

(2)

Sec : 21 Twp : 21N Rng : 33E Section Type : NORMAL

D 40.00 Fee owned U	C 40.00 Federal owned U	B 40.00 Federal owned U	A 40.00 Federal owned U
E 40.00 Fee owned U	F 40.00 Federal owned U	G 40.00 Fee owned U A	H 40.00 Fee owned U
L 40.00 Fee owned U	K 40.00 Federal owned U	J 40.00 Fee owned U	I 40.00 Fee owned U
M 40.00 Fee owned U A	N 40.00 Federal owned U	O 40.00 Federal owned U	P 40.00 Fee owned U

CMD : ONGARD 06/22/04 09:14:32
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP7S

API Well No : 30 21 20269 Eff Date : 01-01-2001 WC Status : A
 Pool Idn : 96010 BRAVO DOME CARBON DIOXIDE GAS 640
 OGRID Idn : 16696 OXY USA INC
 Prop Idn : 27111 BRAVO DOME CARBON DIOXIDE GAS UNIT
 Well No : 211
 GL Elevation: 4935

"2133"

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : G 21 21N 33E FTG 1926 F N FTG 2008 F E A
 Lot Identifier:
 Dedicated Acre: 640.00
 Lease Type : P
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 06/22/04 09:14:48
 OG6IWCMD INQUIRE WELL COMPLETIONS OGOMES -TP7S

API Well No : 30 21 20269 Eff Date : 01-01-2001 WC Status : A
 Pool Idn : 96010 BRAVO DOME CARBON DIOXIDE GAS 640
 OGRID Idn : 16696 OXY USA INC
 Prop Idn : 27111 BRAVO DOME CARBON DIOXIDE GAS UNIT

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M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL
06/22/04 09:14:57
OGOMES -TP7S
Page No: 1

OGRID Identifier : 16696 OXY USA INC
Pool Identifier : 96010 BRAVO DOME CARBON DIOXIDE GAS 640
API Well No : 30 21 20269 Report Period - From : 01 2004 To : 06 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water Stat	Well
30	21 20269 BRAVO DOME CARBON DI	01 04 31	18620	P
30	21 20269 BRAVO DOME CARBON DI	02 04 29	17234	P
30	21 20269 BRAVO DOME CARBON DI	03 04 31	17442	P

Reporting Period Total (Gas, Oil) : 53296

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD : ONGARD 06/22/04 09:15:11
 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TP7S

OGRID Idn : 16696 API Well No: 30 21 20334 APD Status(A/C/P) : A
 Opr Name, Addr: OXY USA INC Aprvl/Cncl Date : 04-08-2004

PO BOX 50250
 MIDLAND, TX 79710

Prop Idn: 27111 BRAVO DOME CARBON DIOXIDE GAS UNIT Well No: 212

U/L	Sec	Township	Range	Lot Idn	North/South	East/West
Surface Locn	: M	21	21N	33E	FTG 660 F S	FTG 330 F W
OCD U/L	: M	API County : 21				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : C Cable/Rotary (C/R) : R
 Lease typ(F/S/P/N/U/I) : P Ground Level Elevation : 4863

State Lease No: Multiple Comp (S/M/C) : S
 Prpsd Depth : 2600 Prpsd Frmtn : TUBB

E0009: Enter data to modify record
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-10
Revised March 17, 199

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 2133	³ API Number 30- 021- 20334
		⁶ Well No. 212

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	21	21 N	33 E		660	South	330	West	Harding

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1

Bravo Dome Carbon Dioxide Gas 640 96010

¹⁰ Proposed Pool 2

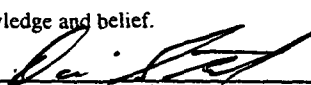
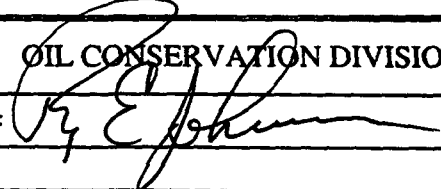
¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 4863'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 10/1/04

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE ATTACHED

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: David Stewart		Approved by: 	
Title: Sr. Regulatory Analyst		Title:	
Date: 4/6/04		Approval Date: 4/8/04	Expiration Date: 4/8/05
Phone: 432-685-5717		Conditions of Approval: NSL MUST BE APPROVED	
		Attached <input type="checkbox"/> PRIOR TO PRODUCTION	

ATTACHMENT C-101**BDCDGU** _____**PROPOSED TD:** 2600' TVD

BOP PROGRAM: 0-700' None
700-2600' 8" 2M annular hydril preventer.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint

Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)
followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec

700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-
Revised October 18, 19
Instructions on b:
Submit to Appropriate District Off
State Lease - 4 Cop
Fee Lease - 3 Cop

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96010	BRAVO DOME CARBON DIOXIDE GAS (640)
Property Code	Property Name	Well Number
27111	BRAVO DOME CARBON DIOXIDE GAS UNIT 2133	212
OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	4863.0

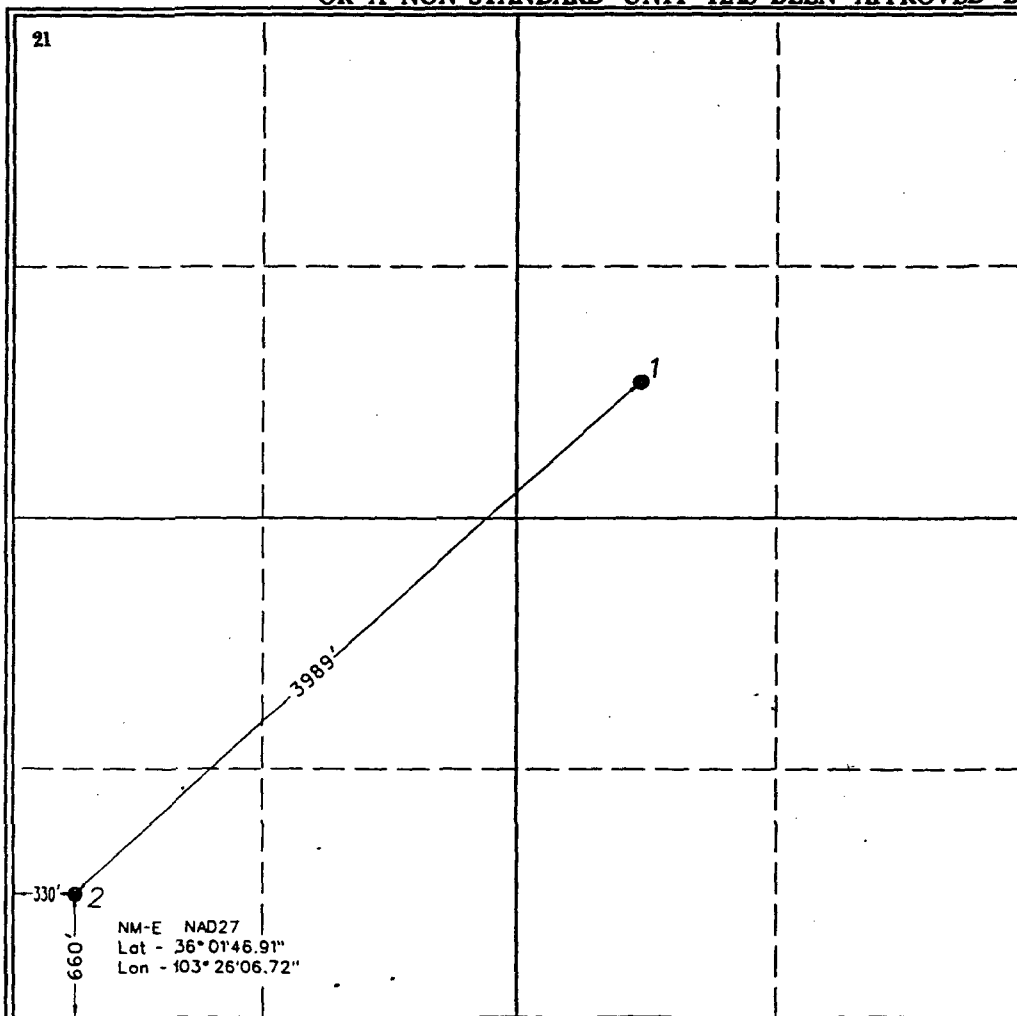
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
M	21	21 N	33 E		660'	SOUTH	330'	WEST	HARDING

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
640	Y								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

David Stewart
Signature
David Stewart
Printed Name
Sr. Regulatory Analyst
Title
4/6/04
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 23, 2004
Date of Survey
Signature and Seal of Professional Surveyor
Jesse M. Martin
Jesse M. Martin
Certificate Number 7941