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Sec :

18 Twp:

22N Rng : 34E

Section Type : NORMAL

OG6 I WCM CMD : INQUIRE WELL COMPLETIONS ONGARD

> 06/22/04 10:45:28 OGOMES -TQCV

API Well No: Pool Idn 30 96010 BRAVO DOME CARBON DIOXIDE GAS 640 59 20338 Eff Date : 01-01-2001 WC Status : ×

OGRID Idn 16696 OXY USA INC

Prop Idn 27111 BRAVO DOME CARBON DIOXIDE GAS UNIT

Well No 181

GL Elevation: 4929

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn 18 22N 34E FTG 1961 F N FTG 1979 F E ש

Lot Identifier:

Dedicated Acre: 640.00 Lease Type

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 PF07 PF02 PF08 PF09 PF03 EXIT PF04 GoTo PF10 NEXT-WC PF11 HISTORY PF12 NXTREC **PF05** PF06

Date: 6/22/2004 Time: 10:45:57 AM

OG6IPRD CMD: INQUIRE PRODUCTION BY POOL/WELL ONGARD 06/22/04 10:45:35 OGOMES -TQCV Page No: 1

OGRID Identifier: 16696 OXY USA INC

Pool Identifier 96010 BRAVO DOME CARBON DIOXIDE GAS 640

API Well No 30 59 20338 Report Period - From : 01 2004 To : 06 2004

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20338	20338	20338	API Well No
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31	29	31	Days Prod
28436	27079	29215	Production Gas
			n Volum Oil
19	23	23	es Water
טי	שי	ש	Well Stat

Reporting Period Total (Gas, Oil) 84730 9

M0025: Enter PF keys to scroll

PF01 PF07 BKWD HELP PF02 PF08 FWD PF09 PF03 EXIT PF04 GoTo PF10 NXTPOOL PF11 NXTOGD PF05 PF12 PF06 CONFIRM

State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 17, 1995

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. 1st Street, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

SEE ATTACHED 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. 33 Signature: 4 Approved by: 4 Title:	A DOL I	TA TULON	I EAD I	рефитт т	יוםמ הי	יו שנו	NTEL) DE	EDEN	DI LICRACI		D A ZONE		
OAY U.S. 1nc. P. O. Box 50250 Hidland, TX 79710-0250 **Property Code** **Property Code** **Property Code** **Proposed Bottom Hole Location If Different From Surface U.L. or lot so. **Section Township Range Lot. Inn **Proposed Bottom Hole Location If Different From Surface U.L. or lot so. **Section Township Range Lot. Inn **Proposed Bottom Hole Location If Different From Surface U.L. or lot so. **Section Township Range Lot. Inn **Proposed Bottom Hole Location If Different From Surface U.L. or lot so. **Section Township Range Lot. Inn **Proposed Bottom Hole Location If Different From Surface U.L. or lot so. **Section Township Range Lot. Inn **Proposed Pool I Bravo Dome Carbon Dioxide Gas 640 **Proposed Pool I **Bravo Dome Carbon Dioxide Gas 640 **Bravo Dome Carbon										² OGRID Number				
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No 2600' Tubb N/A 2000 2000 2000 2000 2000 2000 2000 20	Bravo Dome	Carbon	Dioxide	Gas 640		96010			<u> </u>					
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SEE ATTACHED SEE ATTACHED SEE ATTACHED SEE ATTACHED Conservation program, if any. Use additional sheets if necessary. SEE ATTACHED Conservation Division Approved by: Crinted name: David Stewart Crintel: Sr. Regulatory Analyst Date: 4604 Phone: Conditions of Approval: NSL MUST BE APPROVED	1-110		 	-1/2	3.9#F	3/13.5#	2000 300			JUUSX		Surrace		
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Approved by: 97	²³ I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION							
Printed name: David Stewart Title: Sr. Regulatory Analyst Approval Date: 4/8/04/ Expiration Date: 4/8/05 Date: 4(604) Phone: Conditions of Approval: NSL MUST BE APPROVED	best of my knowledge and belief.													
Phone: Sr. Regulatory Analyst Approval Date: 4/8/04 Expiration Date: 4/8/05 Conditions of Approval: NSL MUST BE APPROVED	Signature:						70100							
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ATTACHMENT C-101
BDCDGU

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700′

Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec

700-26001

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV					Santa I	re, n	M 87505			ree L	ease – 3 Copi		
2040 South Pach	eco, Santa	Fe, NM 8750	Range Lot Ide Bottom H Range Lot Ide Sonsolidation Code ASSIGNED TO TO NON-STANDARI 27 18'36.40"							AMEN	IDED REPOR		
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•	API Numb	er		Pool Cod 9601		BR	RAVO DOME	Pool N CARBON					
Property	Code				Pro	operty	Name		· · · · · · · · · · · · · · · · · · ·		Well Number		
2711	1	BI	RAVO	DOME	CARE	BON	DIOXIDE G	SAS UNIT	2234 182				
OGRID No.				Operator Name							Elevation		
16696				OXY USA INC.						4	1954.5		
							Location	·					
UL or lot no.	Section	Township		Lot Idn.	Feet from		North/South line	Feet from the			County		
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990'	<u></u> 2	NM-E NAD						- 11	OPERATOR CERTIFICATION				
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	j				•	i		gesse	East-West line County WEST UNION East-West line County WEST UNION East-West line County WEST UNION ATOR CERTIFICATION by that the information contained herein is plete to the best of my knowledge and belief David Stewart Regulatory Analyst (CO CERTIFICATION by that the well location shown on this plat on field notes of actual surveys made by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true the best of my belief by my supervision, and that the same is true. April 182 Elevation 4954.5				
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