

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.
30-045-30969

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

NMSF-078439

7. Lease Name or Unit Agreement Name

Johnston Federal

8. Well Number

1B

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

3401 E. 30th Street, Farmington, NM 87402

4. Well Location

Unit Letter E : 2485 feet from the North line and 615 feet from the West line

Section 12 Township 30N Range 9W NMPM San Juan County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL E Sect 12 Twp 30N Rng 9W Pit type New Depth to Groundwater <50' Distance from nearest fresh water

well >1000' Distance from nearest surface water >1000' Below-grade Tank Location UL Sect Twp Rng ;

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: New Drill Pit ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources proposes to construct a new drill pit. The new drill pit will be a lined pit as detailed in Burlington's general pit construction plan dated April 26, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joni Clark TITLE Regulatory Specialist DATE 6/9/04

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 326-9700

(This space for State use)

APPROVED BY Jerry Reunt TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JUN 10 2004

Conditions of approval, if any:

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2485' FNL, 615' FWL, Sec.12, T-30-N, R-9-W, NMPM

5. Lease Number
NMSF078439
Is Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnston Federal #1B
9. API Well No.
30-045-
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to move the location of the subject well from 2180' FNL, 730' FWL.
Attached is the revised C-102 plat, cut & fill diagram, and topo map.

14. I hereby certify that the foregoing is true and correct.

Signed Tammighan Title Regulatory Specialist Date 3/24/04

(This space for Federal or State Office use)

APPROVED BY [Signature] Title AFM Date 4-22-04

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

OPERATIONS PLAN

Well Name: Johnston Federal #1B
Location: 2180' FNL, 730' FWL, Sec 12, T-30-N, R-9-W
San Juan County, NM
Latitude 36° 49.60, Longitude 107° 44.30
Formation: Blanco Mesaverde/Basin Dakota
Elevation: 5835' GL

<u>Formation Tops:</u>	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	1327'	
Ojo Alamo	1327'	1482'	aquifer
Kirtland	1482'	2017'	gas
Fruitland	2017'	2622'	gas
Pictured Cliffs	2622'	2767'	gas
Lewis	2767'	3332'	gas
Intermediate TD	2867'		
Mesa Verde	3332'	3672'	gas
Chacra	3672'	4377'	gas
Massive Cliff House	4377'	4477'	gas
Menefee	4477'	4827'	gas
Massive Point Lookout	4827'	5247'	gas
Mancos	5247'	6137'	gas
Gallup	6137'	6872'	gas
Greenhorn	6872'	6922'	gas
Graneros	6922'	6977'	gas
Dakota	6977'		
TD	7222'		

Logging Program:

Cased hole - CBL-CCL-GR - TD to surface
Open hole - none
Cores - none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200- 2867'	LSND	8.4-9.0	30-60	no control
2867- 7222'	Air/N2	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u>Hole Size</u>	<u>Depth Interval</u>	<u>Csg. Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 2867'	7"	20.0#	J-55
6 1/4"	2767' - 7222'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 7222' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 3000 psi minimum double gate BOP stack (Reference Figure #1).
After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

Intermediate TD to Total Depth -

11" 3000 psi minimum double gate BOP stack (Reference Figure #1).
After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

Surface to Total Depth -

2" nominal, 3000 psi minimum choke manifold (Reference Figure #3).

Completion Operations -

7 1/16" 3000 psi double gate BOP stack (Reference Figure #2).
After nipple-up prior to completion, pipe rams, casing and liner top will be tested to 2000 psi for 15 minutes.

Wellhead -

9 5/8" x 7" x 2 3/8" x 3000 psi tree assembly.

General -

- Pipe rams will be actuated once each day and blind rams will be actuated once each trip to test proper functioning.
- An upper kelly cock valve with handle available and drill string valves to fit each drill string will be available on the rig floors at all times.
- BOP pit level drill will be conducted weekly for each drilling crew.
- All BOP tests and drills will be recorded in daily drilling reports.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing:

9 5/8" surface casing - cement with 159 sx Class "B" cement with 1/4# celloflake/sx and 3% calcium chloride (188 cu.ft. of slurry, 200% excess to circulate to surface). WOC 8 hrs. Test casing to 600 psi for 30 minutes.

Saw tooth guide shoe on bottom. Bowspring centralizers will be run in accordance with Onshore Order #2.

7" intermediate casing -

Lead w/289 sx 50/50 Class G/TXI lightweight w/2.5% sodium metasilicate, 2% calcium chloride, 10# gilsonite/sx and 1/2# celloflake/sx. Tail w/90 sx 50/50 Class "G" Poz w/2% calcium chloride, 2% gel, 1/4 pps celloflake, 5 pps gilsonite, 0.1% antifoam agent (861 cu.ft. of slurry, 100% excess to circulate to surface.) WOC minimum of 8 hours before drilling out intermediate casing. If cement does not circulate to surface, a CBL will be run during completion operations to determine TOC. Test casing to 1500 psi for 30 minutes.

See attached alternative intermediate lead slurry.

7" intermediate casing alternative two stage: Stage collar at 1917'. First stage: cement with 223 sx 50/50 Class "G" Poz w/2% calcium chloride, 2% gel, 1/4 pps celloflake, 5 pps gilsonite, 0.1% antifoam agent. Second stage: 223 sx 50/50 Class G/TXI lightweight w/2.5% sodium metasilicate, 2% calcium chloride, 10# gilsonite/sx and 1/2# celloflake/sx (861 cu.ft., 100% excess to circulate to surface).

Cement nose guide shoe on bottom with float collar spaced on top of shoe joint. Bowspring centralizers spaced every other joint off bottom, to the base of the Ojo Alamo at 1482'. Two turbolating centralizers at the base of the Ojo Alamo at 1482'. Bowspring centralizers spaced every fourth joint from the base of the Ojo Alamo to the base of the surface casing.

4 1/2" Production Casing -

Cement to cover minimum of 100' of 4 1/2" x 7" overlap. Lead with 444 sx 50/50 Class "G" Poz with 5% gel, 0.25% celloflake/sx, 5% gilsonite/sx, 0.1% retardant and 0.25% fluid loss additive, 0.15% dispersant, 0.1% antifoam agent (640 cu.ft.), 40% excess to cement 4 1/2" x 7" overlap). WOC a minimum of 18 hrs prior to completing.

4 1/2" production casing alternative: Lead w/199 sx 9.5 PPG Litecrete Blend w/0.11% dispersant, 0.5% fluid loss. Tail w/128 sx Class G 50/50 poz w/5% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.25% fluid loss, 0.15% dispersant, 0.1% retarder, 0.1% antifoam (685 cu.ft., 50% excess to cement 4 1/2" x 7" overlap).

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

Cement float shoe on bottom with float collar spaced on top of float shoe.

Note: To facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" x 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

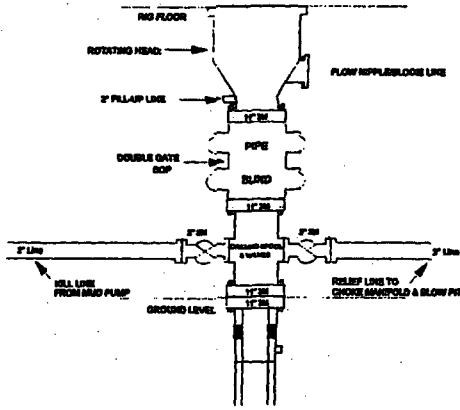
- If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Gas/Mist Drilling):

The following equipment will be operational while gas/mist drilling:

- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- Deduster equipment will be utilized.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

**Drilling Rig
3000 psi System**



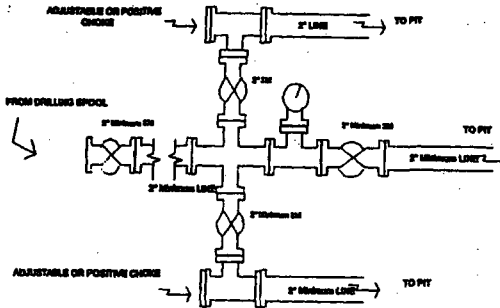
BOP Installation from Surface Casing Point to Total Depth. 11\"/>

Figure #1

4-20-01

4-20-01

**Drilling Rig
Choke Manifold Configuration
3000 psi System**

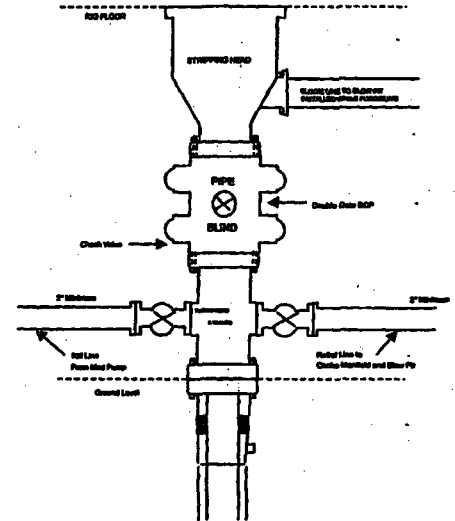


Choke manifold installation from Surface Casing Point to Total Depth. 3,000psi working pressure equipment with two chokes.

Figure #2

4-20-01

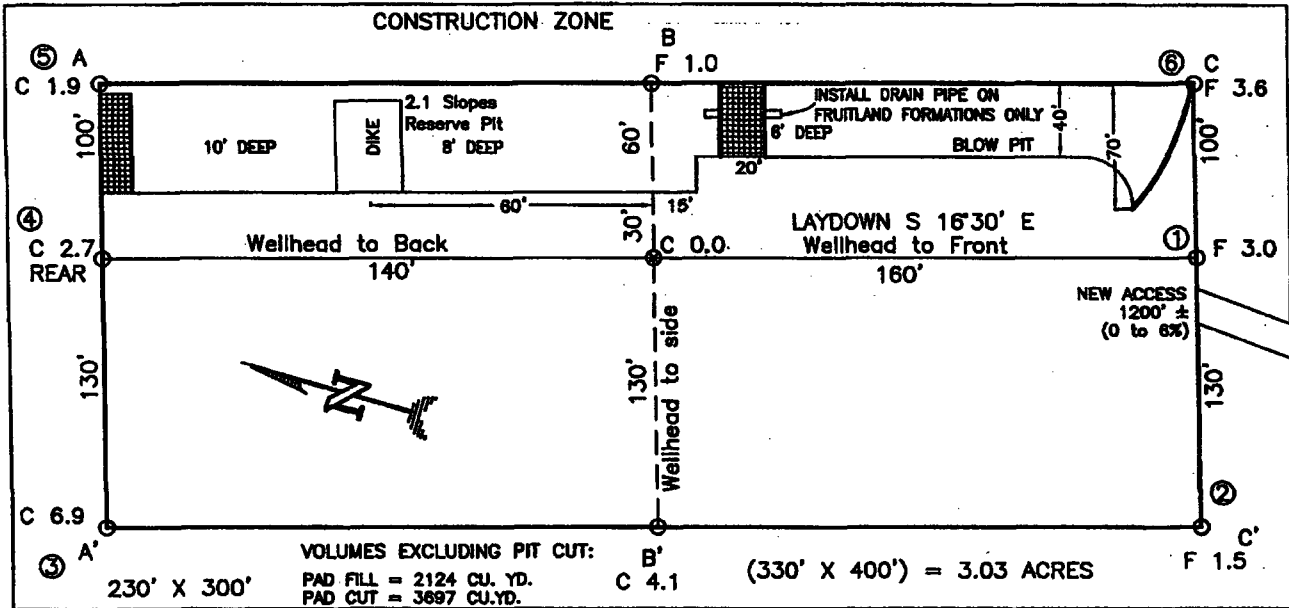
**Completion/Workover Rig
BOP Configuration
3,000 psi System**



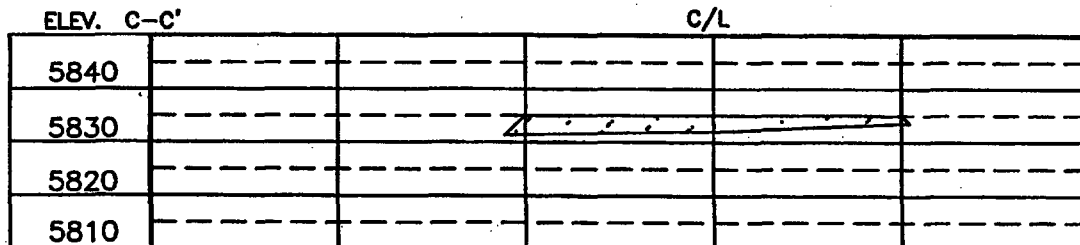
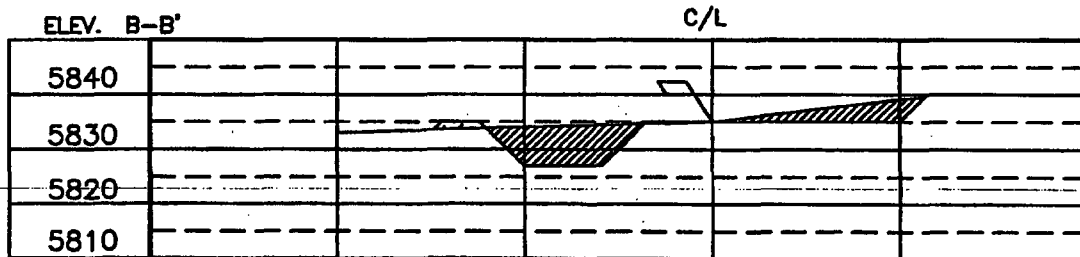
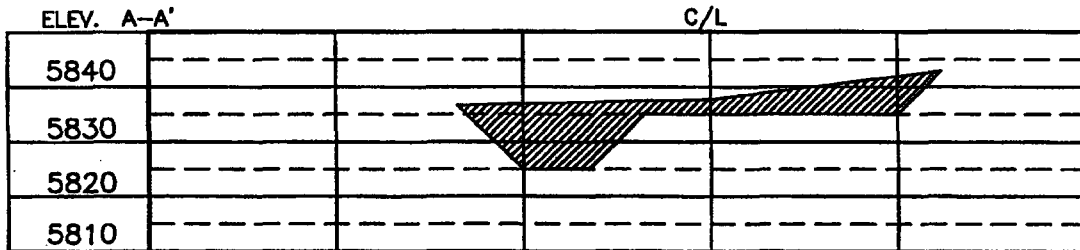
Minimum BOP Installation for all Completion/Workover Operations. 7-1/16\"/>

Figure #3

BURLINGTON RESOURCES OIL & GAS INC.
JOHNSTON FEDERAL 1B, 2180 FNL 730 FWL
SECTION 12, T-30-N, R-9-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 5835, DATE: JUNE 27, 2001



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-078439 Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Johnston Federal	
4. Location of Well -2180' FNL, -730' FWL 2485' 615' Latitude 36° 49.6'N, Longitude 107° 44.3'W	9. Well Number 1B	
10. Field, Pool, Wildcat Blanco Mesa Verde/Basin Dakota	11. Sec., Twn, Rge, Mer. (NMPM) E Sec. 12, T-30-N, R-9-W API # 30-045-30969	
14. Distance in Miles from Nearest Town 18.3 miles from inter. Hwy 550 & 173 in Aztec	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 730'	17. Acres Assigned to Well 320 W/2	
16. Acres in Lease	18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease	
19. Proposed Depth 7222'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 5835' GR	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"	
24. Authorized by: <u>Pearl Call</u> Regulatory/Compliance Supervisor	Date <u>9-28-01</u>	

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

HOLD C104 FOR

NSL

COA compliance whole 50

NMOCU

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

RECEIVED

2004 MAR 24 PM 12:20

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLATNM

¹ API Number 30-045- 30969	² Pool Code 72319/71599	³ Pool Name Blanco Mesaverde/Basin Dakota
⁴ Property Code 7208	⁵ Property Name JOHNSTON FEDERAL	⁶ Well Number 1B
⁷ GRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	⁹ Elevation 5835

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	30-N	9-W		2485	NORTH	615	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres W/320			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

FD 3 1/2" BLM 1951 B.C.	N 89°39'54" E 5249.82' (M)	FD 3 1/2" BLM 1951 B.C.
S 00°08'59" E 2626.47' (M)		
615'	LAT: 36°49.5559' N. (NAD 27) LONG: 107°44.3492' W. (NAD 27)	
FD 3 1/2" BLM B.C.	NMSF 078439 12	

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Tammy Wimsatt
Signature

Tammy Wimsatt
Printed Name

Regulatory Specialist
Title

Date 3-24-04

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

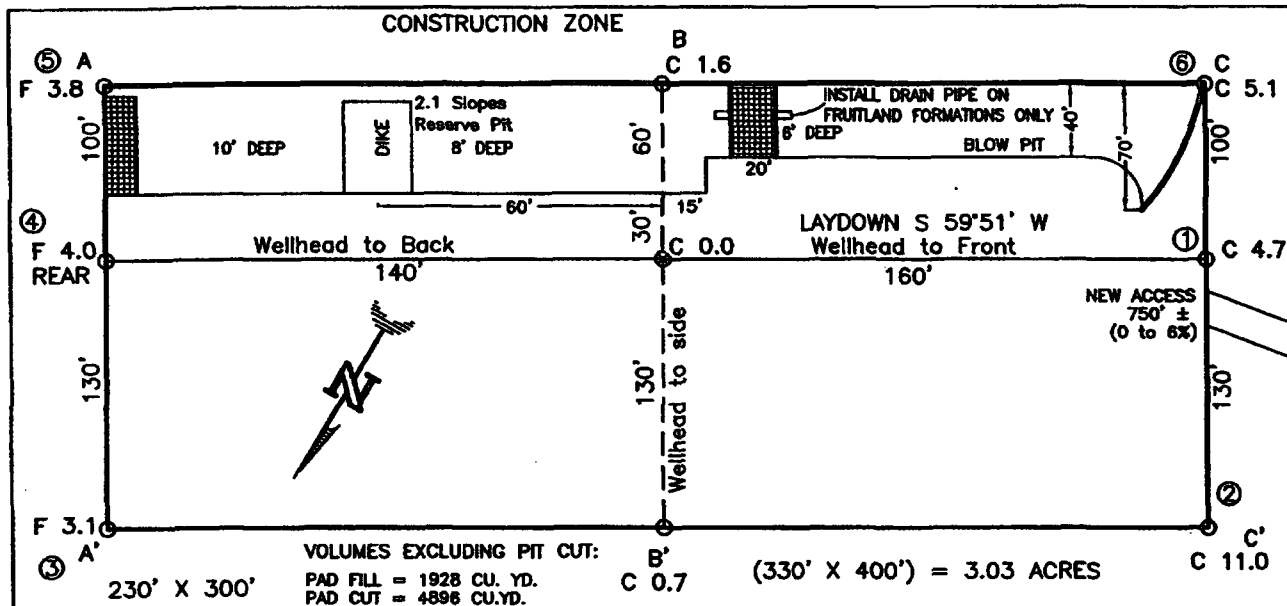
Date of Survey
Signature and Seal of Professional Surveyor

14827
14827

14827

Certificate Number

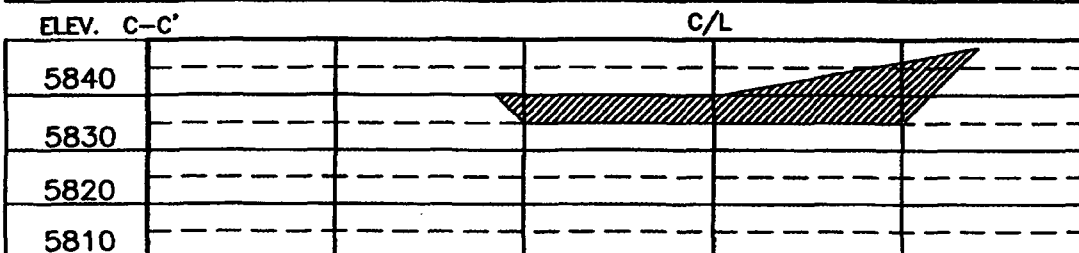
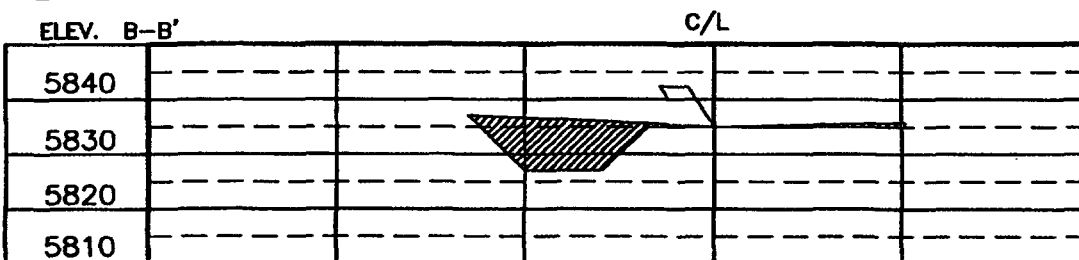
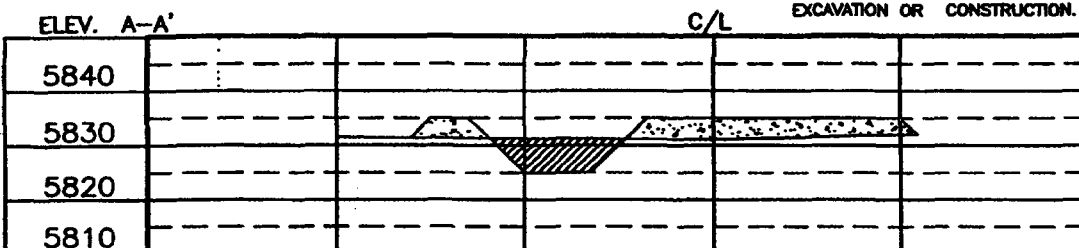
BURLINGTON RESOURCES OIL & GAS COMPANY LP
JOHNSTON FEDERAL 1B, 2485 FNL 615 FWL
SECTION 12, T-30-N, R-9-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 5835, DATE: FEBRUARY 23, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: A.G. ROW#: BR216 CADFILE: BR216CFB DATE: 07/13/01

Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15088 Farmington, NM 87401
 Phone (505) 328-1772 Fax (505) 328-6019

REVISION: RESTAKE BY: A.G. DATE: 3/09/04

CMD : ONGARD 08/06/04 16:05:34
 OG6IWCW INQUIRE WELL COMPLETIONS OGOMES -TPE5

API Well No : 30 45 30969 Eff Date : 04-22-2004 WC Status : N
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
 Prop Idn : 7208 JOHNSTON FEDERAL

Well No : 001B
 GL Elevation: 5835

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : E 12 30N 09W FTG 2485 F N FTG 615 F W P
 Lot Identifier:
 Dedicated Acre: 320.00
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 08/06/04 16:05:30
OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TPES

API Well No : 30 45 30969 Eff Date : 04-22-2004 WC Status :
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7208 JOHNSTON FEDERAL

Well No : 001B
GL Elevation: 5835

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : E 12 30N 09W FTG 2485 F N FTG 615 F W P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 08/06/04 16:06:14
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPES

API Well No : 30 45 9642 Eff Date : 01-01-1900 WC Status : A
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
 Prop Idn : 7208 JOHNSTON FEDERAL

Well No : 001X
 GL Elevation: 5835

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : L 12 30N 09W FTG 1650 F S FTG 900 F W P
 Lot Identifier:
 Dedicated Acre: 320.00
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6ACRE
ONGARD
C102-DEDICATE ACREAGE

08/06/04 16:06:18
OGOMES -TPES
Page No : 1

API Well No : 30 45 9642 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 7208 JOHNSTON FEDERAL
Spacing Unit : 34171 OCD Order :
Sect/Twp/Rng : 12 30N 09W Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
C	12	12	30N	09W	40.00	N	FD		
D	12	12	30N	09W	40.00	N	FD		
E	12	12	30N	09W	40.00	N	FD		
F	12	12	30N	09W	40.00	N	FD		
K	12	12	30N	09W	40.00	N	FD		
L	12	12	30N	09W	40.00	N	FD		
M	12	12	30N	09W	40.00	N	FD		
N	12	12	30N	09W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

08/06/04 16:06:26
OGOMES -TPE5
Page No: 1

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 9642 Report Period - From : 01 2004 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45	9642 JOHNSTON FEDERAL	01 04 31	2296	F
30 45	9642 JOHNSTON FEDERAL	02 04 29	2379	F
30 45	9642 JOHNSTON FEDERAL	03 04 31	1977	F
30 45	9642 JOHNSTON FEDERAL	04 04 30	1868	F
30 45	9642 JOHNSTON FEDERAL	05 04 31	1823	F

Reporting Period Total (Gas, Oil) : 10343

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 16:05:49
OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TPE5

API Well No : 30 45 21667 Eff Date : 05-01-1977 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7208 JOHNSTON FEDERAL

Well No : 001A
GL Elevation: 5860

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : F 12 30N 09W FTG 1600 F N FTG 1800 F W P
Lot Identifier:
Dedicated Acre: 320.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD
OG6ACRE C102-DEDICATE ACREAGE

08/06/04 16:05:53
OGOMES -TPE5
Page No : 1

API Well No : 30 45 21667 Eff Date : 04-30-1991
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
Prop Idn : 7208 JOHNSTON FEDERAL
Spacing Unit : 34171 OCD Order :
Sect/Twp/Rng : 12 30N 09W Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land: Well No : 001A
Simultaneous Dedication:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
C	12	30N	09W	40.00	N	FD			
D	12	30N	09W	40.00	N	FD			
E	12	30N	09W	40.00	N	FD			
F	12	30N	09W	40.00	N	FD			
K	12	30N	09W	40.00	N	FD			
L	12	30N	09W	40.00	N	FD			
M	12	30N	09W	40.00	N	FD			
N	12	30N	09W	40.00	N	FD			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/06/04 16:06:03
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPES
 Page No: 1

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 45 21667 Report Period - From : 01 2004 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 21667	JOHNSTON FEDERAL	01 04 31	13995	7 F
30 45 21667	JOHNSTON FEDERAL	02 04 29	7307	8 F
30 45 21667	JOHNSTON FEDERAL	03 04 31	11682	F
30 45 21667	JOHNSTON FEDERAL	04 04 30	13275	F
30 45 21667	JOHNSTON FEDERAL	05 04 31	13499	4 F

Reporting Period Total (Gas, Oil) : 59758 19

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 08/06/04 16:06:36
OG6IWCN INQUIRE WELL COMPLETIONS OGOMES -TPE5

API Well No : 30 45 9604 Eff Date : 12-21-1953 WC Status : P
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 214263 PRE-ONGARD WELL OPERATOR
Prop Idn : 30041 PRE-ONGARD WELL

Well No : 001
GL Elevation: 5834

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : M 12 30N 09W FTG 990 F S FTG 990 F W
Lot Identifier:
Dedicated Acre:
Lease Type : N
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC