

ChevronTexaco

New Mexico Area
15 Smith Road
Midland, TX 79705
Fax: 915-687-7905

Fax

To: Mike Stögner FAX: 505-476-3462

FROM: Denise Wann FAX:

Phone: 432-687-7380 Pages: 11 (including cover sheet)

Re: CC:

•Comments:

Scott E Federal #1

DATE IN

SUSPENSE

ENGINEER

LOGGED IN

TYPE

APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Denise Pinkerton
 Print or Type Name

Denise Pinkerton
 Signature

Regulatory Specialist
 Title

8-04-04
 Date

Lea.Kesid@chevronTexaco.com
 e-mail Address

AMENDED APPLICATION

8/4/04

Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
Email address: wannjd@chevrontexaco.com
Fax: 432-687-7905

Administrative Application for
Unorthodox Oil Well Location
Scott E Federal #1
(a sidetracked well)
1148' FSL & 775' FWL surface location
1113' FSL & 1009' FWL bottomhole location at Wolfcamp 10,696'
Sec. 28, T18 S, R 32 E
North Lusk Wolfcamp (40 acre proration)
Lea Country, NM

State of New Mexico
Energy, Mineral & Natural Resources Dept.
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87504
Fax: 505-476-3462

Attn: Mr. Michael Stogner
(Fax'd 8/4/04)
(original sent in mail 8/4/04)

Dear Mr. Stogner,

As per our conversation with you on August 3, 2004, Chevron U.S.A. Inc. respectfully requests your approval of this **AMENDED** Application for the subject Unorthodox Oil Well Location in the North Lusk Wolfcamp pool. Also as discussed, please note we have ~ 60 days with the BLM to re-establish production on this well to retain this lease.

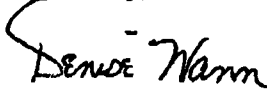
Chevron proposes to re-enter the previously sidetracked Scott E Federal #1 at a non-standard location and recomplete the well in the Wolfcamp formation. The proposed bottomhole location will be 1113' FSL and 1009' FWL in the Wolfcamp interval at a measured depth of 10,696' in unit letter M of Section 28. The location will be unorthodox due to the deviation of the well. Attached is the deviation survey and the current and proposed wellbore diagrams. (*Original Administrative Order number NSL-4048 (BHL)*)

Chevron set a CIBP at 11, 536' and dumped 35' of cement on top to permanently abandon the Strawn formation on July 14, 2004. Chevron will now selectively perforate the Wolfcamp formation 10,582' - 10, 608', acidize the perforations, flow back until dead, run production equipment, and place well on production.

A C-102 plat is attached. Also attached is the notification list of offset operators and working interest owners. The offset operators and WIO's were originally notified via certified mail (June 22, 2004) of Chevron's request for a Bone Springs Unorthodox Location. Chevron has elected to first test the Wolfcamp interval before moving uphole to the Bone Springs. Chevron has not re-notified for the Wolfcamp Unorthodox location based on our conversation on interpretation of Rule 1207.

Thank you in advance for your assistance and prompt attention to this request. Please advise if any additional information is required.

Sincerely,



Denise Wann
Operations Engineer
ChevronTexaco
15 Smith Road
Midland, TX 79707
Fax: 432-687- 7905
Phone: 432-687-7380

Cc: NMOCD- Hobbs District Office
Denise Pinkerton
BLM- Hobbs Office

Attachments

Form 3160-8
(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

NM 92 770

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SCOTT E FEDERAL COM

1

9. API Well No.

30-025-27442

10. Field and Pool, Exploratory Area
LUSK, NORTH; WOLFCAMP

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M : 1148' Feet From The SOUTH Line and 775' Feet From The

WEST Line Section 28 Township 18-S Range 32-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: RECOMPL TO WOLFCAMP
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. INC. INTENDS TO RECOMLETE THE SUBJECT WELL FROM THE STRAWN TO THE WOLFCAMP RESERVOIR. A PERMIT TO THE LOWER BONE SPRINGS WAS APPROVED ON 6-29-04. HOWEVER, PLUGBACK TO THE WOLFCAMP WILL OCCUR FIRST, AND THEN POSSIBLY COME UP HOLE TO THE LOWER BONE SPRINGS.

NON-STANDARD LOCATION HAS BEEN APPLIED FOR THROUGH SANTA FE, NM.

A PIT WILL NOT BE USED DURING THIS PLUGBACK.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) PERFORATE WOLFCAMP INTERVAL 10,582-10,608'.
- 2) ACIDIZE PERFORATIONS.
- 3) FLOW BACK WELL UNTIL DEAD.
- 4) RUN PRODUCTION EQUIPMENT.
- 5) PLACE WELL ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise LeakeTITLE Regulatory SpecialistDATE 8/4/2004TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico**Energy, Minerals and Natural Resources Department**

Form C-102

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☒ AMENDED REPORT**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-27442	² Pool Code 41608	³ Pool Name LUSK, NORTH; WOLFCAMP
⁴ Property Code	⁵ Property Name SCOTT E FEDERAL COM	⁶ Well No. 1
⁷ OGRID Number 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation

¹⁰ Surface Location

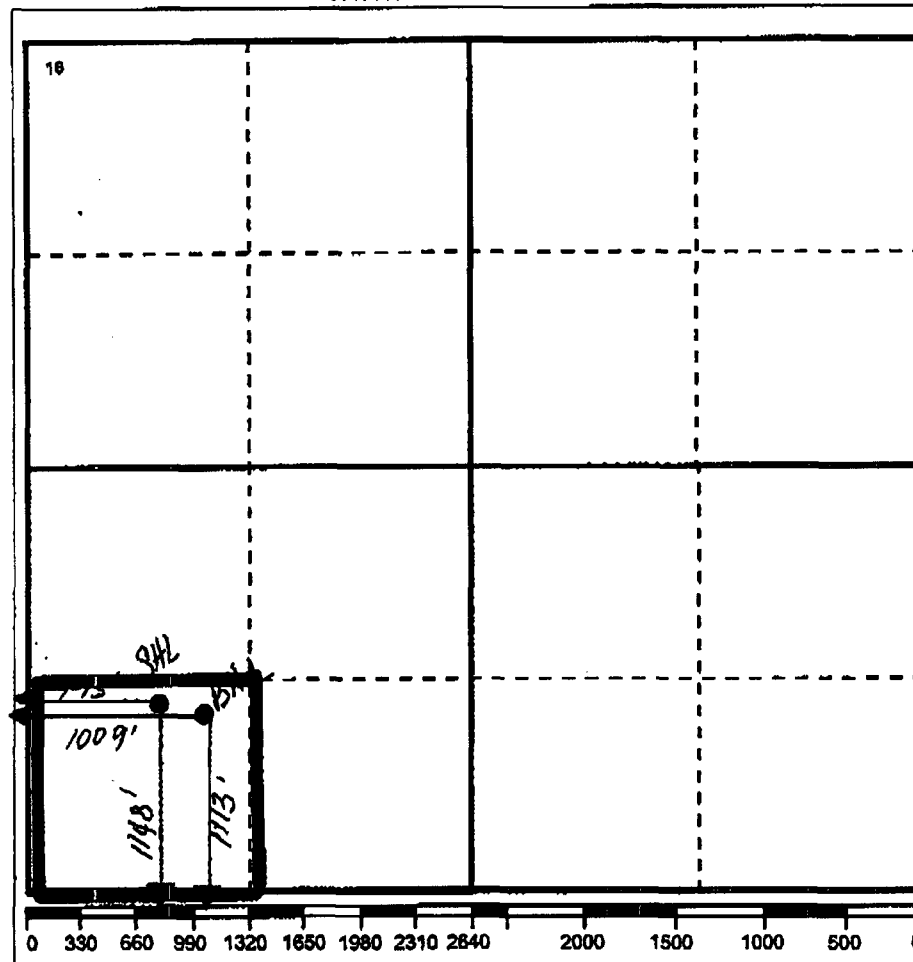
UI or lot no	Section	Township	Range	Lot/Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	28	18-S	32-E		1148'	SOUTH	775'	WEST	LEA

¹¹ Bottom Hole Location if Different From Surface

UI or lot no.	Section	Township	Range	Lot/Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	28	18-S	32-E		1113'	SOUTH	1009'	WEST	LEA

¹² Dedicated Acre 40	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

Denise Leake

Position

Regulatory Specialist

Date

8/4/2004

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

Well: Scott E Federal Com #1

Field: North Lusk

Reservoir: Strawn

Location:

1148' FSL & 775' FWL

Section: 28 (SW/4 SW/4)

Township: 18S

Range: 32E Unit: M

County: Lea State: NM

Elevations:

GL: 3718'

KB: 3734'

DF: 3733'

Log Formation Tops

Delaware	5203'
Bone Spring	7005'
Wolfcamp	10288'
Strawn	11536'
Atoka	11942'
Morrow	12303'
Barnett	12969'

Intermediate Csg: 8 5/8" 28# S-80

Set: @ 4158' w/ 1700 ex cmt

Hole Size: 11"

Circ: Yes TOC: Surface

TOC By: Circulation

TUBING DETAIL -

Cmt plug 7537'-7751' (50 ex)

5 1/2" csg stub @ 7667'

CIBP @ 8730' (50' cmt on top)

Perfs

8790-8900'

Status

Bone Spring - abandoned

Prod. Csg: 5 1/2" 17# N-80 & K-55

Set: @ 9000' w/225 ex cmt

Hole Size: 7 7/8"

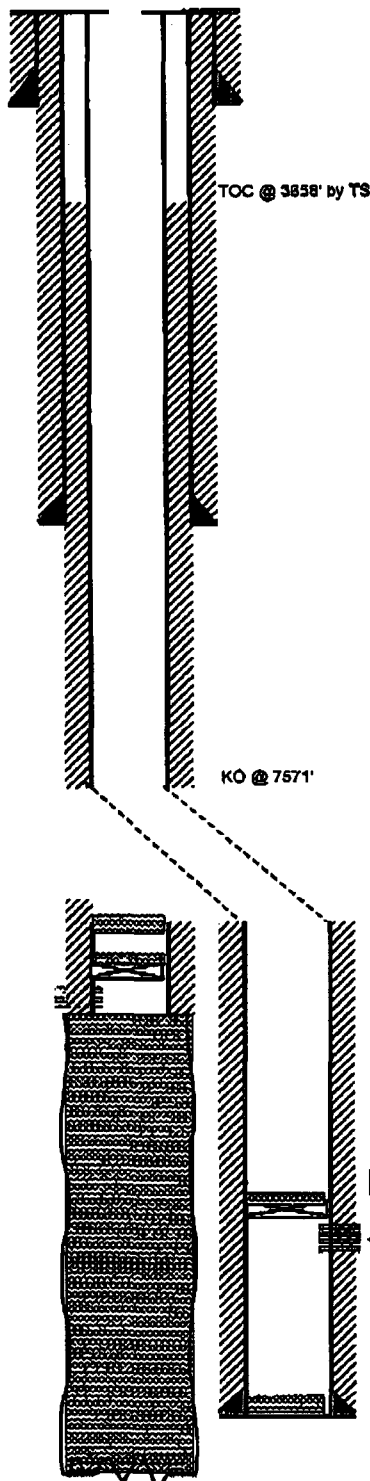
Circ: No TOC: 7900'

TOC By: Temperature Survey

PSTD: 7537'

TD: 13100'

Updated: 4-16-04 by WAYN

Current
Wellbore Diagram

By W.P. Johnson

Well ID Info:

Chevno: EQ6821

API No: 30-025-27442

L5/L6: T54 / 2800

Spud Date: 5/31/81

Rig Released:

Compl. Date: 9/14/81

Surface Csg: 11 3/4" 42# H-40

Set: @ 416' w/ 400 ex cmt

Hole Size: 14 3/4"

Circ: Yes TOC: Surface

TOC By: Circulation

Initial Completion:

7/13/81 100 ex cmt plugs @ 12900'-13100', 12150'-12350', 10150'-10350'

200 ex cmt plug @ 8720'-9000'; DO cmt to 9000'; ran 5 1/2" csg

8/4/81 Perf BSPG 8790'-8900' A/125gal 20% NEPE

Subsequent Work

8/33 Set CIBP @ 8730 csg w/50' cmt; 50 ex cmt plug 7751'-7667'

Pulled 7667' of 5 1/2" csg; Cmt plugs @ 5717'-5581' (40 ex);

4214'-4060' (65 ex), 480'-275' (50 ex) & 50'-surf (15 ex)

7/1/88 Re-entered; DO cmt; KO @ 7571'; Drd new hole to TD: 11975'

& run 5 1/2" csg

8/13/88 Perf Strawn 11536'-11638', 11688'-11692', 11754'-11764', 11785'-

11770' & 11774'-11779'; A/7800 gal 15% HCL

7/14/2004- Set CIBP, topped w/ cmt and TA'd

Perfs

11636'-38', 11688'-82', 11754'-64'

11766'-70' & 11774'-79'

Status

Strawn - open

Prod. Csg: 5 1/2" 17# N-80 & S-85

Set: @ 11975' w/1375 ex class H cmt

Hole Size: 7 7/8"

Circ: No TOC: 3858'

TOC By: Temperature Survey

COTD: 11825'

PSTD: 11926'

TD: 11975'

Well: Scott E Federal Com #1

Field: North Lusk

Reservoir: Wolfcamp

Location:

1148' FSL & 775' FWL

Section: 28 (SW/4 SW/4)

Township: 18S

Range: 32E Unit: M

County: Lea State: NM

Elevations:

GL: 3718'

KB: 3734'

DP: 3733'

Log Formation Tops

Delaware	5203'
Bone Spring	7006'
Wolfcamp	10288'
Strawn	11536'
Atoka	11942'
Morrow	12303'
Barnett	12969'

Intermediate Csg: 8 5/8" 28# S-80

Set: @ 4158' w/ 1700 sx cmt

Hole Size: 11"

Circ: Yes TOC: Surface

TOC By: Circulation

TUBING DETAIL -

Cmt plug 7537'-7751' (50 sx)

5 1/2" csg stub @ 7687'

CIBP @ 8730' (50' cmt on top)

Perfs

8790-8900'

Status

Bone Spring - abandoned

Prod. Csg: 5 1/2" 17# N-80 & K-65

Set: @ 9000' w/225 sx cmt

Hole Size: 7 7/8"

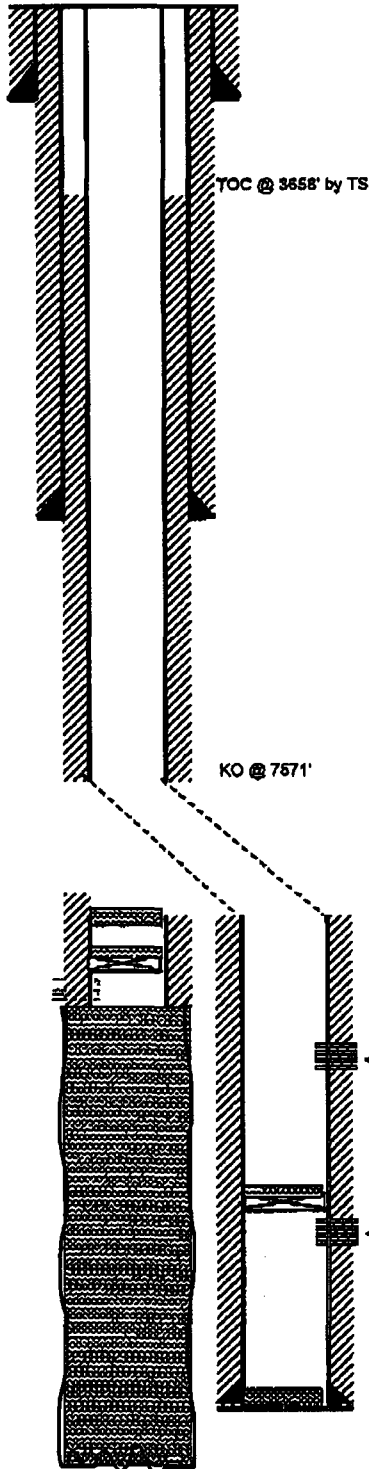
Circ: No TOC: 7900'

TOC By: Temperature Survey

PBTD: 7537'

TD: 13100'

Updated: 4-16-04 by WAYN

Proposed
Wellbore Diagram

Well ID Info:

Chevno: EQ6821

API No: 30-025-27442

L&L: T54 / 2600

Spud Date: 5/31/81

Rig Released:

Compl. Date: 9/14/81

Surface Csg: 11 3/4" 42# H-40

Set: @ 418' w/ 400 sx cmt

Hole Size: 14 3/4"

Circ: Yes TOC: Surface

TOC By: Circulation

Initial Completion:

7/13/81 100 sx cmt plugs @ 12900'-13100', 12150'-12350', 10180'-10350'

200 sx cmt plug @ 8720'-8900' - DO cmt to 8000' - ran 5 1/2" csg

8/4/81 Perf BSPG 8790'-8900' A/125gal 20% NEFB

Subsequent Work

8/83 Set CIBP @ 8730 cap w/50' cmt; 50 sx cmt plug 7751'-7837'

Pulled 7687' of 5 1/2" csg; Cmt plugs @ 5717'-5561' (40 sx);

4214'-4000' (65 sx), 460'-275' (50 sx) & 80'-surf (15 sx)

7/1/89 Re-entered; DO cmt; KO @ 7571'; Drilled new hole to TD: 11975'

& ran 5 1/2" csg

8/13/88 Perf Strawn 11636'-11638', 11688'-11692', 11754'-11764', 11788'-

11770' & 11774'-11778'; A/7800 gal 15% HCL

4/04 Proposed Set CIBP @ 11600'; top w/35' cmt

Perf Bone spring 8397'-8417', 8460'-8470', 8488'-8493', 8624'-8638'

& 8651'-8659'; fracture stimulate & complete as an oil well

Perfs
10,582-596', 10,604'-608'

Status

Wolfcamp - PROPOSED

Perfs
11636'-38', 11688'-92', 11764'-64'
11768'-70' & 11774'-78'

Status

Strawn - abandoned

Prod. Csg: 5 1/2" 17# N-80 & S-65

Set: @ 11975' w/1375 sx class H cmt

Hole Size: 7 7/8"

Circ: No TOC: 3658'

TOC By: Temperature Survey

COVD: 11825'

PBTD: 11926'

TD: 11975'

By: W.P. Johnson

Chevron**Directional Survey Data**

V.03004

90 Vertical Section Orientation

METHOD OF CALCULATION:

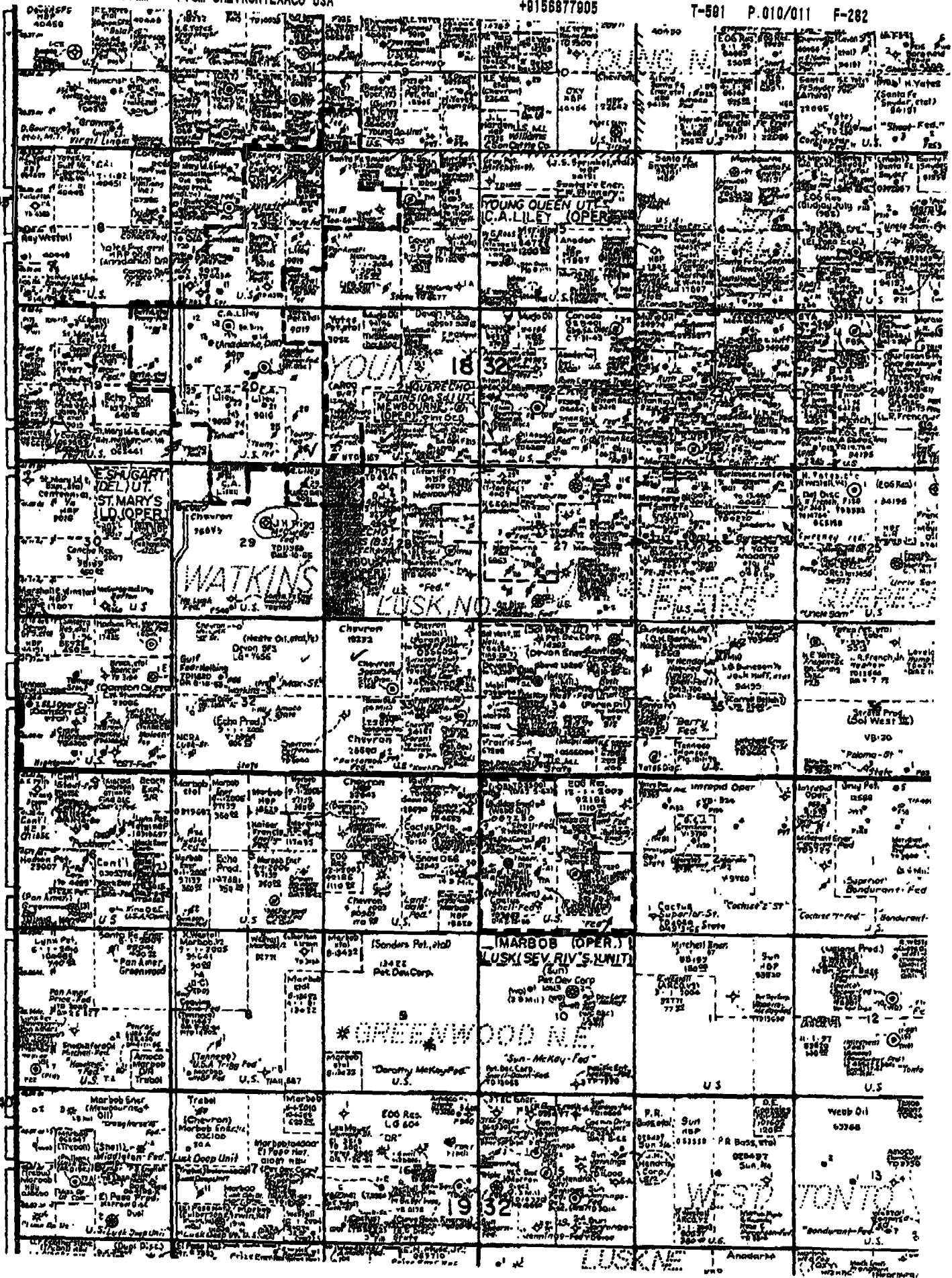
MINIMUM RADIUS OF CURVATURE

CORRECTION:

DATE	MEASURED DEPTH	ANGLE	DIRECTION AZIMUTH	WOB	RPM	BH	BHA	TVD	VERTICAL SECTION	COORDINATES N or S E or W	DOG LEG SEVERITY	REMARKS
	7,470	1.05	254.1	1140' FSL				7,458.2	-38.9	S 8.29 W 38.94	0.00	
	7,535	1.70	294.3	1140' FSL				7,533.2	-40.4	S 7.95 W 40.41	1.47	
	7,580	1.00	345.6	1141' FSL				7,578.2	-41.1	S 7.30 W 41.12	2.95	
	7,642	4.00	80.2	1142' FSL				7,640.2	-39.1	S 6.41 W 39.12	6.77	
	7,673	4.40	77.8	1142' FSL				7,671.1	-36.9	S 5.97 W 36.89	1.41	
	7,766	7.60	86.2	1143' FSL				7,763.6	-27.3	S 4.81 W 27.27	3.56	
	7,828	10.40	87.2	1144' FSL				7,824.8	-17.6	S 4.26 W 17.58	4.52	
	7,860	10.20	87.9	1144' FSL				7,856.3	-11.9	S 4.02 W 11.87	0.74	
	7,892	10.10	84.8	1144' FSL				7,887.8	-6.2	S 3.66 W 6.24	1.74	
	7,922	10.00	84.4	1145' FSL				7,917.3	-1.0	S 3.17 W 1.03	0.41	
	7,953	10.10	83.1	1145' FSL				7,947.8	4.4	S 2.67 E 4.36	0.51	
	8,015	10.40	83.1	1146' FSL				8,008.8	15.3	S 1.73 E 15.35	0.48	
	8,076	10.30	85.4	1147' FSL				8,068.9	26.3	S 0.82 E 26.27	0.19	
	8,169	10.50	80.2	1147' FSL				8,160.3	42.9	N 1.29 E 42.91	1.03	
	8,200	10.10	83.7	1146' FSL				8,190.8	48.4	N 2.06 E 48.39	2.40	
	8,264	10.50	89.4	1145' FSL				8,253.8	59.8	N 2.74 E 59.80	1.71	
	8,327	10.60	90.3	1145' FSL				8,313.8	71.0	N 2.77 E 70.97	0.32	
	8,388	11.20	89.5	1145' FSL				8,375.6	82.9	N 2.79 E 82.88	0.98	
	8,419	11.30	88.9	1145' FSL				8,406.0	88.9	N 2.88 E 88.93	0.50	
	8,481	10.40	88.7	1145' FSL				8,466.9	100.6	N 3.12 E 100.60	1.45	
	8,574	9.40	89.8	1145' FSL				8,558.5	116.6	N 3.34 E 116.59	1.09	
	8,668	9.00	91.8	1145' FSL				8,651.3	131.6	N 3.13 E 131.61	0.54	
	8,700	8.80	92.5	1145' FSL				8,682.9	136.6	N 2.95 E 136.56	0.71	
	8,732	7.60	92.7	1145' FSL				8,714.6	141.1	N 2.74 E 141.12	3.75	
	8,762	6.80	95.1	1146' FSL				8,744.4	144.9	N 2.49 E 144.87	2.85	
	8,793	6.70	95.6	1146' FSL				8,775.2	148.5	N 2.15 E 148.50	0.37	
	8,857	6.10	90.5	1146' FSL				8,868.6	158.9	N 1.57 E 158.95	0.88	
	8,949	6.00	90.1	1146' FSL				8,930.2	165.5	N 1.54 E 165.48	0.18	
7/10/98	9,112	5.25	97.2	1147' FSL				9,092.4	181.4	N 0.89 E 181.40	0.63	
7/11/98	9,312	3.75	105.0	1150' FSL				9,291.8	196.8	S 2.25 E 196.80	0.81	
7/11/98	9,506	3.50	117.2	1155' FSL				9,483.4	208.1	S 6.56 E 208.08	0.42	
7/12/98	9,694	3.00	121.2	1160' FSL				9,673.1	217.5	S 11.78 E 217.49	0.29	
7/12/98	9,877	2.25	135.2	1165' FSL				9,855.9	224.1	S 16.81 E 224.11	0.54	
7/13/98	10,066	1.75	146.2	1170' FSL				10,044.8	228.3	S 21.84 E 228.33	0.33	
7/13/98	10,266	1.50	161.2	1175' FSL				10,244.8	230.9	S 26.86 E 230.88	0.25	
7/14/98	10,439	1.00	158.0	1179' FSL				10,417.7	232.2	S 30.40 E 232.17	0.29	
7/16/98	10,696	1.00	158.0	1183' FSL				10,674.7	233.9	S 34.56 E 233.85	0.00	
7/17/98	10,881	2.00	165.0	1187' FSL				10,859.6	235.3	S 39.18 E 235.29	0.55	
7/18/98	11,068	2.25	225.0	1193' FSL				11,046.3	235.5	S 44.92 E 235.54	1.14	
7/19/98	11,254	1.75	233.0	1197' FSL				11,232.4	228.7	S 49.21 E 228.69	0.31	
7/20/98	11,441	1.75	230.0	1201' FSL				11,419.3	224.2	S 52.77 E 224.22	0.05	
7/22/98	11,677	2.50	212.0	1207' FSL				11,655.1	218.7	S 59.45 E 218.73	0.42	
7/23/98	11,739	2.50	209.0	1210' FSL				11,717.1	217.4	S 61.78 E 217.36	0.21	
7/24/98	11,924	1.80	238.0	1215' FSL				11,902.0	212.9	S 66.85 E 212.94	0.69	
Projected	11,975	1.80	238.0	1216' FSL				11,952.9	211.6	S 67.70 E 211.58	0.00	Projected BHL to TD
FIELD	SCOTT	LEASE	E FEDERAL	WELL #	1	Page	1 OF ONE					

Surface location: 1148' FSL + 775' FWL

T
19



Is your RETURN ADDRESS completed on the reverse side?

- ☐ Complete items 1 and/or 2 for additional services.
☐ Complete items 3, 4a, and 4b.
☐ Print your name and address on the reverse of this form so that we can return this card to you.
☐ Attach this form to the front of the mailpiece, or on the back if space does not permit.
☐ Write "Return Receipt Requested" on the mailpiece below the article number.
☐ The Return Receipt will show to whom the article was delivered and the date delivered.

ing services (for an extra fee):

1. ☐ Addressee's Address
 2. ☐ Restricted Delivery



3. Article Addressed to:

IMBP/Sharp Drilling
 P.O. Drawer 10970
 Midland, TX 79702

4a. Article Number

7001 0320 0003 9439 2134

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☒ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

6-21-04

5. Received By: (Print Name)

Linda Moore

6. Signature (Addressee or Agent)

Linda Moore

PS Form 3811, December 1994

102595-99-8-0223 Domestic Return Receipt

* Aug 6-30'04,
 BP America
 has not signed
 for their letter
 sent to them on
 6-17'04

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- ☐ Complete items 1 and/or 2 for additional services.
☐ Complete items 3, 4a, and 4b.
☐ Print your name and address on the reverse of this form so that we can return this card to you.
☐ Attach this form to the front of the mailpiece, or on the back if space does not permit.
☐ Write "Return Receipt Requested" on the mailpiece below the article number.
☐ The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
 2. ☐ Restricted Delivery

3. Article Addressed to:

Harvey E. Yates
 P.O. Box 1933
 Roswell NM 88202

4a. Article Number

7001 0320 0003 9439 2131

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

6-18-04

5. Received By: (Print Name)

Amy Owens

6. Signature (Addressee or Agent)

Amy Owens

PS Form 3811, December 1994

102595-99-8-0223 Domestic Return Receipt

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- ☐ Complete items 1 and/or 2 for additional services.
☐ Complete items 3, 4a, and 4b.
☐ Print your name and address on the reverse of this form so that we can return this card to you.
☐ Attach this form to the front of the mailpiece, or on the back if space does not permit.
☐ Write "Return Receipt Requested" on the mailpiece below the article number.
☐ The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
 2. ☐ Restricted Delivery

3. Article Addressed to:

Pecos Production Co
 400 W. Illinois, Suite 100
 Midland, TX 79701

4a. Article Number

7001 0320 0003 9439 2117

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

6-21-04

5. Received By: (Print Name)

Lou Ann Harwell

6. Signature (Addressee or Agent)

Lou Ann Harwell

PS Form 3811, December 1994

102595-99-8-0223 Domestic Return Receipt