequately produce the gas and prevent drainage under the West half of Section 30 to prevent.

The W/2 of Section 30 consists of 221.20, MOL, and therefore does not comprise a standard 320.00 acre spacing unit. Per Rule 104.D (2)(ii), the Director may grant administrative approval of this application when the unorthodox size is necessitated by a variation in the legal subdivision or the nonstandard spacing unit lies wholly within a single half section if the well is completed in a pool or formation for which 320 acres is the standard spacing unit size. Such is the case in this instance.

For you benefit in reviewing this request, we are providing the following:

- 1. The form C-102's for the #233, #239 and 239A wells.
- 2. Copies of the APD's for the #233 and 239A wells
- 3. A nine section plat exhibiting offset drillblock operators and affected owners list
- 4. A reproduction of the BLM plat depicting the W/2 of Section 30 w/Lots and acreage figures.

This non-standard spacing unit is located within the boundaries of the San Juan 32-9 Unit, operated by ConocoPhillips Company. As per Rule, 104D, all affected persons are being furnished with (3) copies of this application by certified mail and are advised the objections to this application must be submitted in writing within twenty (20) days. Alternately, they may forward and executed waver to your office, return one copy to our office and retain one copy for their records.

ConocoPhillips thanks you in advance for your attention to this matter and should you need additional information, please do not hesitate to contact me.

Respectfully yours,

Skip Fraker, Land Analyst Coalbed Methane Asset Team (832) 486-2392 (832) 486-3291 Fax

She fil

	hereby waives objection to ConocoPhillips
Company's application for a	pproval of Lots 1, 2, 3, 4 & E/2W/2 of Section 30-32W-8W, to be
designated as a Non-Standar	d Spacing Unit for the Fruitland Coal formation
D ₁₁ ,	Data

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Orawer DD. Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

12 Dedicated Acres

State of New Mexico Energy. Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

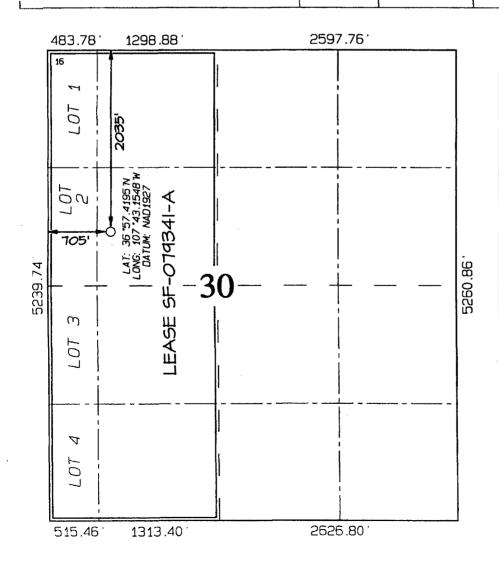
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Nu	nber		Pool Code Pool Name 71629 BASIN FRUITLAND COA						
			/ 1029		BAS	DIN LHOTIFA	AND CO.	AL	
*Property Code				Property	y Name			*We	11 Number
31330			9	E NAUL NAS	32-8 UNIT			i	239A
OGRID No.				*Operator	Name			•E	levation
217817		CONOCOPHILLIPS COMPANY							6679
	¹⁰ Surface Location								
UL or lot no. Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
F 30	32N	32N 8W 2035 NORTH 705 WES						ST	SAN JUAN
<u> </u>	¹¹ Bottom Hole Location If Different From Surface								·
UL or lot no. Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Ne	st line	County

¹³ Joint or Infill

¹⁴ Consolidation Code



221.20 Acres - W/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Vicki R. Westby Printed Name Sr. Analyst Dáte "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: MAY 8, 2004 Signature and Seal of Professional Surveyor C. EDWARDS MEXICO JEW . ADFESSIONAL

Certificate Number

15269

Sec : 30 Twp : 32N Rng : 08W Section Type : NORMAL

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B A 40.00	1 C 15.00 40.00

721.20 ± 60,25

Page: 1 Document Name: untitled

CMD :

OG6 I WCM

ONGARD INQUIRE WELL COMPLETIONS

07/28/04 12:34:44 OGOMES -TPVZ

API Well No : ω 45 28350 Eff Date : 01-01-2003 WC Status : A

Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)

OGRID Idn : 217817 CONOCOPHILLIPS COMPANY

Prop Idn : 31330 SAN JUAN 32 8 UNIT

Well No : 239

GL Elevation: 6622

U/L Sec Township Range North/South East/West Prop/Act (P/A)

30 32N 08W FTG857 F S FTG925 F W Ы

Lot Identifier:

B.H. Locn

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF07 PF02 PF08 PF09 PF03 HXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC **PF05** PF06

Date: 7/28/2004 Time: 12:35:22 PM

PF05 PF06 PF11 NXTSEC PF12	0 N FU	07/28/04 12:34:50
PF keys to PF04 GoTo PF10 LAND	08W 40.00 08W 40.00 08W 40.00 08W 40.00 08W 40.00 08W 40.00 08W 15.40	RD ATE ACREAGE Le: 04-30-1 COAL (GAS) UNIT : 320.00 Rng Acreage
odify or EXIT	30 32N 0 30 32N 0 30 32N 0 30 32N 0 30 32N 0 30 32N 0 30 32N 0	ONGAF C102-DEDICF 0 Eff Dat FRUITLAND JUAN 32 8 U Order: Acreage: Acreage:
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EO PF01 HELP PF07 BKWD		CMD: OG6ACRE API Well No: Pool Idn: Prop Idn: Spacing Unit: Sect/Twp/Rng: Dedicated Land:

OGRID Identifier : OG6IPRD CMD: : 17654 PHILLIPS PETROLEUM CO NW : 71629 BASIN FRUITLAND COAL (GAS) INQUIRE PRODUCTION BY POOL/WELL ONGARD 07/28/04 12:34:59 OGOMES -TPVZ Page No: 1

API Well No Pool Identifier

: 30

45 28350 Report Period - From : 01 2002 To : 06 2004

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OG6IPRD OGRID Identifier : CMD: 17654 PHILLIPS PETROLEUM CO NW INQUIRE PRODUCTION BY POOL/WELL ONGARD 07/28/04 12:35:02 OGOMES -TPVZ

Page No: 2

API Well No	Pool Identifier
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- From : 01 2002	
To	
••	
90	
2004	

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JUAN	JUAN	JUAN	JUAN	JUAN	Property Name
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D 8	8 U	8 U	8 U	8 U	me
TIN	UNIT	UNIT	UNIT	TINU	
					! ! ! ! ! !
12 02		10	9	80	Prodn. MM/YY
02	02	02	02	02	7
31	30	31	30	31	Days Prod
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					tion Volumes
374	369	1193	1906	521	Water
Ή	Ή	Ή	Ή	μj	Well Stat

	Reporting Period Total (Gas, Oil	
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1 1 1 1 1 1 1 1 1 1	7699	

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PF08 FWD	PF02	
PF09	LP PF02 PF03 EXIT PF04 GoTo PF05	
PF10	PF04	ı
NXTPOOL	GoTo	
PF11 NXTOGD	PF05	
PF12	PF06 CONFIRM	

Form 3160—3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATES (Other instructions on reverse side)

30-045-28350

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES

:	DEPARTMEN BUREAU OI		6. LEASE DESIGNATION AND SERIAL NO. SF-079341-A						
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
DRI	LL 🔂 .	DEEPEN		PLU	IG BAC	x 🗆 İ	T. UNIT AGENEMENT NAME		
D. TYPE OF WELL							San Juan 32-8 Unit		
	BLL OTHER		20		MULTIP		8. PARM OR LEAGE NAME		
NAME OF OFERATOR	Jaum Campany	/				ļ			
Phillips Petro	Term Combana	<i>.</i>					9. WILL HO.		
300 W. Arringt	on. Suite 200.	Farmington.	N.M.	87401			10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (B					its.*)				
At surface Unit	n, 1918' FSL &			-	•	H	Basin Fruitland Coal Gas		
At proposed prod. son	857	,	() -1			ı	AND SURVEY OR AREA		
	Unit N, For					ł	Sec.30, T-32-N, R-8-W		
4. DISTANCE IN MILES	AND DIRECTION FROM HE.	ARRET TOWN OR POS	T OFFICE	90			12. COUNTY OR PARISE 18. STATE		
O. DISTANCE FROM PROP LOCATION TO HEARES	esp ^e	<u> </u>	10. NO.	OF ACRES IN	Lear	17. ×0. 0	San Juan NM		
	ins, pr. g. unit line, if any)	1018' FSL	}	956.34	_	281 A	Ac S/2 of Section 27/-C		
8. DISTANCE FROM PROT	OBED LOCATIONS		19. PE	Dress darre		20. ROTAL	A OE CYBER LOOFS		
OR APPLIED FOR, ON TH	es ename, pe.		 	3510' Rota			7		
II. ELEVATIONE (Show wh							22. APPROX. DATE WORK WILL STARTS		
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13.		PROPOSED CASE	NG AND	CEMENTING	PROGRA	¥ ^{talalah} Subirm	C OFFERMORD ASTROPARED ARE		
SIER OF ROLE	SIZE OF CASING	WEIGHT PER P	007	SETTING DI	I THE		MONTHE OF CHICAGO		
12-1/4"	9-5/8"	36#, K-55		250'			s, Circ to Surface		
8-3/4"	7"	23#, K-55		3283'		650 sx	s, Circ to Surface		
6-1/8"	5-1/2"	15.5# or 2	23#	3183'-351	10'	*			
*If the coal : being cement		1/2", 23#, I	P-119	liner wil	l be r	un in t	the open hole without		
			ll be	stimulate	d and	a 5-1/2	", 15.5#, J-55 liner will		
be run withou	t being cemente	d.					- et E M		

DECEIVED

OCT 2 5 1990

OIL CON. DIV.
DIST. 3

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposed is defill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowest preventer program, if any.

6. Simdandus	Supv. Regulatory Affa	irs 4/14/90
(This space for Federal or State office use)	·	AS Fails
782MIT NO	AFFEOVAL DATE	A2 the
APPROVED BY	TITLE	DATE 0 1990
CONDITIONS OF APPROVAL, IF ANT:	NMOCO	Total Skella
	*See Instructions On Reverse Side	Activities and the second

Submit to Appropriate District Office Sizie Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobby NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

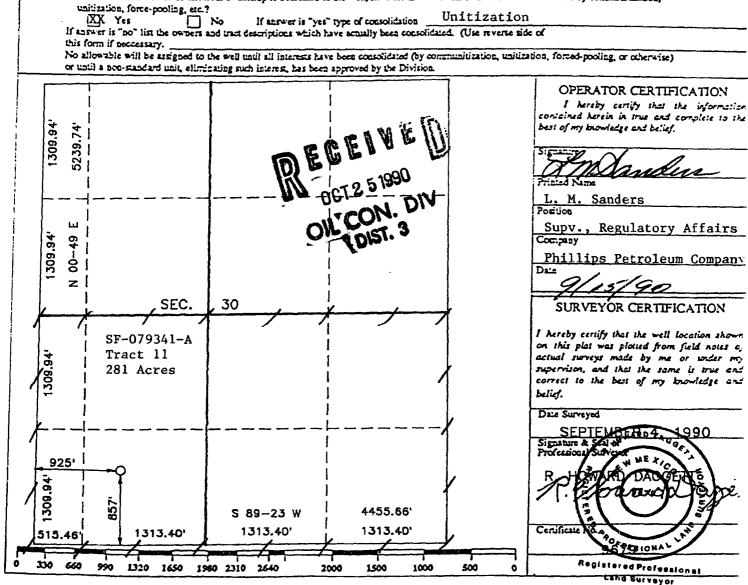
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

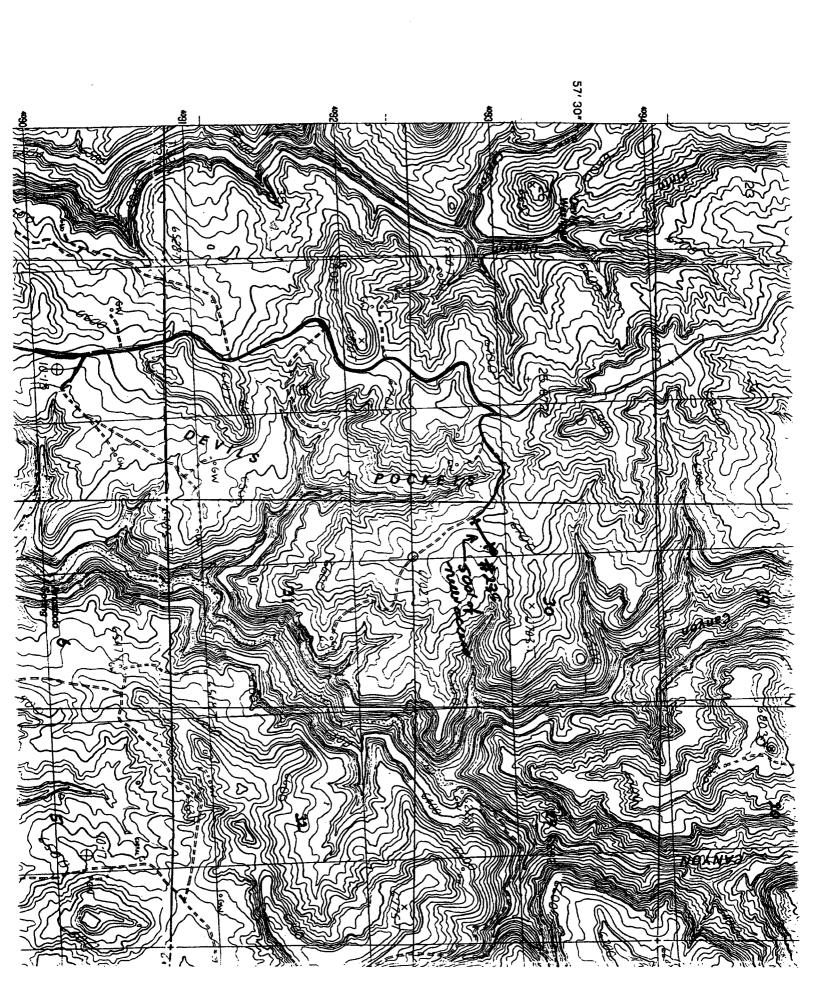
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator 1234 PHILLIPS PETROLEUM SAN JUAN 32-8 UNIT 239 Section 30 Unit Letter County Township Range Ť.32 N. SAN JUAN COUNTY R.8 W. Actual Footage Location of Well: feet from the WEST 857 SOUTH 925 feet from the line and line Ground level Elev. Producing Formation Dedicated Acreage: 71.00 6622 Fruitland Basin Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, ourline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?





Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

DONDAO O.		
CUNDRY NOTICES	AND REPORTS ON WELLS	SF-079341-A
	rill or to deepen or reentry to a different reservoir.	6. If Indian, Allotice or Tribe Name
tisa "APPLICATION FO	R PERMIT—" for such proposals	
		7. If Unit or CA. Agreement Designation
SUBMIT	IN TRIPLICATE	7. II Olli Gr CA, Agreement Designation
		San Juan 32-8 Unit
1. Type of Well		8. Well Name and No.
Oil S Gas Other		239
2. Name of Operator	nv	9. API Well No.
Phillips Petroleum Compa 3. Address and Telephone No.		30-045-28350
3. Address and respect to.	(505) 599-3412 200, Farmington, NM 87401	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Soc., T., R., M., or Survey D	escription)	Basin Fruitland Coal
		11. County or Parish, State
Unit N , 857' FSL & 925' I	:WL	
Sec. 30 , 132 N, R 8 W		San Juan, NM
CUECK ADDROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	
		TI, OH OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	X New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
•	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Cating	Conversion to Injection
	L] Other	_ Uppose Water
·	Il pertinent details, and give pertinent dates, including estimated date of starting	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
36#, K-55, ST&C casing set @ w/3% CaCl2 and 1/4# Flocele/	No. 289. Spud 12-1/4" hole @ 12:45 PM 274'. RU DS and cemented w/250 Sx C1: Sk. Circ. 65 Sx cement. Plug down @ 8 . NU BOP and pressure tested to 1000	ass G cement :00 PM. Bumped
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	San	
		U137. 3
	ACCE	PTED FOR RECORD
14. I hereby certify that the foregoing in true and convex	Dud 114 no. Company du com	NOV 16 19901-8-90
Signed R. A. A. T. D.		
(This space for Federal or State office see)	FA	RMINGTON RESOURCE AREA
Approved by	TideBY 🚣	
Samuelana de Alice de a	51 22	- -

Title 18 U.S.C. Section 1001, makes it a crime for my person knowingly and willfully to make to any department or agency of the United States any false, firebijous or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

LOKON YELKOAED
Budget Burcau No. 1004-0135
Expires: March 31, 1993
Laura Decisarsian and Cart & M.

SF-079341-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals ar ist nich 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well San Juan 32-8 Unit ☐ Weil ₩eii 8. Well Name and No. 239 2. Name of Operator 9. API Well No. PHILLIPS PETROLEUM COMPANY 3. Address and Telephone No. 30-045-28350 300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., K., M., or Survey Description) Basin Fruitland Coal 11. County or Parish, State Unit # 857' FSL & 925' FWL Sec 30, T32N, R8W San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION Change of Plans **New Construction** DECI 4 1990 Subsequent Report Plugging Back **Non-Routine Fracturing** Water Shut-Off Casina Renair Conversion to Injection Other As Per NTL-FRA-90-1 Dispose Water (Nate: Report results of multiple con 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. 1300 Time Completed: 11-10-90 Time Started: Date: Casing Size 7" 23# J-55 New Casing Seat Ft. 8-3/4" Hole Size Turbo Centralizers at Spring Type Centralizers at 3335' 10 BBls, Spacer Fresh Water. Mud Flush Lead Slurry 500 Sx 65/35 Poz, 12% Gel, 1/4# Celloflake, 11.5 @ 2.3 Ft3/Sx yield Mid Slurry ----Tail Slurry 150 Sx Class B, 1/4# Celloflake/Sk, 15.8 ppg @ 1.18 Ft3/Sk yield Bbls Fresh Water. Displaced Plug with 128 124 Bhis/Sacks Volume Cement Circulated __ PSI, Average Rate 8.5 BPM, Bumped Plug with 1500 PSI. Average Pressure 250 R. A. Allred 11-13-90 Drilling Supervisor DEC 07 1990 of approval, if any:

*See Instruction on Reverse Side

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to

estions as to any matter t

FARMINGTON RESOURCE AREA or egency of the Musted States any false, fictitious or fraudulent states

WELL NAME AND NUMBER	SAN JUAN 32-8 #239		
LOCATION SEC. 30, T32 (New Mexico give U, S,	N, R8W; SAN JUAN COUNTY, T, & R; Texas give S, Blk	NEW MEXICO ., Sur. & Twp. when	required.)
OPERATOR PHILLIPS PET	ROLEUM CO.		
DRILLING CONTRACTOR	AZTEC WELL SERVICING CO.,	INC.	
of the drilling contract	ned hereby certifies that etor who drilled the above sts and obtained the follo	-described well and	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4 ° @ 122'			
1/2 ° @ 280'			
3/4 ° @ 815'	***************************************		
1 ° @ 1425'			
1 ° @ 1949'			
<u>1° @ 2413'</u>			
1/2 ° @ 2878'			ECEIVED
1/4° @ 3355'			JUL 2 3 1901
		OIL	CON. DIV.
		•	DIST. 3
	the second secon	, , , , , , , , , , , , , , , , , , , ,	
	Drilli	ng Contractor AZTEC	WELL SERVICING CO., INC
	a d	By Dauy Da	The
Subscribed and sworn to	o before me this 1912	day of Nov.	, 19 <i>90</i>
0	FFICIAL SEAL DUGLAS C. HATFIELD	Morelas L Pub	totheld
My Commission NOTARY HEB!	IC - STATE OF NEW MEXICO	SAN JUAN Cou	nty, <u>NEW MEXICO</u>
10-28-94	date		

But at 5 Coules A option District Office D. ... (HCT) F.O. Box 1980, Hobbs, NM \$4240

Energy, Minerals and Natural esources Department

PARTEICT II

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 8-504-2088

DASTRU THE 1000 KAL ARIOG, NOM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Operator PHILLIPS PETROLEUM (COMPANY							PINA 0-045-2			
Address					·			0 13 2	0330		
5525 Hwy 64 NBU 300	4, Farm	ington	, NM	87401						·	
Reason(a) for Filing (Check proper hos)			_			e (Please copi	eia)	. –		1	
New Well	•	Committee (c))	
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Change in Operator give name	CHAPICS	<u> </u>	COROCE								
and sources of because oberston											
IL DESCRIPTION OF WELL	AND LEA	LSE									
Longo Name		Well No.			ng Formation			(Lean		as No.	
SAN JUAN 32-8 UNIT		239	BAS.	IN FRUI	TLAND CO	AL	2000	Pederal or FM	SF-0	79341-A	
Location	0	57'		•	Sauth.	025	=		**		
Unk LetterN	_ :	37	Foot Pr	on The	South Line	925	F	et From The .	Wes	Libe	
Section 30 Townsh	b 3	2N	Range		8W .N	CPML	San Ju	an		County	
											
III. DESIGNATION OF TRAN	SPORTE	R OF O	LAN	D NATU	RAL GAS						
Name of Authorized Transporter of Oli		or Coedca	9269		Address (Give	eddress to w	hick approved	copy of this f	orm is to be se	~0	
NONE Name of Authorized Transporter of Casis	about On		- P-	<u>⊶ (X)</u>	AAlmes SC:	. address to w	Nich assess	come of this f	ioras is to he se		
WILLIAMS FIELD SERVI		<u></u>	a vij	لما —		58900.					
I well produces oil or Equida,	I Unit	Sec.	Top	Re	is pu schul				CLAIRE		
give focation of tasks.	<u>i </u>		<u>L</u>	<u>i </u>			<u>i</u>				
If this production is commingled with that	from any oth	er kom or	pool, giv	e comming	ling order sumb	×r					
IV. COMPLETION DATA		100.00			Y				6		
Designate Type of Completion	- 00	OR Well	' l'	Cos Well X	New Well	Workover	Deepes	Linft pace	Same Res'v	Diff Rest	
Date Spudded		al Ready to	Not		Total Depts		اـــــــــــــــــــــــــــــــــــــ	DIATA	<u> </u>		
11-7-90		d 6-24			3	3499'			34931		
Elevations (DF, R/CB, KT, GR, etc.)	Name of P	roducing Fe	ormatica		Top Cil Cas	ay		Thing Dep			
6622' GL	<u> </u>	374			3447' Depth Chaing Shoo						
Terformitans								Depa Cam	of seen	(
3374' - 3482'		NAGI II	CAST	NO AND	CEMENTE	MC PECON	<u> </u>	1			
HOLE SIZE		SING & TI			1	DEPTH SET		T	SACKS CEN	ENT	
12-1/4"		".36#.			1	274		4		irc 65 St	
8-3/4"		#.J-55				3354	•	500 Sx	65/35	Poz. 150	
6-1/4"	5-1/2	" 23#	P11	0	3264'-34 <i>93</i>			C1	B,Circ	124 Sx	
	2-3/8	4.	7#		<u> </u>	3447	· · · · · · · · · · · · · · · · · · ·	<u> </u>			
V. TEST DATA AND REQUE	21 FOK /	ALLUW.	ADLE Last	, all and mu	4 b a amad s a an		laan No foo th	ما بدايدن	6 Adl 24 Ac	er 1	
OIL WELL (Test must be after Date First New Oil Rua To Tank	Date of Te		4	10 0-2 100		chod (Flow, p			ECE	1 27 1	
	1		-			' '		1KZ_	Che All Die	4 0	
Longth of Test	Tubing Pro	STATES			Casing Press	1/6		CHAR	1111	1001	
	1							Gu- MCF	JUL1 8) 1991	
Actual Frod. During Tost	Oil - Bhis				Water - Bola	•		TO O	L-CO	V. DIV	
	ــــــــــــــــــــــــــــــــــــــ							1	DIST		
GAS WELL	Longha	Time			Bole Canada	WW. BARRE		Marier d	Condentate	··	
Actual Frod Test - MCN/D	1	·l hr				0/Wtr				1	
1253 Testing Method (pites, back pr.)	Tubing Pr	2011/10 (200				ma (Sprit-fa)		Choice Size			
Pitot		140	-		, ,	500		2'	1		
VI OPERATOR CERTIFIC	CATEO	F COM	PLIA	NCE	7				50.001		
the suite that the rules and rem	dations of the	Oil Come	rotion		1 1	OIL CO	NSERV	ATION	DIVISI	ON	
Division have been complied with and is true and complete to the Best of my	Don't the last	rimeline ei	vez abor	,	.		A	UG 2.1	1991		
is true and complete to the new or my	EPO-Modile :	on vena.			Date	Approv	ed				
R G COLL					ll .	•) e			
The booking	-				By_					 	
R.A. Allred	Drilli	ing Su		isor	il i		SUPERI	ISOR D	ISTRICT	12	
7-10-91	(505)	599-3	412		Title)					
Dete			lephons	No.							
	فيوالنابعية	برينين	بيتنف	سجري							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well same or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 3160—4 November 1983) (formerly 9—150)	DEPAR		NITED			sus: TERIO		DUPLICATE (See other	Budg Expir	os Aug	nu No. 1004-0137 1st 31, 1985
			OF LAN					reverse si	T LEASE D		UN AND BERIAL NO.
										9341-	
WELL CO	MPLETIO	N OR	RECO	MPLET	ON	REPORT	AN	D LOG*	C. IF INDIA	N, ALLOT	TER OR TRIBE NAME
A TYPE OF WEL	L:	REAL D	GAR WKLL	<u> </u>	., []	Other		L 2000	7. I'NET AGE	TERMENT	XAXBS
L TYPE OF COM	PLETION:			•					San Ju	an 32	2-8 Unit
WHI.E.		EN	BYCK [Dies.		Other			S. FARM OR	LEASE	MAMB
2. HAME OF OPERA											
Phillips F		Compa	ny						9. WELL NO		
3. ADDRESS OF UPE		00/ E	•	ha- 1	M 07/	:01	•		70	239	. OB WILDCAT
5525 Hwy (iremen	(4)*	i		and Coal
At surface UI	-							,	1		B BLOCK AND SURVEY
At top prod. Int	erval reported	below	Same a	as abo	ve.				OR ARE	L	
				23 400	•						
At total depth	Same as	s abov	е	V 14 -57	INIT NO.						32N, R8 W
				1				188080	12. COUNTY PARISH	OR	13. STATE
A DATE SPUDDED	16. DATE T.D.	BEACHED	I ET. DATI	COMPL.	045-2 Readu t)-25-90	San J		LET. CASINGREAD
	6-14-9		i .	d 6-2			S. ELEV	6622' (
11-7-90 TOTAL DEPTH, MD			7.9., MD &		SP MI'S	TIPLE COMP	L.,	23. INTERTAL	DOT TRATOS	DL.B	CAPLE TOOLS
34991	ļ	349	31		HOW M	IARY"		DAILLED	X 1 ²⁴	l	
. PRODUCING INTE	VAL(B), OF TH			BOTTOM.	I) SMAR	MD AND TVD	•	······································		25.	WAS DIRECTIONAL
3374' - 3	482† Fruí	tland									NO.
. TIPE ELECTRIC				 -						1 27 94	NO
GR/CCL										• • • • • • • • • • • • • • • • • • • •	NO
L.		~	CASI	NG RECO	RD (Res	port all strin	go set is	well)		<u>' </u>	
CABINO BIZE	WEIGHT. L	B./FT.	DEPTH SE	T (MD)	но	LE SIEE		CEMENTI	NG BECORD	I	AMOUNT PULLED
9-5/8"	36# K-	5.5	s. 2	274'	12	-1/4"	250	Sx Cl G	, Circ 65	Sx	
7''	23#, J-	5.5	3.3	354'	8	-3/4"	500	$0.8 \times 65/3$	5 Poz,150	Sx dl	B.Circ 124
	_						_].	
	<u> </u>	1,1200	RECORD		<u> </u>		 ,	30	Wishia see		
). 8126	TOP (MD)		M (MD)	SACES CI	MENTO	SCREEN (<u> </u>	30.	TUBING REC		****** *** (***)
5-1/2"	3264'	-	931					2-3/8"	3447	J-	PACEER BRY (MD)
23#, P110	<u> </u>	-l 	23	None				4.7"		-	
. PERFORATION REC						82.	AC		CTURE CENEN	T SQUE	EZE ETC.
0E11 //	spf (.75"	1 41 200	1			I			THOURS THE RE		

Total 256 Holes 38. PRODU DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gos lift, pure WELL STATUS (Producing or DIST. 3 SI Flowing DATE OF TREE HOURS TESTED PROD'H. FOR GAROIL BATIO 6-22-91 FLOW. TURING PERMA CABING PRESSURE CALCULATED 24-HOUR BATE OIL GRAVITT-API (CORE.) SI 1500 1253 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TER GERRALIS TRAT at the foregoing and attached information is complete and correct the details.

Allieti Waiting on Connection 35. List of ATTACHMENTS David Green

e leei Drilling Super R. A. Allred

SIGNED .

TRUE VERT. DEPTH TOP GEOLOGIC MARKERS MEAS, DEPTH NAME 8 37. SUMMARY OF POROUS ZONES: (Show all important somes of poresity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shutch pressures, and recoveries): DESCRIPTION, CONTENTS, ETC. Sandstone & Shale Sandstone & Shale & Coal ١. Shale & Coal Sandstone Sandstone 2365 ° 3200 ° 3410 ° 3488 ° BOTTOM ş 2300° 2365° 3200° 3410° 3519° Pictured Cliffs Fruitland Coal FORMATION Fruitland Ojo Alamo Kirtland

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Buress No: 1004-0135 Expires: March 31, 1993

BUREAU OF	LAND MANAGEMEN!	5. Lease Designation and Serial No. SF-079341-A		
Do not use this form for proposals to de	AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name		
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Well X Well Other 2. Name of Operator		San Juan 32-8 Unit 8. Well Name and No. 239		
Phillips Petroleum Compa	ny	9. API Well No.		
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farming	ton, NM 87401	30-045-28350 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Basin Fruitland Coal		
Unit N , 857' FSL & 925' Sec. 30 , 132 N, R 8W		San Juan, NM		
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing		
Final Abandonment Notice	Casing Repair Attering Casing Cother 5-1/2" Liner 2-3/8" Tbg	Water Shut-Off Conversion to Injection Dispose Water (Nose: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verbi	Il pertinent details, and give pertinent dates, including estimated date of starting and depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,		
RU Basin Perforators and ran GF Total of 256 holes. RD Basin Pe	liner and set @ 3493'. Top of liner R/CCL logs and perf'd w/4 spt (.75" dierforators and ran 2-3/8", 4.7# tubing ested to 2500 psi-okay. RD and release	am) from 3374'-3482'. and set @ 3447'.		
RECETY 6 AUG21 1991.	ACCEPT HUR RESURL AUG 1 8 1991			
OIL CON. DI'		2: 1:0 2: 1:0		
14. I bereby certify that the foregoing is an and corner Signed R. A. Alleria	Title Drilling Supervisor			
(This space for Federal or State office use) Approved by Conditions of approval, if say:	Tide	Date		

Tide 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.

DIZIBRIT B

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT HI 1000 Rio Brazos Rd. Arioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l]	OTRA	NSP	ORT	OIL	AND NAT	TURAL C	3AS				
Openior Phillips Petroleum Co									Well A	PINA		
Address	i					30-045-28350						
5525 Hwy 64 NBU 3004	, Farmi	ngton	, NI	1 8	740	1'						·
Ressoc(s) for Filing (Check proper box) New Well		Change in	There			Oth	t (Please ex	بنمام	V			
Recompletion	O3		Dry Q		X)					•		1
Change in Operator	Caringhese	_	Conde	_	3							[
If change of operator give same	· · · · · · · · · · · · · · · · · · ·											
IL DESCRIPTION OF WELL	AND LEA	SE										
Lesse Name	I	Well No.	Pool 1	Verne, Inc	hodie	g Formation		•		(Lesso		ease No.
San Juan 32-8 Unit	l	239	Bas	sin F	rui	tland Co	al		3286	Pederal or Tu	SF-	079341-A
Location N	. 85	57	90. as 9		So.	uth Line		9	25 🛼		West	•.
Unit Letter	• •		LOCK E	LOUI (194		1/100	. 450		<u> N</u>	et Proce The .	- NESL	Line
Section 30 Township	32N		RADR		8W	. 10	APM,		San Ju	an		County
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	NO NA	TIN	RAT. GAS						·
Name of Authorized Transporter of Oil		or Conden					eddress to	whic	h approved	copy of this f	orm is to be s	ord)
None	had Cor					A 44					L 4 6 L .	
Name of Authorized Transporter of Casing Phillips Petroleum Com			or Dij	y Gas [ا ا-						om is to be a gton : N	
If well produces oil or liquids,		Sec.	Twp	7	ge.	le gue actually			When		<u> </u>	
give location of tanks. If this production is commingled with that f									i			
IV. COMPLETION DATA	ion any our	11 KAR (4)	pool, g	AAE COURT	mağıı	ng Oroca Mana	AG					
Designate Type of Completion	. 00	OI Well	Ţ	Gas We	n	New Well	Workover	Ţ	Docpea	Plug Back	Same Res'v	Diff Res'v
Data Soudded	Date Comp	L Ready to	Prod			Total Depth	L	L		P.B.T.D.	<u> </u>	
					i							
Devations (DF, RKB, RT, GR, etc.)		Top Oil/Ges	Pay			Tubing Dep	4					
Perforations	<u> </u>					l				Depth Casi	ng Shos	
										<u> </u>		
					Ŋ	CEMENTI)		-1010	
HOLE SIZE	CAS	JT & DNE	JBING	SIZE			DEPTH S	<u> </u>		 	SACKS CEN	ENT
	 									 		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E		l				<u> </u>		
OIL WELL (Test must be after n	ecovery of to	tal volume	of look	d oil and	must	be aqual to or	exceed top	allo	wable for th	is depth or be	for full 24 ho	7.1 (p. 1.2.
Date First New Oil Run To Tank	Date of Te	4				Producing M	ethod (Flow	, pu	rp, gas lift,	70) R		()
Length of Test	Tubing Pre	HALIN .				Chaing Pressure				Gige Sin		
	<u> </u>									AUG 0 3 1952		
Actual Prod. During Test	Oil - Beer					Water - Bbis	•				CON.	VIC
GAS WELL	<u> </u>					<u> </u>					DIST. S	
Actual Prod. Test - MCF/D	Leagh of	Test				Bbls. Coode	DMM state	_		Gravity of	Condensate	
	700- B					Casing Press	70	,		Choke Siz		
Testing Method (pilot, back pr.)	Tubing Pro	eranna (200	K-IIL)			Cating ries	ene (2000-m	•			•	
VI OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE		<u> </u>					011/101	an.
I hereby certify that the rules and regul	ations of the	Oil Coase	rvation			1	OIL CO	NC	ISERV	AHON	DIVISI	ON
Division have been complied with and is true and complete to the best of my	that the info imowledge a	emation gives de la constant de la c	ves abo	346						AUG 0 3	3 1992	
						Date	e Appro	VÜ	·		<u></u>	
- Symitche	<u> </u>	<u> </u>				.∥ Bv_			3	NE	hand	
	duction	Fore		·		-,-			SUPE	NISOR I	DISTRICT	43
Printed Name 7-31-92 (505	5) 599-	3412	Title	•	-	Tale						
Dete			lephea	e No.		11						
		E	L 5¥6 6√				CONTRACTOR OF THE	126	STEEL STEEL	and the second		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131 2040 S. Pacheco Santa Fe, NM 87505

INEM INTEXTCO

18 64 - A 18 5 - 1 - 1 - 2 - 2 - 2 - 2 - 2 - 2

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

> Santa Fe, New Mexico 87505 (505) 827-7131

RECEIVED CAL COME ON **APPLICATION FOR** 3.55 B

JUN 2000

Revised 06/9

SUBMIT ORIGINA PLUS 2 COPIE TO APPROPRIAT DISTRICT OFFIC

				w	ELL WORKOVE	R PROJECT 🌾		.√		
1.	Operat	or and We	H			`,	Wall of the	O'S Carre		
Operato	or name & a	ddress					OGRII	Number		
	-	Petroleu	m Co.				01	7654		
	25 Hwy						Ì			
Contact	mington	n, NM 87	401		· · · · · · · · · · · · · · · · · · ·		Phone			
	atsy Clu	ugston					1 110116	505-599-3454		
Propert	y Name			 	··	Well Numl				
		2-8 Unit			7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	239		045-28350		
UL	Section	Townshi P 32N	Range	Feet From The	North/South Line	Feet From The	East/West Lin	["		
N	30	P 32N	W8	857'	South	925'	West	San Juan		
11.										
	Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 6/28/99									
	Date Workover Completed:									
7/2/99 Basin Fruitland Coal										
111.		a descript			cedures performe	ed to increase pr	oduction.			
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at										
least three months of production following the workover reflecting a positive production increase.										
V. AFFIDAVIT:										
State of New Mexico)										
}	County	of San	Tuan) ss.						
	•	y Clugst		heing first duly	sworn, upon oatl	h etatee				
	1.				representative of		f the above-re	eferenced Well.		
	2.							reasonably available for	or this	
		Well.			•	•		•		
	3.					the data used to	o prepare the	production curve and/or	r table	
	r	for this V	Veli are g	complete and ac	curate.					
Signa	• · · · · · ·	TAIS	/	Vica Tru	Title Sr. Reg	ulatory Cle	rk	Date 6-22-00		
		AND SWA	SEN TO	before me this		luna	2000 .	Date		
		ייים פויינ	j 10	neiose ine and		lian arn				
			1 -	١	Notary P			OFFICIAL SEAL		
My C	ommissio	n expires:	1012	12003		(4	NOTARY Notary Bond I	LIAN ARMENTA PUBLIC - NEW MEXICO Hed with Secretary of State		
							WILL STREET	ION EXPIRES		

FOR OIL CONSERVATION DIVISION USE ONLY:

CERTIFICATION OF APPROVAL: VI.

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project wa completed on _

Signal	ture District Supervisor		OCD District	Date
1		- ((-	$\overline{}$	1 / /.
I		ラン		9/1/00
				
1.01	DATE OF MOTIFICAT	MALL TO THE OPODETABLE OF	THE TAVATION AND DELETA	uif oftabelies.

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-104A. March 19, 2001

Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with I copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previous Operator Information: New Operator	erator Information:
Effective Date: 01/01	/2003
OGRID: 017654 New Ogrid: 2178	17
	coPhillips Company
\tag{\tag{\tag{\tag{\tag{\tag{\tag{	Box 2197, WL3 4066
Address: Address:	. Mar Bana
City, State, Zip: Farmington, NM 87401 City:, State, Zip: Hous	ston, TX 77252
Thereby certify that the rules of the Oil Conservation Division have been complied with and that the form and the attached list of wells is true and complete to the best of my knowledge and belief. New Operator Signature: Printed name: Yolanda Perez Title: Sr. Regulatory Analyst Date: 12/30/2002 Phone: (832)486-2329	he information on this
Previous operator complete below:	OCD Approval
Previous	
Operator: Phillips Petroleum Company Signature:	
Previous Printed	778
	ERVISOR DISTRICT #3
Od 1 0 04	1.1
Signature: District:	JAN - 1 2003
Printed	
Name: Steve de Albuquerque Date:	

CMD: OG6 I WCM INQUIRE WELL COMPLETIONS ONGARD 07/28/04 12:33:43 OGOMES -TPVZ

API Well No : 30 45 27972 Eff Date : 01-01-2003 WC Status : A

Pool Idn 71629 BASIN FRUITLAND COAL (GAS)

OGRID Idn 217817 CONOCOPHILLIPS COMPANY

Prop Idn 31330 SAN JUAN 32 8 UNIT

GL Elevation: Well No 233 6592

U/L Sec Township Range North/South 1 1 1 1 1 1 1 East/West Prop/Act(P/A)

B.H. Locn Lot Identifier: Q 30 32N W80 FTG 2500 F N FTG 1617 F E Ч

Dedicated Acre: 320.00

Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 PF07 HELP PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC **PF05** PF06

FD	Z	40.00	32N 08W	30	Н	
FD	Z	40.00	32N 08W	30	Q	
FD	Z	40.00	32N 08W	30	В	
FD		0.	32N 08W	30	А	
Ownership Lot Idn	L/W Owne	Twp Rng Acreage	Twp Rng		S Base U/L Sec	
						Dedicated Land:
ed C102? (Y/N) :	Revised C1	320.00	••	creage	30 32N 08W Acreage	Sect/Twp/Rng :
taneous Dedication:	Simultaneou			rder:	8793 OCD Order	Spacing Unit :
Well No : 233			8 UNIT	TUAN 32	31330 SAN JUAN 32 8 UNIT	Prop Idn :
		(GAS)	AND COAI	FRUITL	71629 BASIN FRUITLAND COAL (GAS)	Pool Idn :
	991	Eff Date : 04-30-1991	Date:		30 45 27972	API Well No :
Page No: 1						
OGOMES -TPVZ		ACREAGE	C102-DEDICATE ACREAGE	102-DE	0	OG6ACRE
07/28/04 12:34:03			ONGARD	0		CMD :

E0005: Enter data to modify or PF keys to scroll PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 PF05 PF11 NXTSEC PF12 RECONF PF06 CONFIRM

OG6IPRD CMD: OGRID Identifier 17654 PHILLIPS PETROLEUM CO NW 71629 BASIN FRUITLAND COAL (GAS) INQUIRE PRODUCTION BY POOL/WELL ONGARD 07/28/04 12:34:17 Page No: 1 OGOMES -TPVZ

API Well No Pool Identifier

30

45 27972 Report Period - From : 01 2002 To : 06 2004

	30	30	30	30	30	30	30	API
	4 5	4 5	45	45	45	45	45	wel
Repo	27972	27972	27972	27972	27972	27972	27972	well No
orti	SAN	SAN	SAN	SAN	SAN	SAN	SAN	
ng Pe	SAN JUAN 32	JUAN	JUAN	JUAN	JUAN	JUAN	JUAN	Property Name
riod	32	32	32	32	32	32	32	y Na
l To	8 U	8 U	8 U	8 U	8 U	8 U	8 U	ıme
tal	TINU	NIT	UNIT	TIN	TINU	UNIT	TINU	! ! ! ! ! !
Reporting Period Total (Gas, Oil) :	07	90	05	04	03	02	01	Pr MM
0il	02	02	02	02	02	02	02	 Prodn. MM/YY
	31	30	31	30	31	28	31	Days Prod
1	112969	105675	106155	92469	67429	54378	59826	Production Gas
! ! ! ! !								tion Volumes
1 1	1607	1547	2144	1416	1666	947	1938	es Water
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M0025: Enter PF keys to scroll

PF02

PF08 FWD

PF09

PF03 EXIT

PF04 GoTo

PF05

PF10 NXTPOOL PF11 NXTOGD

PF12

PF06 CONFIRM

OG6IPRD OGRID Identifier : CIMD : 71629 BASIN FRUITLAND COAL (GAS) 17654 PHILLIPS PETROLEUM CO NW INQUIRE PRODUCTION BY POOL/WELL ONGARD 07/28/04 12:34:20 Page No: 2 OGOMES -TPVZ

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PF03 EXIT

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PF05

PF10 NXTPOOL PF11 NXTOGD

PF12

PF06 CONFIRM

Form 3160-3 (November 1983)

UNITED STATES

SUBMIT D PRIPLICATES (Other instrucțions on

30-045-21912

Form approved. Budget Bureau No. 1004-0136

(4)

reverse L.de) Expires August 31, 1985 (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEARS DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF-079341-A 6. IF INDIAN, ALLOTTES OF TRIBE NAME APPLICATION FOR JERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TYPE OF WORK 7. UNIT AGENEMENT NAME PLUG BACK [] DRILL 0 DEEPEN [San Juan 32-8 Unit b. Tipe of well MULTIPLE XX 8. FARM OR LEASE NAME OLT OTHER 2. HAME OF OPERATOR O. WHILL MO. Phillips Petroleum Company 3. ADDRESS OF OPERATOR 233 300 W. Arrington, Suite 200, Farmington, N.M. 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Fruitland Coal Gas Unit G, 2500' FNL & 1617' FEL 11. SEC., T., E., M., OR BLE, Sec 30, T-32-N, R-8-W At proposed prod. some Unit G, 2500' FNL & 1617' FEL 14. DISTANCE IN MILES AND DIRECTION FROM HEAREST TOWN OR POST OFFICES 12. COUNTY OR PARISH | 18. STATE San Juan 18. DISTANCE FROM PROFOSED* LOCATION TO MEAREST PROPRETY OR LEASE LINE, FT. 1617 (Also to searest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 1617' FEL 313.7 Ac E/2 of Section 32 956.34 Ac (ALSO TO MELLANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEARS, FZ. 345' From #47 19. PROPOSED DEPTH 20. ROTARY OR CARLE TOOLS 3490' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22, APPROX. DATE WORK WILL START (GL Unprepared) This action as subject to take the action Upon Approval 65921 and appending can character program ngan spire as Astronomical Per SETTING DEPTH $\Sigma^{\prime\prime}\Xi$ in Ξ SILE OF CABING WEIGHT PER FOOT QUANTITY OF CRMENT SIZE OF MOLE 250' 12-1/4" 9-5/8" 36#, K-55 Circ to Surface 200 sxs 23#, K-55 3321' 600 sxs, Circ to Surface 8-3/4 5-1/2" 3221'-3490 15.5# or 23# 6-1/8" *If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented. *If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100

sxs cement and the well fractured.



JUL 9 1990

OIL CON. DIV. DIST. 3

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive some and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout am. If any.

Erence Stronger		
sicher S.M. Dander	Supv. Regulatory A	ffairs DATE 5/2//90
(This space for Federal or State office use)		APPROVED
PERMIT NO	APPROVAL DATE	
APPROVED BY		CHO! (22 1990)
off_	ANGERS.	FORMER MANAGEM
(C)	See Instructions On Revene Side) - Control of the co

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

330

1320

1650

1980 2310

2640

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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

F 1 3: 65

Land Surveyor

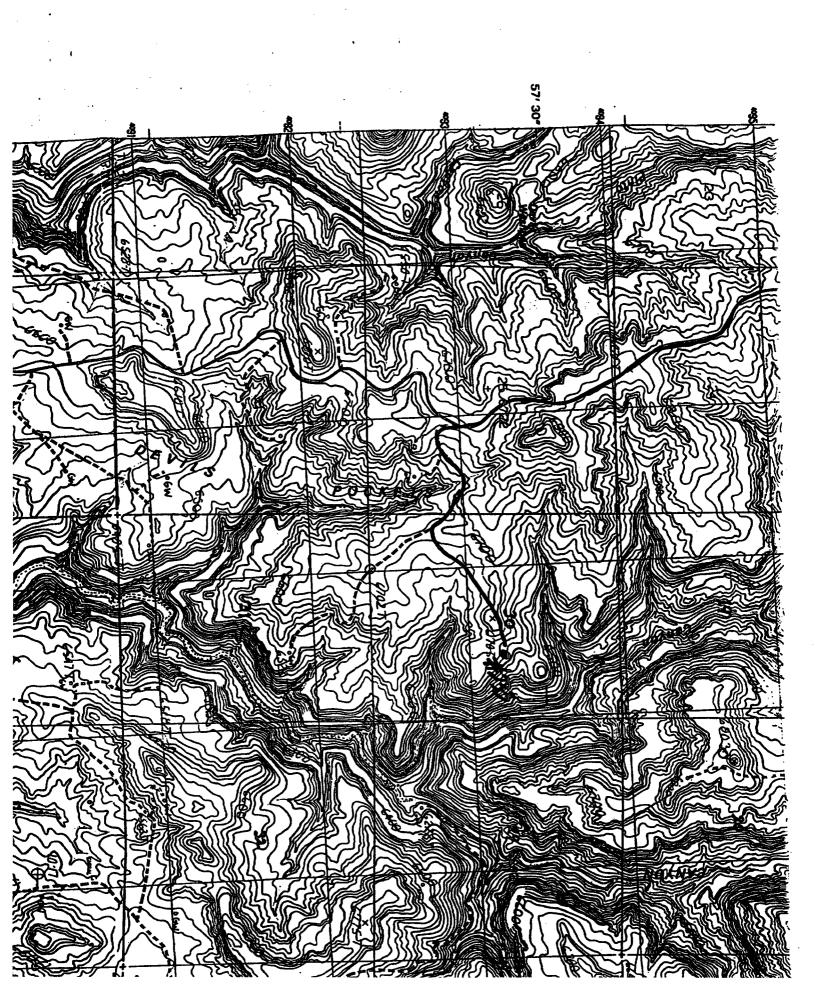
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

· WELL LOCATION AND ACREAGE DEDICATION PLAT

Fefficial (1) 現實報道。 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Operator PHILLIPS PETROLEUM SAN JUAN 32-8 UNIT 233 Unit Letter Range Township T.32 N. . 30 SAN JUAN COUNTY R.8 W. G Actual Footage Location of Well: 2500 NORTH 1617 feet from the EAST feet from the line and line Ground level Elev. Dedicated Acreage: Producing Formation Pool 6592 32.0 Fruitland Basin Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication. unitization, force-pooling, etc.? Unitization XX Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 1298.881 1298.881 1298.881 I hereby certify that the information contained herein in true and complete to the 4380.421 S 89-10 W 483.781 best of my browledge and belief. SF-079341-Tract 11 Tract 313.7 Ac 5 Printed Name L. M. Sanders Position ш Supv. Regulatory Affairs Ö Состреву Phillips Petroleum Co. ġ 1617' 30 SEC SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of 5260.86 9 1990 actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. DIST. 3 Date Surveyed HONARD DAGE Signature Profession OFESSION.



Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Buresu No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. SF-079341-A 6. If Indian, Allonee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

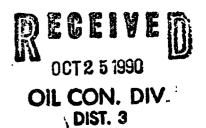
Completion or Recompletion Report and Log form.)

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Well Oil Well X Well Other	San Juan 32-8 Unit 8. Well Name and No.
1. Name of Operator Phillips Petroleum Company	233 9. API Well No.
3. Address and Telephone No. (505) 599-3412 300 W. Arrington, Suite 200, Farmington, NM 87401	30-045-27972 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G , 2500' FNL & 1617' FEL	Basin Fruitland Coal 11. County or Parish, State
Sec. 30 , T32 N, R 8 W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	San Juan, NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPO	ANI, ON OTHER DATA

! .	CHECK APPROPRIATE BOX	(9) TO INDICATE NATURE OF NOTICE, NE	EFONI, ON OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACT	TION
	Notice of Intent	Abandonment	Change of Plans
21		Recompletion	New Construction
	Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
	Final Abandonmem Notice	Altering Casing	Conversion to Injection
		Other	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Aztec Well Service Rig No. 289. Spudded 12-1/4" hole @ 3:30 PM. Ran 9-5/8", 36#, K-55, ST&C casing set @ 323'. RU Howco and cemented w/250 SX C1 "G" cement w/3% CaCl2 and 1/4# Flocele/sk. Circ. 102 SX cement. Plugged down @ 2:15 AM 10-2-90. Bumped plug w/950 psi. WOC 10 hours. NU BOP and pressure tested to 600 psi - okay.



14. I hereby cerulfy that the suffequing is true suff corner. Signed	Title _	Drilling Supervisor	10-8-90 Date 10-8-90
(This space for Federal or State office use)			CCEPTED FOR HECURIA
Approved by Conditions of approval, if any:	Tide		იტ т 1-8-1990
Conditions of approval, if any:		NMOCD	
			FARMINGTON RESOURCE AREA
Title 18 U.S.C. Section 1001, makes it a crime for any person kno	wingly and willful	illy to make to any department or agency of the Ug	any false, fictitious or fraudulent statements

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079341-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE ... San Juan 32-8 Unit 1. Type of Well Oil Well Well 8. Well Name and No. 2. Name of Operator 233 9. API Well No. PHILLIPS PETROLEUM COMPANY 30-045-27972 3. Address and Telephone No. 300 West Arrington Suite 200, Farmington, NM 87401 10. Field and Pool, or Exploratory Area 505/599-3400 Basin Fruitland Coal 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 2500' FNL & 1617' FEL 11. County or Parish, State Sec. 30, T32N, R8W San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Notice of Intent New Construction Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casine Conversion to Injection Final Abandonment Notice Other As Per NTL-FRA-90-1 Dispose Water te: Report results of me Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. 10-5-90 Time Started: 0033 Time Completed: Date: Casing Size 7" 23# J-55 New Casing Seat 3144 Ft. Hole Size 8-3/4" 2196 Turbo Centralizers at 2239 3060 Spring Type Centralizers at 3123 • <u>2894</u> BBls, Spacer 10 Fresh Water. Mud Flush 10 Lead Slurry 500 SX 65/35 POZ,12% Gel, 1/4# Flocele/Sk, 11.7 ppg @ 2.3 ft3/Sx yield. Mid Slurry Tail Slurry 150 SX C1 G, 1/4# Flocele/Sk, 15.8 ppg @ 1.15 ft3/Sx vield. Displaced Plug with 121 Bbls Fresh Water. 170 Books / Sacks Volume Cement Circulated PSI, Average Rate 6 BPM, Bumped Plug with 1500 Average Pressure 400 14. I hereby certify R. A. Allred 10-11-90 Tak Drilling Supervisor ACCEPTED FOR RECORD of approval, if any: OCT 31 1990 Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departs ncy of the United States and false Affectious or fraudulent statements
FARMINGTON RESOURCE AREA or representations as to any matter with

*See instruction on Reverse Side BY

WELL NAME AND NUMBER	SAN JUAN 32-8 #233		
LOCATION SEC. 30. T3	2N. R8W; SAN JUAN COUNTY S, T, & R; Texas give S,	NEW MEXICO	n required.)
OPERATOR PHILLIPS PE		Die, bui, a lwp. wite	n required.)
DRILLING CONTRACTOR		CO TNG	
_	AZTEC WELL SERVICING (
of the drilling cont	igned hereby certifies the ractor who drilled the ab tests and obtained the fo	oove-described well an	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
3/4° @ 123'			
3/4° @ 328'			
1/2° @ 849'			
1° @ 1349'			
1 ½° @ 1836'			-
1 ½° @ 2400'			
3/4° @ 2884'		DECE	V F FR
1° @ 3145'		W. T. T.	
The desirement and the second		JUL 2 3 19	
-		OIL CON.	D(V .
	Dr	illing Contractor AZTE	CC WELL SERVICING CO., I
		By Sally a	Sandel)
Subscribed and sworn	n to before me this 16	H day of Oct.	, 19 90
	OFFICIAL SEAL	Donala (Hotheld
\$ (2)	DOUGLAS C. HATFIELD	Motary Pr	ıblac
	RY:PUBLIC - STATE OF NEW MEXICO	<u>SAN JUAN</u> Co	ounty, NEW MEXICO

August 8, 1991

To Whom It May Concern:

This is to certify the deviation surveys on the following well as contained in the drilling reports from Bayless Drilling:

SAN JUAN 32-8 #233 6-30-32N-8W

DEPTH 8	. I	EGREES
123'		3/4
328'		3/4
849'	_	1/2
1349'	_	1/2
1836'	_	1-1/2
2400'	_	1-1/2
2884'	_	3/4
3145'	_	1

Sincerely,

OIL CON. DIV \DIST. 3

L. E. Robinson

Sr. Drlg. & Prod. Engineer

LER/jgb

Subscribed and sworn to, before me, this 12th day of lugust, 1991.

Notary Public in and for the County of Languan, State of 110.

My Commission Expires: 4-12-94

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATES

Form approved.
Budget Buresu-No. 1004-0137
Expires August 31, 1985

DEPARTMENT				IOR
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MRM X		Er-	PACK C	DIFF. {	٦,	Other		019		OF FEVE	36-6 Uni	<u>:</u>
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Phillips I		Compar	ny						9. WELL	ko.		
3. ANDRESS OF UPE									- 23			
5525 Hwy	64. NBU 30	04. F	arminet	on. NM	8740	01				-	OL, OR WILDCA	12
4. LOCATION OF WE	LL (Report local	ion elear	ly and in ac	cordance wi	h any	State requi	'emen	(a) *	Basin	Frui	tland Coa	al
At surface UI	nit G ,	2500	FNL &	1617'	FEL				11. BEC.	T., B., M	. OR BLOCK AN	
At top prod. In	terval reported b	elow	Same a	s above					01 /	REA		
21 10p p. 10.												•
At total depth	Same as	above	2		-,- <u>.</u>						T32N, R	
				14. PERMI			-	IBBURD	12. COUI		13. 9741	rB
				30-04		<u> </u>		-90	San	Juan		
15. DATE SPUDDED	16. DATE T.D.		1			prod.) 18		ATIONS (DF, RK	B, RT, GE, RTC	.)• 19	. ELBY, CABING	HEAD
10-1-90	6-26-91			d 7-11-9				6592' GL				
29. POTAL DEPTH, MD	t e		7.D., MD & T	VD 22. IP	TH'IR	HILE COMPL.	•	23. INTERVAL.	1		CABLE T	0018
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24. PRODUCING INTE	BYAL(B). OF THIS	CONTLE	,401—Kolt.	BOTTOM, NAI	E (X	D AND TYP)	'			1	25. WAS DIRECT	
3330'-3530	r Fr	uitla	ınd							- 1	***	
									· · · · · · · · · · · · · · · · · · ·		NO	
26. TYPE ELECTRIC	THE GIMES FOCE	#t.m								27.	WAS WELL CO	110
GR/CCL											NO	
29. Casino Bies	WEIGHT, LD.	/99 1	CARII			rt all string: B BIEB	r set is		NG RECORD			
							-		···		- AMOUNT I	OFTER
9-5/8"	36# K-5			23' 44'		·1/4" ·3/4") Sx C1 G,			0 0 01	170
	23#. J-5	2 -	314	14		-3/4	300	$0.8 \times 65/35$	POZ,13	0 5X	CH G.CIT	2_1/0_3
		-									-	
29.		LINER	RECORD				' 	30.	TUBING I	RCORD		
0156	TOP (MD)	BOTTO	M (MD)	BACKS CEME:	NT*	BCRESH (M	<u>-</u>	8128	DEPTE SM		PACEER BE	T (Mb)
41/2"	3053'	35	31'	None		•		2-3/8"	351		No	
11.6#			· · · · · · ·		-	·	_	1. 74				
31. PERFORATION RE	coap (Interval, e	er and	number)			82.	AC	ID, SHOT, FRA	CTURE CE	ENT SC	UEEER, BTG.	
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3384'-3410						ACCED	IEU	FIN REP				
	•					HOOF		1001				
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SI	(Flow	ing	-1-22		FAR	Milia.	M REGULATION	. Market 19 mark		SI	
DATE OF TEST	HOURS TRETED	C.		PROD'A. P		OIL SAL		NCP.	WATER-	-501.	GAS-OIL BAT	; 10
7-9-91	1		2"	<u> </u>	<u> </u>			<u> </u>			<u> </u>	
FLOW, TUBING PRESS.	CABING PRESSU		LCULATED MOUR RATE			GAS-		WAT	200	OIL	, GRAVITT-API (CORR.)
SI 980	SI 1380	1001		1			500		200			·
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Waiting on	Connection		- 	The Property of the Property o					Gene	Jevn		
py. Met UF ATTACK	7		MIT	11120:	7 100	سننین 01						
36. I bereby certify	Abay (bartore at	2000	Mched h	AUG2	(13:	ete and corr	ect a-	determined fre	m all avails	No recor	da .	
	/			T			==					
20				n \sim	M	DIV		ervisor			7-22-	

drill-stem, tests, increases; recoveries): FORMATION	cluding depth in	BOTTOM	POPUATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	1	GEOLOGIC MARKERS
Ojo Alamo	2320'	2420'		NAMR	HEAS. DEPTH VERT. DEPTH
Kirtland Fruitland Fruitland Coal Pictured Cliffs	2420' 3135' 3355' 3545'.	3135' 3355' 3526'	Sandstone & Shale & Coal Shale & Coal Shale & Coal		
			• 1		
-				·	:
				Faces - Mades	
		· ·			

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Burden No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial Ma

5. Lease Designation and Serial No. SF-079341-A SUNDRY NOTICES AND REPORTS ON WELLS 23 1 3: 156. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 32-8 Unit 1. Type of Well Oil Well X Welt 8. Well Name and No. 2. Name of Operator 233 Phillips Petroleum Company 9. AM Well No. 3. Address and Telephone No. 30-045-27972 10. Field and Pool, or Exploratory Area 5525 Hwy 64 NBU 3004, Farmington, NM 87401 4. Location of Well (Footage, Soc., T., R., M., or Survey Description) Basin Fruitland Coal 11. County or Parish, State Unit G , 2500' FNL & 1617' FEL Sec. 30 , T32N, R8 W San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Abandonment Notice of Intent Change of Plans Recompletion **New Construction** Plugging Back Non-Routine Practuring Subsequent Report Water Shut-Off Final Abandonment Notice Conversion to Injection Dispose Water Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and was vertical depths for all markers and zones pertinent to this work.)* 7-11-91

Drake #26 ran 4-1/2", 11.6#, S-95 liner and set @ 3531'. Top of liner @ 3053'.

RU Petro Wireline and ran GR/CCL. Perforated from 3330'-3530'. Total of 448 shots.

RD Petro Wireline and ran 2-3/8", 4.7#, J-55 tubing and set @ 3514'. ND BOP's and

NU WH and pressure tested to 3000 psi - okay. RD and released rig @ 1200 hrs 7-13-91.

	ACCEPTED FUH RECORD	
	AUG 1 6 1991	
	FARMINGTON RESOURCE AREA	
266	DIL CON. DIV. BY	===
14. I hereby hilly the beginning where the Signed - R. A. Aller H.	Tide Drilling Supervisor Date 7-22-91	_
(This space for Pederal or State office use) Approved by Conditions of approval, if mp:	Tide Date	_

Tide 18 U.S.C. Section 1888, makes its entire for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

3 de 12

A cycles Diesics Office D. Office I F.A. Box, 1980, Hobbs, 18M 88248

Energy, Minerals and Natura' esources Department

DISTRICT III

DISTR' TEI 1000 K ; Brison Rd. Aston, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 8" 504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		OTRAN	ISPO	RT OIL	AND NA	TURAL G					_
Openier PHILLIPS PETROLEUM C	OMP ANY							APINA -045-27	972		
Address 5525 Hwy 64 NBU 3004	, Farm:	ington,	, NM	87401						٠.	
Resson(a) for Filing (Check proper box)					000	or Please expl	(بعند				1
New Well Recompletion	OS.	_	Dry Cha	<u></u>							
Change is Operator	Chaloghes	, CO () (Coodes a	<u> </u>							J .
If change of operator give same and address of previous operator											-
II. DESCRIPTION OF WELL.	AND LEA	SE									_
Lotse Name SAN JUAN 32-8 UNIT		Well No. 1			ng Foundion ITLAND C	DAL		of Least Pederal civiles		179341-A]
Location Unit LetterG	. 25	00	Real Prop	N	orth	161	7.	et From The	East	Libe	}
Section 30 Township	32N		Lage	81		MPML		Juan		County]
											-
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Condeas	AND	NATU	RAL GAS Address (Giv	e edd ass to w	hich approve	copy of this f	orm ù to be se	prd)	1
NONE	1										1
Name of Authorized Transporter of Casing			x Dry O	X		w <i>address to</i> wi X 58900 .		•• -			1
WILLIAMS FIELD SERVICE Www. account of or Equits.		Sec. 1	441	Rya		y consected?			CLAIRE		1
If well produces oil or liquids, the location of tents.	<u> </u>	i	نـــــــــــــــــــــــــــــــــــــ	<u> </u>	L <u> </u>	· 					j
If this production is commission with that IV. COMPLETION DATA	hom my oth	et jesse or be	ool, give	comming	ling order sum	ber:					_
		Oil Well	7 0	s Well	New Well	Workover	Decora	Plug Back	Same Res'v	Diff Res'v	1
Designate Type of Completion	- (20)	<u> </u>		X	X	1	1	i]
Date Specified		L Resdy to I			Total Depth	5221		PATA	3530	,	1
10-1-90		d 711			Top Ol/On	532'		 			1
Devations (DF, RKB, RT, GR, sec.) 6592' GL	Name of Pr Fruit	• • •	DELICE.			330'		Thomas Deg	3514		1
Performance	1_11010							Depth Casi	of Spon		‡.
3330'-3530'											1
and the state of t					CEMPNII	NG RECOR		1	2104000	-	1
HOLE SIZE 12-1/4"		36# .K		<u>/</u>	 	223 TH SET	<u> </u>		SACKS CEN		d .
8-3/4"		J-55			 	3144				Poz,150	3x C1 (
6-1/4"	4-1/2	".11.6				3531'		Circ I	70 Sx]
	2-3/8	3",4.7 <i>1</i>				3514)
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					مع السال ا	6 6-8 24 h-		
OIL WELL (Test must be after to Date First New Oil Rus To Trak	Date of Tes		load or	and mus		r exceed top all lethod (Flow, p			jor just 24 No	ns1	ר
Deta Mill Lea On Kitt 10 1					1			 -			İ
Length of Test	Tubing Pres				Casing Press	N/O		TOP ST		W	m
	 :							Link		1 11 (24)	411
Actual Prof. During Test	Oil - Bhia.				Water - Bbit	·		49.49	JUL 24	1991	*
GAS WELL								OI4	CON	. DIV	<u>.</u>
Actual Prof. Test - MCF/D	Longs of							Covid M			7
2500	1900000	1 hr.			1	0/Wtr		Chole Size	DIST.	3	1
Testing Method (pilot, back pr.)	98	some (2014-	-			.380		2'			1
VL OPERATOR CERTIFIC			IAN	Œ	┤┌───						J
VL OPERATOR CERTIFIC	ations of the	Of Corer	ance PTATA	CE	1 :	OIL CO	NSERV	ATION	DIVIS	ON	
I hereby certify that the noise and regul Division have been complied with and	Daybe infor	mation give	a shows		1		811	G 2 7 19	101		
is true and conflicts to the bear of my	THOUSE IN	ed Deliver.	·· v.		Dat	e Approvi	ed	06(18	150		-
	\smile		•	. 12_62		•		_1	,		
Special R. A. Allred	Drilli	ng Sun	ervi	iôr	By_		لمشط	, Ch	-{-		-
Printed Name /			Tide		TRI	s	UPERVI	SOR DIS	TRICT #	3	• .
7-22-91	(505)	599-34	12 phose N		#		 				-
		ग्रहाद		~	_11	خفا بين بسندي			متاري فو	فعيدة والباغ	_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Revised 1-1-29 See Instructions at Bottom of Page

P.O. Drawar D.D. Artenia, NOM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u></u>		TOTRA	NSP(<u>ORT OIL</u>	. AND NAT	TURAL GA	S			
Openior Phillips Patroloum (UM No.		
Phillips Petroleum (ompany						30-	045-2797	.2	
5525 Hwy 64 NBU 3004	, Facm	ington	ı, NM	8740)1.					٠.
Reason(a) for Filing (Check proper box)					Othe	s (Please expla	<u>is)</u>			
New Well	CO.	լա Մահան բ	•	-				•		
Recompletion U		u 0u []	Dry Co							
f change of operator give \$8000					·····					
and address of previous operator										
IL DESCRIPTION OF WELL	AND LE		15							
Lease Name San Juan 32-8 Unit		233	1	-	ig Formation Itland Co			f Leaso Foderal gryfge		22 No. 279341~A
Location		1233	1 203		crand o	741				
Unk LetterG	_ :25	00	_ Poct Fr	rom The	orth	l bes	617 F	et From The	East	Line
Section 30 Townshi	32N	7		01.1				•	-	_
Section 30 Townshi	J21	<u> </u>	Range	<u> 8W</u>		APM.	San	Juan		County
III. DESIGNATION OF TRAN	SPORT			D NATU						
Name of Authorized Transporter of Oil		or Conde	01248		Address (Gin	e address to wh	ich approved	copy of this for	rm is to be s	ont)
None Name of Authorized Transporter of Casin	shead Gas		or Dry	Gu []	Address (City	e address to wh	ich annaud	copy of this for	- is to be a	ent)
Phillips Petroleum Com		لـــا	,					Farming		
If well produces oil or liquide,	Unit	Sec.	Top	Rge	is gas schull		When			
ove location of tanks.	<u></u>	L	1		<u></u>		L			
f this production is commingled with that IV. COMPLETION DATA	nom say or	AND ROBER OF	horn' fir	AR COUNTINES	ing other main	×er:				
	~~	Oil Wel		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Resty
Designate Type of Completion Data Spudded		ipl. Ready is	- L		Total Depth		i	1		<u>. </u>
Saft Shrows		4- m-1 -	J 1 100E					P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormation		Top Oil/Car	Pay		Tubing Dept	b	
	<u> </u>				<u> </u>			Depth Casing	- 6.4	
Performicas								Legis Cassa	, 35%	
		TUBING	, CASI	NG AND	CEMENTE	NG RECOR	D			
HOLE SIZE	C/	ASING & T	UEING	SIZE]	DEPTH SET		s	ACKS CEN	IENT
	 				 			 		
	 				 			 		
V. TEST DATA AND REQUE OIL WELL (Test must be ofter)	ST FOR	ALLOW	ABLE				aaa ka bar dh	المتلاحقان	e . Z. L.	R.F.T
OIL WELL (Test must be after : Data First New Oil Rua To Tank	Date of T	est	o 1004	OU DIE MICH	Producing M	ethod (Flow, p	emp, gas lift,	4X(100 to 100	
								Chote Stat	A 9 10	10%
Length of Test	Tubing P	LCC STATES			Casing Press	TL)				
Actual Prod. During Test	Oil Bbb	<u> </u>			Water - Bola			C-OHE	CON.	- 1 1V
									DIST.	3
GAS WELL										
Actual Frod Test - MCF/D	Leagth o	Test			Bbls. Cooder	BIC/MMCF		Gravity of C	OD CE STA	- 1
Testing Method (pitot, back pr.)	Tubing P	ressure (Shi	id-in)		Cation Press	ure (Shut-in)		Choke Size		
1950 PA Menton (bane, over 1- 4										
VL OPERATOR CERTIFIC	CATEO	F COM	PLIA	NCE		011 001	· · · · · · ·	ATION	DIVICI	ON
I hereby certify that the rules and regu	distions of th	e Oil Coas	aoiteva		1	OIL COI		ATION		ON .
Division have been complied with and is true and complete to the best of my	procedes	and belief.	VER BOOM	we .	Date			AUG 03	1992	
N	0				Date	Approve	7U		<u> </u>	
- Offwitch	ul L	·	· ·		By_		3.	1) d	rong	
	duction	n Fore	man		-,-		SUPER	IVISOR D	STRICT	/3
Printed Name	5) 599	-3412	Title		Title)				· -
7-31-92 (30	-, -, -,		elephene	No.	11					
And the second second second second	W. A. Carl		•		8	one and a second	are property	and the large specific	A 12 (3) -1	できたことを

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE.

Form approved.
Budget Buresn No. 1004-0137
Expires August 31, 1985

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DEPART					IOR
DIIDE	ALL OF L	ממע	MANAG	FMENT	

(See other in-

	DE			OF LAN			I ERIOF NT	₹		tions of rue aide)	在世代中 \$月-1979	341-	OH AND SERIAL NO.
WELL CO		TION	OR	RECO	MPLET	ION F	REPORT	AN	D LO	G.			TES OR TRIBS NAME .
IL TYPE OF WE	LL:	011.	O	WELL	<u>(1)</u>	., 🗆	Other			918	H 23 PI1	MENT	L _S
L TYPE OF COM	PLETION						·······			1201	Sanguar		
WENT X	WORK	D 27	or 🗌	BACK [DIFF.	va.	Other)19 F	S. FARM OR LI		MAMB
2. HAME OF OPERA											-		
Phillips I		eum (Compa	iny							9. WELL NO.		
3. ANDRESS OF UPE				_							233		
5525 Hwy (64, NE	v 300)4,	Farming	ton, N	M 874	01				10. FIELD AND		-
At surface U				FNL 8			y atale regul	remen	,-		Basin Fru		and Coal
•	•	•		_	_						OR AREA	, 4., 0	E CLOCK EMP BURNES
At top prod. in	terval rep	orted be	low	Same a	as abo	ve							
At total depth	Sam	e as	abov	<i>v</i> e							Sec. 30	, T	32N, R 8W
					14. PE	BHIT NO.		DATE	IBBUED		12. COUNTY OF		13. STATE
					30-0	045-27	7972	7-9	9-90		San Jua	an	ММ
15. DATE SPUDDED	16. DAT	E T.D. B	BACHE	9 17. DAT	E COMPL.	(Ready to	prod.) 18	. BLE	VATIONS (I	of, RKB,			LEV. CABINGHEAD
10-1-90	6-	26-91		Perf'	d 7-1	1-91	1		6592	GL			
20. TOTAL DEPTH, MD			O, BACI	K T.D., MD &			TIPLE COMPL.		1 23. INT		ROTART TOOLS		CABLE TOOLS
3532			3530	•	ļ				DATE	=1 >>	l X	1	
24. PRODUCING INTE	EVAL(8).	OF THIS	CONFI	TOT-KOITE	, BOTTOM,	MANE (N	O AND TYD)	,				25.	WAS DISSCTIONAL SURVEY MADS
3330'-3530	, •	Fr	uitl	and.									NO
26. TYPE SLECTRIC	AND OTHE	E LOGS	Bt.n									IT. ₩#	A WELL COLED
GR/CCL													NO
2 9.							ort all string	eet i	-				
CADING BIEB	-{	MT, LB.		DEPTH SE			LE SIEE				RECORD	1.	AMOUNT PULLED
9-5/8"		<u>K-5</u> :			323'		-1/4"				irc 102 S		
	_ 23# .	_J-5:		31	144'	<u>8</u> -	-3/4"	500) Sx 6.	5/35	Poz,150 Sz	<u> </u>	G.Circ 170 S
	_											[·	
			LINE	B RECORD		<u>'</u>		<u>'</u>	30.		TUBING RECOI	<u></u>	
0125	107 (1	(D)	2011	ON (MD)	BACES C	SMENT*	SCREEN (M	0)			DEPTE SET (MD		PACKER SET (ND)
41/2"	305	3'	3	3531'	No	ne.			2-3/	8"-	3514'		None
11.6#									/ 7#				
31. PERFORATION RE	cosp (Int	erval, el	se and	number)			32.	AC	ID. SHOT	FRAC	TURE CEMENT	SQUI	eeer, bto
Perf'd w/4	spf	(3-1/	8" C)G)			DEPTH IN	TRRVA	L (MD)	Lart	DELN DET BEIND	07 M	ATRRIAL DEED
3516'-3530									cus	1-1-1	Úr.		
3384'-3410)';334	8 ' -33	68';	, 3330 ' - :	3340'		ACCEP	<u>IFU</u>	Line	Ì	TURE CEMENT MACHT AND KIND		
		-					HOOF.			991-			
Total of 4	48 Ho							SUS.	2 / 12	Υ			
33.º PATO FIRST PRODUCT	ro#	1 2800	CTION	METHOD (Floreine, e	PROI	OUCTION TAR	4 A A		30Fd2	MEN	TATILE	(Producing or
_		,	F1.	edno	, , , , , , , , , , , , , , , , , , ,	,., , .	EAR	MINE	LUN LEEL	0/13	eyat.	in)	SI
SI DATE OF TEST	I HOURE	TERTED	FIU	MALINE	PROD'	H. FOR	OIL-BRE	Hers.	GARNA	CV.	WATER-BEL.		UAS-OIL BATIO
7-9-91	1	1 \		2"		PERIOD	1 34-	-		•••	1		
PLOW. TUBING PRESS.	CASING	PRESSU	12 (ALCULATED	011	351	GAS-	MCF.	!	WATER	BBL. 1	OIL GI	LAVITT-API (CORR.)
SI 980	si i	380	2	H-HOUB BAT	⁸ -		2	500	- 1		200		
84. DISPOSITION OF			fuel,	oenled, ele.)	47. 43	15 3			<u>-</u>	<u></u>	TROT WITHBOO	ED 81	· · · · · · · · · · · · · · · · · · ·
Waiting on	Conne	ction		(D)	Z		罗斯科				Gene Je	vne	
35. LIST OF ATTACE	HENTE			m	_/		الرين ا						
	///		1	40	, Ang	2719	91						
36. I hereby certify	(hay the	toregoli	n	ayached h	tormatio	le comp	lete and corr	ect a	determin	ed from	all available re	cords	
SIGNED A	<i>[X.</i>]		11		DIV.	$\mathcal{Q}_{\mathcal{N}_{\mathbb{D}}}$	rilling	Sur	ervis	or	DATE		7-22-91
TOPOTO -T.R.	71. A	rred			/.	11CT-1	W 187 W				PA15		

SUMMARY OF POROUS ZONES: (Show all important seems of persity and contents thereof; cored intervals; and all delil-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. FORMATION TOP SOTTOM DESCRIPTION, CONTENTS, ETC. PORMATION 2320' 2420' 3135' Sandstone & Shale titland 2420' 3135' Sandstone & Shale & Coal 3135' 3355' Sandstone & Shale & Coal 315' 3526' Sandstone Shale & Coal Sandstone
W. M.
· · · · · · · · · · · · · · · · · · ·

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

4.411	7.1	Elyen H
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FORM APPROVED Budget Buresu No. 1004-0135 Expires: March 31, 1993

BORCAG C.		3. Come Designation and Serial 140.
CHAIRDY NATICES	AND REPORTS ON WELLS 23	SF-079341-A
SUNDAY NOTICE	rill or to deepen or room to be a different -	56. If Indian, Allottoe or Tribe Name
Do not use this form for proposals to u	rill or to deepen or reentry to a different re	sservoir.
USB "APPLICATION TO	R PERMIT—" for such proposals	<u> </u>
CUPM	TIN TRIPLICATE	7. If Unit or CA, Agreement Designation
SUBMIT	THEIDATE	}
1. Type of Well		San Juan 32-8 Unit
Well Well Other		1. Well Name and No.
2. Name of Operator		233
Phillips Petroleum Compa	ınv	9. API Well No.
3. Address and Telephone No.		30-045-27972
5525 Hwy 64 NBU 3004, Farming	top NM 87401	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Soc., T., R., M., or Survey I	Description)	Basin Fruitland Coa
		11. County or Parish, State
Unit G , 2500' FNL & 1617'	FEL	
Sec. 30 , T32N, R8 W		Con Tuen NM
		San Juan, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
	Abandonment	Change of Plans
Notice of latest	Recompletion	New Construction
.	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	1	
Final Abandonment Notice	Altering Casing Other 4-1/2" Liner	Conversion to Injection
	2-3/8" Tbg	Dispose Water (Nate: Report results of multiple completion on Well
		Completion or Recognition Report and I are form)
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated d cal depths for all markers and zones pertinent to this work.)*	late of starting any proposed work. If well is directionally drilled
give subsurface locations and measured and war veru	on solving to an armony and sound bending to last and ".	
7-11-91		
Drake #26 ran 4-1/2", 11.6#.	S-95 liner and set @ 3531'. Top	of liner @ 3053'.
DI Petro Wireline and ran GR/	CCL. Perforated from 3330'-3530	'. Total of 448 shots.
RD Petro Wireline and ran 2-3	/8", 4.7#, J~55 tubing and set	@ 3514'. ND BOP's and
MI WH and pressure tested to	3000 psi - okay. RD and release	ed rig @ 1200 hrs 7-13-91.
NO wil and pressure tested to		J
		are areani
	እስያነ	EPTED FUN RECORL
	Seals Wan	
		aug 1 1 1001
		AUG 1 1991
		menounce opta
	AUG 2 7 1991.	IRMINITOR RESOURCE AREA
		C. C. C.
· \	DIL CON. DIV. BY-	
	V 2 2 2 3	
14. I hereby willy the de floring apply softings) Dian-	
THE WAR	Title Drilling Supervi	sor 7-22-91
Signed R. A. Allred (This space for Federal or Same office une)		

Tide 18 U.S.C. Section 1804, makes the way person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to say matter within in jurisdicates.

Approved by Conditions of approved, if say:

A opriez Dietrica Office D. (1907) A. Box, 1900, Hobbs, 104, 19240 DISTRICT III

Energy, Minerals and Natura' esources Department

Revised 1-1-10 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 8 504-2088

DISTRI TINI 1000 L. Brisco Rd. Arioc NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		<u> FO TRAN</u>	ISPORT OIL	<u>AND NA</u>	TURAL G			·	
Operator PHILLIPS PETROLEUM C	VIKA GIMO'						PINA -045-279	72	
Address PETROLEUM C	WITE ANT		·						
5525 Hwy 64 NBU 3004	4, Farm	ington,	NM 87401						٠.
Reason(s) for Filing (Check proper box)		 		D 00	e Please expl	rie)			
New Well C	^=		productes of:						ı
Recompletion U	OB Christopes		Dry Clas LJ Cooden sate []						
Change in Operator	Catalysis								
l'change of operator give same and address of previous operator									
II. DESCRIPTION OF WELL	AND LEA	SE							
Lases Name		Wall No.	ool Name, Include				/ Louis	CT L	79341-A
SAN JUAN 32-8 UNIT		233	BASIN FRU	ITLAND CO	DAL	35007,	Federal or Fee	5F-0	79341-A
Location	25	00 .		North	1617	7		East	. 1
Unit Letter	- :	1	Red Prom The	Lb	161	Fe	et From The		Line
Section 30 Townshi	32N	1	tues 87	, NO	ATPM.	San	Juan		County
III. DESIGNATION OF TRAN	SPORTE	R OF OT	AND NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Condons	" · • 🗀	Address (Giv	e address to w	lick approved	copy of this for	14 H OI U M	re()
NONE Name of Authorized Transporter of Casin	shead Con	$\overline{\Box}$	r Dry On [X]	Address and	e add est to wi	lich appropria	come of this for	- is to be a	
WILLIAMS FIELD SERVI		٠ ب	رکا ۔۔۔ د۔۔	1 .	X 58900	• • •			· 1
I well moduces oil or liquids,	Una	Sec.	Top. Rgs.	la gas actual			ATTN:		
give focation of teatrs.				<u> </u>		1			
I this production is commissied with that	from any oth	es jerne on be	ool, give comming	ling order num					
V. COMPLETION DATA		Ou Wall	Cos Well	N 5/-5		T 8	Plug Back	tone Books	Diff Resty
Designate Type of Completion	- (20)	los mes	X	New Well	Workover	Docpes	i unface i	Parities Scote A.	JAN AZIV
Date Spudded		k Rendy to I	No.	Total Depte	<u> </u>	<u> </u>	PATA		
10-1-90	Perf'	d 7-11	-91	.1	532'		<u> </u>	3530	<u>' </u>
Develons (DF, RKB, RT, GR, se.)		roducing For	maice	Top OU/Out	•		Tubing Dopd	25171	1
6592' GL	Fruit	land		3	330'		Depth Chaire	3514	
3330'-3530'							Cope Cana		ſ
3330 - 3330	1	UBING.	CASING AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE		SING & TU	A . A . CAPACA CALL MARKS CONTRACTOR		DEPTH SET		Š	ACKS CEM	ENT
12-1/4"		36#	(-55		323'				<u>lrc 102 S</u> x
8-3/4"		J-55	n	 -	3144'		500 Sx 65/35 Poz,150 Sx Circ 170 Sx		
6-1/4"		2".11.6 3".4.7#		 	3531' 3514'		CITC 17	0 DX	
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		3324		<u></u>		
OH WELL Germat be after t				t be equal to or	exceed top all	onable for the	is depth or be f	or full 24 hou	et)
Date First New Oil Rus To Task	Date of Te	•			ethod (Flow, p	ump, gas lift,	ec.)		
	 :						Total est	62 6	19 50 -
Length of Test	Tubing Pre			Casing Press			MAG	اعاقا	A E W
Actual Prod. During Test	Oil - Bhb.		·	Water - Bbla			dillo		- V)
							4- " ا	UL241	991
GAS WELL							011		544.4.1
Actual Front Test - MCF/D	Longs of	Test		1	HELPHONET		Control Sec		. DIV `
2500	1	1 hr.			0/Wtr			_DIST.	3
Testing Method (pilot, back pr.)		Chut-	D		Ure (Shut-14)		Choke Size		
Pitot		80	1	┸	380		2"		
VL OPERATOR CERTIFIC	ATE OF	COMP	LIANCE	1	OIL CO	VSFRV	ATION	DIVISI	ON
I hereby certify that the rules and recrui	CONTRA PARTIES	OB Conterv	stice n shows	95.3	O.L.				•••
is true and conflicts to de bear of my	prompte a	od belief.		3 Day	Approve	⊶ AU	G 2 7 199	91	
1/1/1/1/	\ \ \ \ '			Dan	é uthhing	···			
-HI Wille	X_			By_	_	3	\mathcal{A}		
R.A. Allred	Dr1111	ng Sup	ervisor	Oy-		· · · · · · ·	,	8	
Balance Norma			Tide	Title	S	UPERVIS	OR DIST	RICT #	<u> </u>
7-22-91	(505)	<u>599-34</u>		# '''	·				
Date		ıस्त्र	shoos No.						

INSTRUCTIONS: This form is to be filed in compilance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT 9 P.O. Drawer D.D. Ancela, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1000 Rio Brazos Kil., Azioc, NM 87410	REQ	JEST FO	OR AL	LOWAE	LE AND	AUTHORIZ TURAL GA	ZATION S			
Openior Phillips Petroleum Co							Well A	Pl Na.		
Address .	ompany						1 30-	045-279	7.2	
5525 Hwy 64 NBU 3004	, Facm	ington	, NM	8740	1					٠.
Reason(s) for Filing (Check proper box) New Well		.	_		Oth	es (Please expla	in)			
Recompletion	O3	Crashe je	Dry Cas					•		1
Change in Operator				=						
If change of operator give same and address of previous operator					· · · · ·	······································				J
IL DESCRIPTION OF WELL	ANDIE	A CP				·				
Lease Name	LIVE DE		Pool Na	me, Includi	Formation		Kind o	(Lease	L	ase No.
San Juan 32-8 Unit		233	Basi	n Frui	tland Co	oal	State,	Poderal or Fige	SF-C	79341-A
Location G	25	00		N	ane b	1.	: 1 7	•	_	
Unit Letter	:		. Foot Fro	m The	orth Line	bea	517 F	t From The _	East	Line
Section 30 Township	32N		Range	W8	, 10	MPM,	San	Juan		County
III. DESIGNATION OF TRANS	ያ ድ ብወንሞ	ያ ሀካ ህ	II. A NIY	ነ እያል ተዝባ	241 646					
Name of Authorized Transporter of Oil		or Conden		, 17/A I U		e address to wh	ick approved	copy of this fo	rm is to be se	nd)
None										
Name of Authorized Transporter of Casing Phillips Petroleum Com			or Dry (24		e oddress so wh wy 64 NBI				
Y well produces oil or liquids,	Unit	Sec.	Twp	Rge.	Is gas actuall		When		COUL NE	07401
rive location of tanks.	<u>ii</u>		<u> </u>	i			i			
If this production is commissiod with that f IV, COMPLETION DATA	tour sub og	er lease or	pool, give	commingi	ing order numi	ber:				
		Oll Well	G	as Well	New Well	Workover	Docpes	Flug Back	Same Res'V	Diff Res'v
Designate Type of Completion		ـــِــــــــــــــــــــــــــــــــــ	_i_	T		i	<u> </u>			<u>i </u>
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Pay		Tubing Dept		
Perforations	! <u>-</u>				<u> </u>			Depth Cesia	Shoe	
		UBING,	CASIN	IG AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CA.	SING & TI	JEING S	ZE	 	DEPTH SET		SACKS CEMENT		
	 							 		
V. TEST DATA AND REQUES	TEOD	HAW	ADIE		l			<u> </u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after to	covary of k	ed volume	nove, of load o	il and must	be equal to or	exceed top all	mable for thi	and also	1 1 1 1 A	WE IT
Date First New Oil Run To Tank	Date of Te	4			Producing M	ethod (Flow, p	mp. gas lift, o	487	5-4	
Length of Test	Tubing Pro				Casing Press			IOote State	IG O 3 19	92-
Length of 100										
Actual Prod. During Test	Oil - Bbls.				Water - Bbla	•		CONTRACTORY		
					<u> </u>		· · · · · · · · · · · · · · · · · · ·	J	DIST.	3
GAS WELL [Actual Frod Test - MCF/D]	Leagh of	Test			IBM C-2-	nsie/MMCF		Gravity of	onden tota	
Actual Front 1est - Michie					Boik Coboe	, and the same		15	a - serf-mark)mark	•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	ure (Shut-la)		Choke Size			
VL OPERATOR CERTIFIC	ICE][OIL CO	ICEDY	ATION	חואופוי	ON!			
I hereby certify that the rules and regula		ii '	OIL COI				JN			
Division have been complied with and is true and complete to the best of my h			- ROOVS	•	Dat	a Annrous	A . 1	AUG 03	1992	
No. L.	. A D				Dan	a Approve	~		1 1	
Signature	ul_		<u> </u>		By_		3.	<u>ා ල</u>	hour	
O.J. Mitchell Prod	uction	Fore					SUPER	VISOR D	STRICT	<i>f</i> 3
Printed Name 7-31-92 (505	599-	3412	Tvie		Title)				<i>:</i>
Deta		Tel	lephene N	io.	1					

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All sections of this form must be filled out for allowable on new and recompleted wells.
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 Separate Form C-104 must be filed for each pool in multiply completed wells.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-104A, March 19, 2001

Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with I copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Pre	vious Operator Information:	Ne	ew Operator Information:
	_	Effective Date:	01/01/2003
OGRID:	017654	New Ogrid:	217817
Name:	Phillips Petroleum Company	New Name:	ConocoPhillips Company
Address:	5525 Hwy 64	Address:	P. O. Box 2197, WL3 4066
Address:		Address:	
City, State, Zip:	Farmington, NM 87401	City:, State, Zip:	Houston, TX 77252
form and the attack New Operator Signature: Printed name: Title:	the rules of the Oil Conservation Division have be need list of wells is true and complete to the best of a Solanda Perez Sr. Regulatory Analyst 12/30/2002 Phone: (832)486-2329	-	
Previous oper	ator complete below:		NMOCD Approval
Previous			
Operator:	Phillips Petroleum Company	Signature:	
Previous		Printed	37.8
OGRID:	017654	Name:	SUPERVISOR DISTRICT #3
Signature:	Side ally	District:	JAN - 1 7803
Printed	<i>(</i>		
Name:	Steve de Albuquerque	Date:	

1625 N. French Dr, Hobbs, NM 88240

<u>District II</u> - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440 SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

										`` <i>y</i>	
	Operat	tor and We							<u> </u>		
	rator name								OGRID N		
	ocoPhillips	Company							217817		1
	POB										1
	Johnstone	74004							1		[
Bart	lesville, OK	74004									
<u> </u>											
	tact Party								Phone	7004	i
	nna Walla	ace					T 2-2-22		918-661-		
	erty Name						Well Num	per	API Num		
	1 Juan 32						233		30-045-2	7972	
UL	Section	Township	Range	Feet From The	North/South Line		From The		Nest Line	County	
G	30	32	8	2500	North	1617		East		San Juan	
1.	Worko	ver									
Date	Workover	Commenced	: Previo	ous Producing Pool(s	s) (Prior to Workover):					
5/2	7/2003		BASIN	N FRUITLAND COAL							
Date	- Worko/ve	r Completed:									ļ
	0/2003	•	1								ł
II.		a descript	on of the	Workover Proc	cedures performe	ed to i	crease p	roducti	on		
V.										rior to the workover and	ot loost
W 4					vorkover reflectir						ai icasi
			N OGUÇLIC	at following the v	MOLKOVEL LEHECIII	iy a p	pairine hin	rauctioi	i incitas	9 .	
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١	Stat	e of <u>Ol</u>	<u>lahoma</u>)							}
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1	2.									reasonably available for	r this
1	2.	Well.	made, o	caused to be i	nade, a diligent e	carcii	or are pre	Juucuo	ii iecoius	reasonably available to	1 11115
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1	3.					na tne	data used	a to pre	epare tne	production curve and/or	table
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Sig	nature	rinna	<u>/Wa</u>	wace	_ Title <u>Ass</u>	ociate)		Da	ate <u>February 10, 2004</u>	İ
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FOR	OIL CONS	BERVATION	DIVISIO	N USE ONLY:						O	
VI.		IFICATION								•	
·					the above-refere	nced v	vell is des	ionate	a Well \	Norkover Project and the	e Division
	hereh	v verifiee th	ne dete e	hows a noeitive	production incre	200 L	Sv conv h	arenf 4	ha Divisi	on notifies the Secretary	of the
	Tayat	ion and Pe	VADUA D	enartment of thi	e Annroval and c	artific	e that this	Mell M	TOLOGICA	Project was completed of	OI 1118
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