

(8)

Sec : 25 Twp : 23N Rng : 33E Section Type : NORMAL

D 40.00 CS L06228 0004 XTO ENERGY, INC. U 05/01/81	C 40.00 CS L06228 0004 XTO ENERGY, INC. U 05/01/81	B 40.00 Fee owned U	A 40.00 Fee owned U
E 40.00 CS L06228 0004 XTO ENERGY, INC. U 05/01/81	F 40.00 CS L06228 0004 XTO ENERGY, INC. U 05/01/81 A	G 40.00 CS L06228 0004 XTO ENERGY, INC. U 05/01/81	H 40.00 Fee owned U
L 40.00 Fee owned U	K 40.00 Fee owned U	J 40.00 Fee owned U	I 40.00 Fee owned U
M 40.00 Fee owned U	N 40.00 CS L06228 0004 XTO ENERGY, INC. U 05/01/81 A	O 40.00 CS L06228 0004 XTO ENERGY, INC. U 05/01/81	P 40.00 CS L06228 0004 XTO ENERGY, INC. U 05/01/81

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
⁴ Property Code 27111	⁵ Property Name Bravo Dome Carbon Dioxide Gas Unit 2333	³ API Number 30- 059- 20455 ⁶ Well No. 252

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	25	23 N	33E		504	South	1454	West	Union

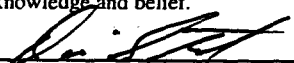
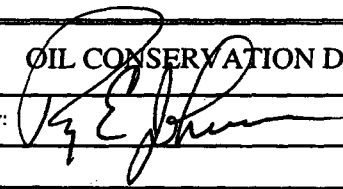
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640					¹⁰ Proposed Pool 2 96010				

¹¹ Work Type Code N	¹² Well Type Code C	¹³ Cable/Rotary R	¹⁴ Lease Type Code S-66228	¹⁵ Ground Level Elevation 4972.1'
¹⁶ Multiple No	¹⁷ Proposed Depth 2600'	¹⁸ Formation Tubb	¹⁹ Contractor N/A	²⁰ Spud Date 7/9/04

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE ATTACHED

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed name: David Stewart		Title:	
Title: Sr. Regulatory Analyst		Approval Date: 4/8/04 Expiration Date: 4/8/05	
Date: 4/6/04	Phone: 432-685-5717	Conditions of Approval: NSL MUST BE APPROVED Attached ☐ PRIOR TO PRODUCTION	

ATTACHMENT C-101**BDCDGU****PROPOSED TD:** 2600' TVD**BOP PROGRAM:** 0-700' None

700-2600' 8" 2M annular hydril preventer.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'
12-1/4" hole
Centralizers from TD-Surf, every fourth joint

Production: 5-1/2" OD new casing from 0-2600'
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG
7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)
followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD: 0-700' Fresh water/native mud.
Wt 8.6-9.2ppg, Vis 32-36sec

700-2600' Fresh water/Starch/Gel
pH control as needed.
Wt 9.0-9.2ppg, Vis 28-29sec

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District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96010	Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)
Property Code 27111	Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 2333	Well Number 252
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 4972.1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
N	25	23 N	33 E		504'	SOUTH	1454'	WEST	UNION

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Printed Name David Stewart Title Sr. Regulatory Analyst Date 4/6/04
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey March 24, 2004 Signature and Seal of Professional Surveyor Jesse M. Martin Certificate Number 7911

CMD :
OG6IWCN

ONGARD
INQUIRE WELL COMPLETIONS

06/22/04 11:13:47
OGOMES -TQCV

API Well No : 30 59 20127 Eff Date : 02-10-2000 WC Status : P
Pool Idn : 96010 BRAVO DOME CARBON DIOXIDE GAS 640
OGRID Idn : 778 BP AMERICA PRODUCTION COMPANY
Prop Idn : 335 BRAVO DOME CARBON DIOXIDE GAS UNIT

Well No : 251B
GL Elevation: 4920

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : F 25 23N 33E FTG 1980 F N FTG 1980 F W P
Lot Identifier:
Dedicated Acre:
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 06/22/04 11:14:23
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGO MES -TQCV

OGRID Idn : 16696 API Well No: 30 59 20455 APD Status(A/C/P) : A
Opr Name, Addr: OXY USA INC Aprvl/Cncl Date : 04-08-2004

PO BOX 50250
MIDLAND, TX 79710

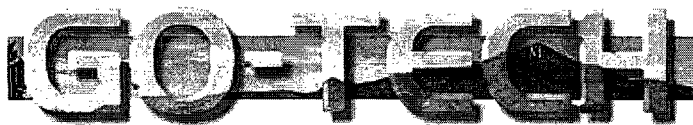
Prop Idn: 27111 BRAVO DOME CARBON DIOXIDE GAS UNIT Well No: 252

U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
Surface Locn	: N	25	23N	33E		FTG 504 F S	FTG 1454 F W
OCD U/L	: N	API County		: 59			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : C Cable/Rotary (C/R) : R
Lease typ(F/S/P/N/J/U/I) : S Ground Level Elevation : 4972

State Lease No: L-6228 Multiple Comp (S/M/C) : S
Prpsd Depth : 2600 Prpsd Frmtn : TUBB

E0009: Enter data to modify record
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

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[PRRC](#)
[NM-TECH](#)
[NMBGMR](#)[NYMEX LS Crude](#) \$38.46
[Navajo WTXI](#) \$35.50
[Henry Hub](#) \$6.58

Updated 6/18/2004

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Production Data

No data for this well.

Well:BRAVO DOME CARBON DIOXIDE GAS UNIT **No.:** 251

Operator: BP AMERICA PRODUCTION COMPANY

API: 3005920127 **Township:** 23.0N **Range:** 33E

Section: 25 **Unit:** F

Land Type: S **County:** Union **Total Acreage:** Unknown

Number of Completion with Acreage: Unknown

Accumulated:

Oil: 0 (BBLS) **Gas:** 0 (MCF)

Water: 0 (BBLS) **Days Produced:** 0 (Days)

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20127

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

2333-251F

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

CO2

Name of Operator

AMOCO PRODUCTION COMPANY

Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 25 Township 23N Range 33E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4920 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

WELL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

2. Describe Proposed or Completed Operations
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

10-10-99

MIRUSU, casing pressure = 0 psi, NUBOP, run 2 3/8" workstring, tag existing CIBP at 2,230 feet, displace casing with fresh water with corrosion inhibited fluid, pressure test casing to 500 psi, ok. Spot 5 sacks of Class C cement from 2230' - 2157', pull workstring to 1,887 feet, spot 15 sacks of cement from 1887' - 1772', pull workstring to 30 feet, fill casing with cement, NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location.

2/18/00
OK REG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

D. J. Holcomb

TITLE Field Foreman

DATE 10-13-99

TYPE OR PRINT NAME

Danny J. Holcomb

TELEPHONE NO. (505) 374-3C10

This space for State Use)

APPROVED BY

R. J. Johnson

TITLE DISTRICT SUPERVISOR

DATE 2/10/00

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20127

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

2333-251F

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 25 Township 23N Range 33E NMPM UNION County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4920 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Yearly Bradenhead Test (TA Well) ☒

12. Describe Proposed or Completed Operations
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

YEAR	MONTH/DAY	TBG. PRESS.	CSG. PRESS.	BLEED DOWN TIME
1990	10/26	0	0	
1991	10/9	0	0	
1992	9/17	0	0	
1993	6/10	0	0	
1994	6/24	0	0	
1995	9/1	0	0	
1996	6/4	0	0	
1997	9/4	0	0	
1998	6/11	0	0	
1999	7/10	0	0	
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE M. L. Clay TITLE Field Tech. DATE 9/2/99

TYPE OR PRINT NAME M. L. CLAY TELEPHONE NO. (505) 374-3058

This space for State Use
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/13/99

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20127

5. Indicate Type of LeaseSTATE ☐FEE ☐**6. State Oil & Gas Lease No.****7. Lease Name or Unit Agreement Name**

BRAVO DOME CO2 GAS UNIT

8. Well No.

2333-251F

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of WellOIL
WELL ☐GAS
WELL ☐

OTHER

CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well LocationUnit Letter F : 1980 Feet From The North Line and 1980 Feet From The West LineSection 25 Township 23N Range 33E NMPM Union County**10. Elevation (Show whether DF, RKB, RT, GR, etc.)**4920 GR**1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐**2. Describe Proposed or Completed Operations**
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

MIRUSU, check casing pressure, NUBOP, run workstring, tag existing CIBP at 2,230, displace casing with mud laden fluid, pressure test casing to 500 psi, cap CIBP with 5 sacks of cement, pull workstring to 1,887 feet, spot 12 sacks of cement, pull workstring to 30 feet, fill casing with cement, NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE D. J. Holcomb TITLE Field ForemanDATE 8-18-99TYPE OR PRINT NAME Danny J. Holcomb

TELEPHONE NO (505) 374-3010

This space for State Use

APPROVED BY [Signature] TITLE DISTRICT SUPERVISORDATE 8/23/99

CONDITIONS OF APPROVAL IF ANY

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

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DISTRICT III

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20127

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

2333-251F

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

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DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

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1. Type of Well

OIL WELL ☐

GAS
WELL ☐

OTHER

CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter

F

1980

Feet From The

NORTH

Line and

1980

Feet From The

WEST

Line

Section

25

Township

23N

Range

33E

NMPM

UNION

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4920

GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Yearly Bradenhead Test (TA Well) ☒

12. Describe Proposed or Completed Operations

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

YEAR	MONTH/DAY	TBG. PRESS.	CSG. PRESS.	BLEED DOWN TIME
1990	10/26	0	0	
1991	10/9	0	0	
1992	9/17	0	0	
1993	6/10	0	0	
1994	6/24	0	0	
1995	9/1	0	0	
1996	6/4	0	0	
1997	9/4	0	0	
1998	6/11	0	0	
1999				
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. P. Clay

TITLE

Field Tech.

DATE

8/2/88

TYPE OR PRINT NAME

M. L. CLAY

TELEPHONE NO.

(505) 374-3058

(This space for State Use)

APPROVED BY

Ry E Johnson

TITLE

DISTRICT SUPERVISOR

DATE

9/15/98

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-88

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-059-20127

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

8. Well No.

2333-251F

9. Pool name or Wildcat

BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

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(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 303, AMISTAD, NEW MEXICO 88410

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 25 Township 23N Range 33E NMPM UNION County

10. Elevation (Show whether DF, RCB, RT, GR, etc.)
4920 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

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PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Yearly Broadhead Test (TA Well) ☒

12. Describe Proposed or Completed Operations
SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

YEAR	MONTH/DAY	TBG. PRESS.	CSG. PRESS.	BLEED DOWN TIME
1990	10/26	0	0	
1991	10/9	0	0	
1992	9/17	0	0	
1993	6/10	0	0	
1994	6/24	0	0	
1995	9/1	0	0	
1996	6/4	0	0	
1997	9/4	0	0	
1998				
1999				
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. J. Clay

TITLE

Field Tech.

DATE

9/10/97

TYPE OR PRINT NAME

M. J. CLAY

TELEPHONE NO.

(505) 374-3068

(This space for State Use)

APPROVED BY

R. J. Johnson

TITLE

DISTRICT SUPERVISOR

DATE

9-15-97

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-059-20127
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BRAVO DOME CO2 GAS UNIT
8. Well No.	2333-251F
9. Pool name or Wildcat	BRAVO DOME CO2 GAS UNIT
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4920 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2 ☐	2. Name of Operator Amoco Production Company
3. Address of operator P.O. Box 606, CLAYTON, NEW MEXICO 88415	4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 25 Township 23N Range 33E NMPM UNION County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4920 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: YEARLY BRADENHEAD TEST (TA WELL) ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	10/26	0	0	
1991	10/09	0	0	
1992	9/17	0	0	
1993	6/10	0	0	
1994	JUNE 24	0	0	
1995	SEPT. 1	0	0	
1996	JUNE 4	0	0	
1997				
1998				
1999				
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. L. Clay TITLE FIELD TECH. DATE 8-6-96
TYPE OR PRINT NAME M.L. CLAY TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY Ry Johnson DISTRICT SUPERVISOR DATE 9-16-96
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-059-20127
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BRAVO DOME CO2 GAS UNIT
8. Well No.	2333-251F
9. Pool name or Wildcat	BRAVO DOME CO2 GAS UNIT
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4920 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2	2. Name of Operator Amoco Production Company	3. Address of operator P.O. Box 608, CLAYTON, NEW MEXICO 88415	4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 25 Township 23N Range 33E NMPM UNION County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4920 GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: YEARLY BRADENHEAD TEST (TA WELL) ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	10/26	0	0	
1991	10/09	0	0	
1992	9/17	0	0	
1993	6/10	0	0	
1994	June 24	0	0	
1995				
1996				
1997				
1998				
1999				
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. S. Clay TITLE FIELD TECH. DATE 7-18-94
TYPE OR PRINT NAME M.L. CLAY TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 8-26-94
CONDITIONS OF APPROVAL, IF ANY:

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20127
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CO2 GAS UNIT
8. Well No. 2333-251F
9. Pool name or Wildcat BRAVO DOME CO2 GAS UNIT

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2	
2. Name of Operator Amoco Production Company	
3. Address of operator P.O. Box 606, CLAYTON, NEW MEXICO 88415	
4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 25 Township 23N Range 33E NMPM UNION County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4920 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: YEARLY BRADENHEAD TEST (TA WELL) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	10/26	0	0	
1991	10/09	0	0	
1992	9/17	0	0	
1993	6/10	0	0	
1994				
1995				
1996				
1997				
1998				
1999				
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. L. Clay TITLE FIELD TECH. DATE 10-14-93
TYPE OR PRINT NAME M.L. CLAY TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 10-20-93
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-059-20127
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BRAVO DOME CO2 GAS UNIT
8. Well No.	2333-251F
9. Pool name or Wildcat	BRAVO DOME CO2 GAS UNIT
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4920 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2 ☐	
2. Name of Operator Amoco Production Company	
3. Address of operator P.O. Box 606, Clayton, New Mexico 88415	
4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line. Section 25 Township 23N Range 33E NMPM UNION County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4920 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: YEARLY BRADENHEAD TEST (TA WELL) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.				
YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	10/26	0	0	
1991	10/09	0	0	
1992	9/17	0	0	
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	M. L. Clay	TITLE	FIELD TECH	DATE	12-31-92
TYPE OR PRINT NAME	M. L. CLAY	TELEPHONE NO.	(505) 374-3053		

(This space for State Use)

APPROVED BY	Ry Johnson	TITLE	DISTRICT SUPERVISOR	DATE	1-12-93
CONDITIONS OF APPROVAL, IF ANY:					

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Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20127
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
8. Well No. 2333 251F
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ CO2 OTHER	
2. Name of Operator Amoco Production Company	
3. Address of Operator P. O. Box 3092; Houston, TX 77253	
4. Well Location Unit Letter F 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 25 Township T23N Range R33E NMPM UNION County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 4920	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Yearly Bradenhead Test (TA Well) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	10/26	0	0	
1991	10/09	0	0	
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

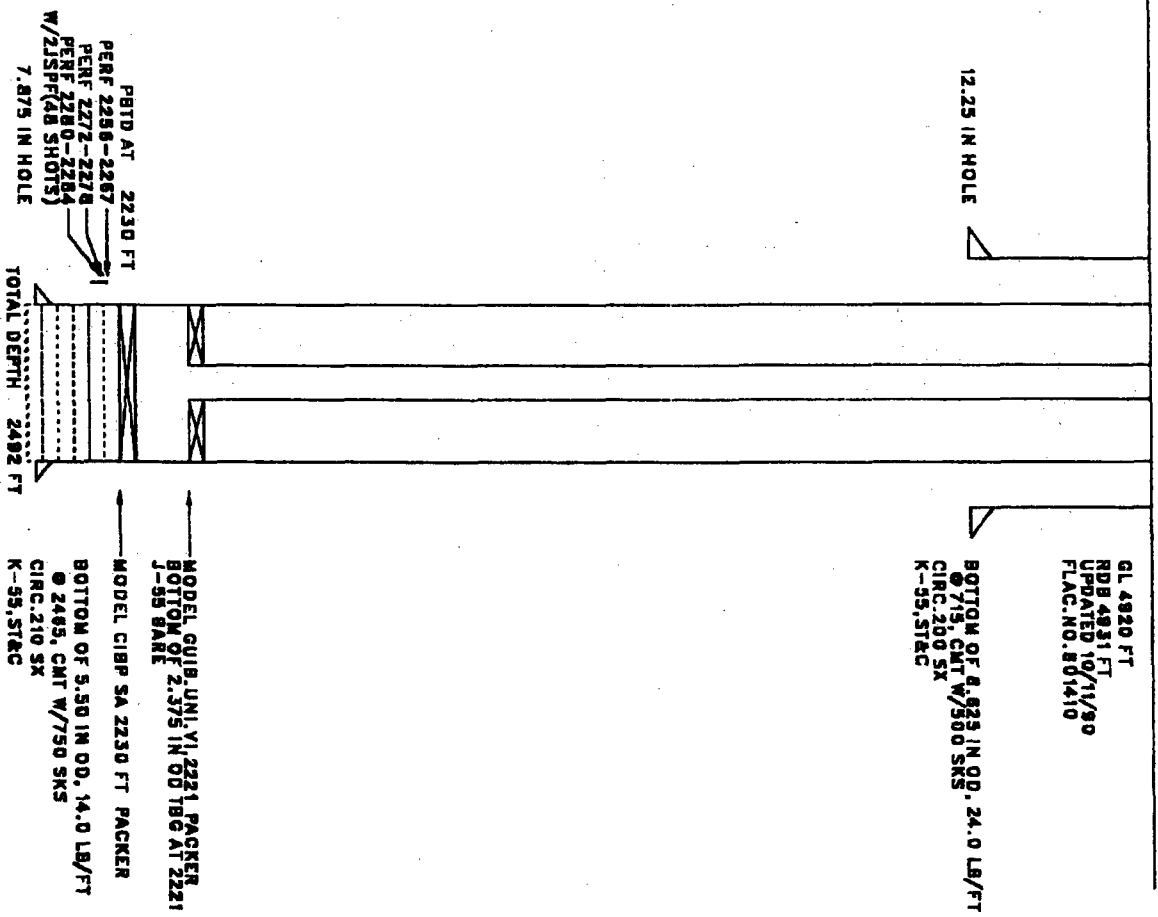
AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 10-9-92

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE STAFF ADMIN ANALYST DATE 10/30/91
TYPE OR PRINT NAME MARY CORLEY TELEPHONE NO. 713-556-4491

(This space for State Use)
APPROVED BY Ry Johnson DISTRICT SUPERVISOR DATE 11-13-91
CONDITIONS OF APPROVAL, IF ANY:

BDGDGU WELL NO.2333-251 F
 STATE LU NO.1 API. NO.30-059-20127
 1980'FNL X 1980'FWL SEC.25,T-23-N,R-33-E
 UNION COUNTY NEW,MEXICO



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20127
5. Indicate Type of Lease STATE ☐ FEDERAL ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Well No. 2333 251F
3. Address of Operator P. O. Box 3092; Houston, TX 77253	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit
4. Well Location Unit Letter F 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 25 Township T23N Range R33E NMPM UNION County	
10. Elevation (Show whether DP, RKE, RT, GR, etc.) 4920	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Yearly Bradenhead Test (TA Well) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	10/26	0	0	
1991				
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. M. Long TITLE SR ADMINISTRATIVE ANALYST DATE 12/13/90

TYPE OR PRINT NAME C.M. LONG TELEPHONE NO. 713-556-3216

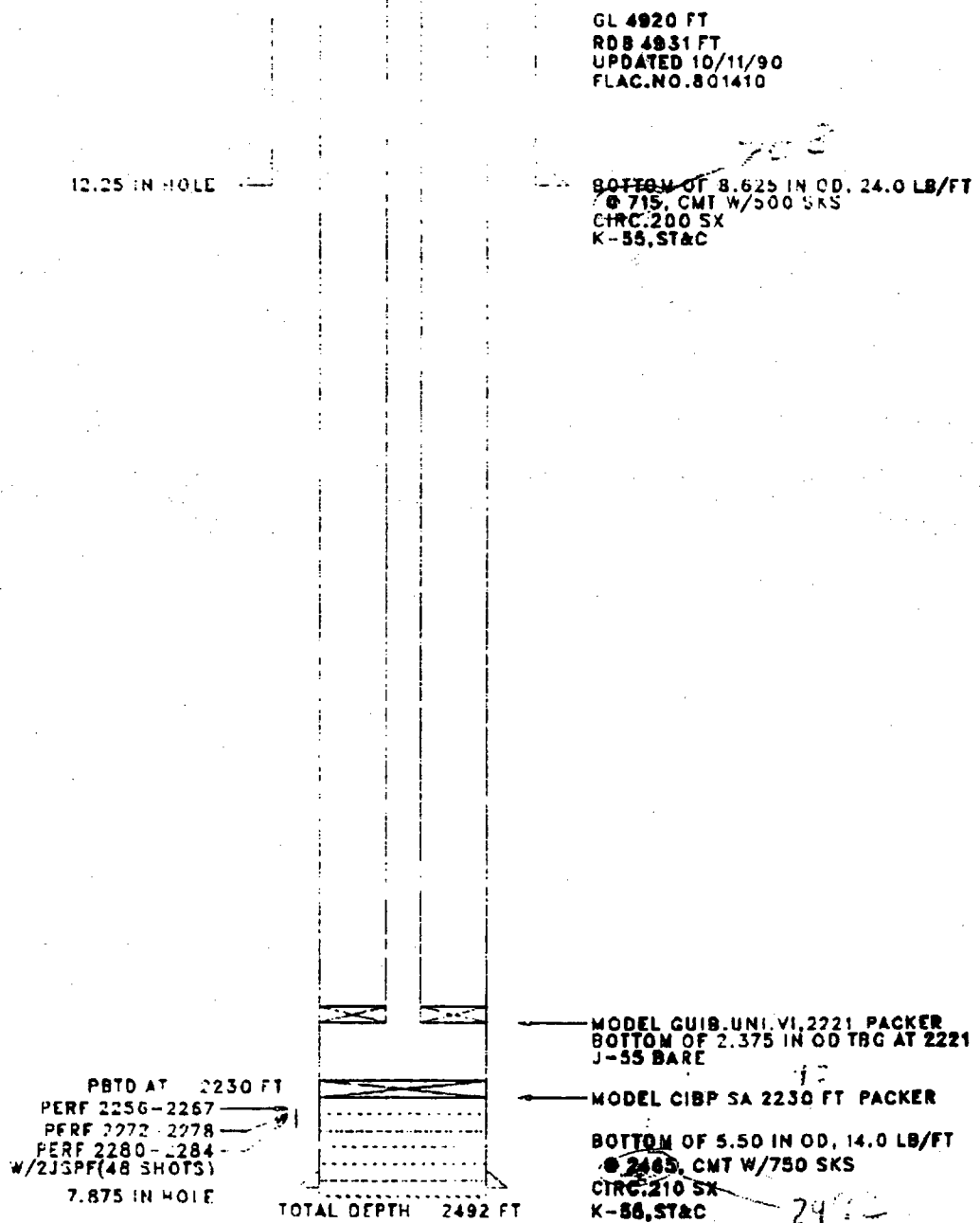
(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 1-3-91

CONDITIONS OF APPROVAL, IF ANY

AUTHORIZATION FOR MAINTENANCE, PLUG-IN OR
PLUG AND ABANDONMENT STATUS 10-26-91

BDCDGU WELL NO.2333-251 F
STATE LU NO.1 API. NO.30-059-20127
1980'FNL X 1980'FWL, SEC.25,T-23-N,R-33-E
UNION COUNTY NEW,MEXICO



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-059-20127
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Well No. 2333-251 F
3. Address of Operator P. O. Box 3092; Houston, TX 77253	9. Pool name or Wellhead Bravo Dome Carbon Dioxide Gas Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>23 N</u> Range <u>33 E</u> NMDM <u>Union</u> County 10. Elevation (Show whether DP, PKR, RT, GR, etc.) 4920 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPER. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Purpose: Eliminate pressure on the casing-tubing annulus.
1. MISU x Kill well x 2% KCL fresh water. Release PKR and POH x Tbg x PKR.
 2. Set CIBP @ 2240 (Top of Cimmaron Anhydrite @ 2230)
 3. Load Csg w/ inhibited 2% KCL fresh water. RDSU.
 4. Monitor surface pressure annually.

O+3 NMOCD (Santa Fe); copies: Amerada Hess; Amerigas; OXY USA, Inc.; Markland Corp.; Shell; Exxon; WF-Clayton; WF 18.113 (Hou); J. Nash-3.167 (Hou); Desk File (13)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. L. McMillan TITLE Administrative Analyst (SG) DATE 3-27-89

TYPE OR PRINT NAME B. L. McMillan TELEPHONE NO. 713/584-7334

(This space for State Use)

APPROVED BY [Signature] TITLE DATE 4-6-89

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-121
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

Operator AMOCO			Lease Bravo Dome Carbon Dioxide Gas Unit		Well No. 2333-251F
Unit Letter F	Section 25	Township T23N	Range R33E	County UNION	
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev. 4920	Producing Formation Tubb		Pool Bravo Dome 640 Acre Area		Dedicated Acreage: 640 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Agreement or Forced Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<u>Tract S 170 PT</u> Conoco, Inc. State of New Mexico	<u>Tract 251 PT</u> Amoco Prod. Co. David Craver Rowder, Jr. Tray Burson & Mildred C. Burson Bess E. Browder Frances Browder Mullan Josephine Bruyera Maude Estelle Browder Josephine Browder Mary Elizabeth Rolfe Geraldine Leonard / Nancy Ann Growney	
<u>Tract 251 PT</u>	<u>Tract 963</u> C. F. Bryant et ux Sabine Prod. Co. C. F. Bryant et ux Sabine Prod. Co.	
	<u>Tract S 170 PT</u>	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name John L. McElly
Position Asst. Adm. Analyst
Company Amoco Production Company
Date 9-12-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

MARCH 10, 1984

Date Surveyed 11 E
Steve Shill
Registered Professional Engineer
and/or Land Surveyor
N.M.L.S. NO. 5103
Certification No. 381

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease	
State ☐	Fed ☐
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO ₂ OTHER		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 2333
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 251
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23-N</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or indicate Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4920' GL		12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-26-82. Pulled tubing and seating nipple. Ran packer and tubing and set packer at 614'. Fractured with 15000 gal 40# x-linked gel with additives and 16500# 8/12 sand. Pulled tubing and packer. Ran tubing and seating nipple. Tubing landed at 2247'. Ran swab with slight show of gas. Moved out service unit 3-2-82. Flow tested 162 hours. and flowed 6808 MCF and 41 BLW. Ran 72 hr. BHP buildup test 3-9-82 thru 3-12-82. Well shut-in 3-12-82.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman TITLE Assist. Admin. Analyst DATE 3-19-82
APPROVED BY Paul T. Lueg TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-23-82

CONDITIONS OF APPROVAL, IF ANY

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 11-1-77

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE. SECTION 25 TOWNSHIP 23-N RANGE 33-E NMPM.

7. Unit Agreement Name

BDCDGU

8. Form or Lease Name

BDCDGU 2333

9. Well No.

251

10. Field and Pool, or wildcat

Und. Tubb

15. Elevation (Show whether DF, RT, CR, etc.)

12. County

Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

1. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-23-81 flow tested well thru a separator for 120 hr. with an average of 1116 MCFD.
Ran 72 hr. BHP bomb 9-29-81 and pulled 10-2-81. Well shut-in 10-2-81.

0+2-NMOC, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 10-6-81

APPROVED BY [Signature] TITLE DATE 10-11-81

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-84

1. TYPE OF WELL

2. TYPE OF COMPLETION

DIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER _____

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER _____

3. Initial Type of Lease

Date ☐ Fee ☐

4. Initial Lease No.

5. Name of Operator
Amoco Production Company

6. Address of Operator
P. O. Box 68, Hobbs, NM 88240

7. Location of Well

8. Initial Lease No.

9. Field and Pool, or Wildcat
Und. Tubb

UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM **West** LINE OF SEC. **25** TWP. **23-N** RGE. **33-E** NMPM

10. Field and Pool, or Wildcat

11. County
Union

15. Date Spudded **3-28-81** 16. Date T.D. Reached **4-5-81** 17. Date Compl. (Ready to Prod.) **4-13-81** 18. Elevations (DP, RKB, RT, GR, etc.) **4920' GL** 19. Elev. Casinghead

20. Total Depth **2492'** 21. Plug Back T.D. **2442'** 22. If Multiple Compl., How Many _____ 23. Interval(s) Drilled By **Rotary Tools** **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2256'-2284' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	708'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2492'	7-7/8"	750 SX Class H	Circ. 210 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2249'	

31. Perforation Record (Interval, size and number)
2256'-2284' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2256'-2284'	3200 gal. 7-1/2% HCL

33. PRODUCTION

Date First Production **4-8-81** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test	Hours Tested	Choke Flow	Pressure at Test Period	Oil - Pct.	Gas - MCF	Water - Pct.	Gas - Oil Ratio
4-13-81	24	48/64		0	926	5	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Pct.	Gas - MCF	Water - Pct.	Oil Gravity - API (Corr.)
100#			0	926	5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Logs mailed 4-13-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Laws TITLE Admin. Analyst (SG) DATE 4-16-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than 21 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all identified and unsaturated logs run on the well and a summary of all special tests conducted, including ball stem tests. All depths reported shall be measured by tape. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 13 through 14 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Maaces _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2256' to 2284' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	708'	708	Surface				
708'	2492'	1784	Sand, clay, shale x anhydrite				

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 10-1-70

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50. Indicate Type of Lease	State ☒	Fee ☐
51. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ CO2 ☐ OTHER ☐	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Form or Lease No. Bravo Dome Carbon Dioxide Gas Unit 2333
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 251 F
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 23-N RANGE 33-E NMPH.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4920' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE HULC 1103.

Moved in completion unit 4-5-81. Perforated 2256'-67', 2272'-78', 2280'-84', with 2 JSPF. Acidized with 3200 gal. 7-1/2% HCL acid. Flow tested thru a separator for 120 hrs. at an average of 805 MCFD. Shut well in 4-13-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FILED Bob Davis TITLE Admin. Analyst (SG) DATE 4-16-81
APPROVED BY Carl Ulvog TITLE SENIOR ENGINEER / GEOLOGIST DATE 4/23/81

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State LU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23-N</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4920' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-28-81 Aztec Drilling (Rig #56) spudded a 12-1/4" hole at 12:01 a.m. Drilled to a TD of 720' and ran 8-5/8" casing set at 708'. Cemented with 500 SX Class H cement. Plugged down 6:00 p.m. 3-30-81. Circulated 200 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2492' and ran 5-1/2" casing set at 2492'. Cemented with 750 SX Class H cement. Plugged down 12:55 p.m. 4-3-81. Circulated 210 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst (SG) DATE 4-8-81
APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/29/81
CONDITIONS OF APPROVAL, IF ANY:

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ENERGY AND MINES DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-73

10. Indicate Type of Lease
State ☐ For ☐
11. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ CO ₂ OTHER	Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	Bravo Dome Carbon Dioxide Gas Unit 2333
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 251
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West 25 TOWNSHIP 23-N RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, CR, etc.) 4920 GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Name Change ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Name changed from State "LU" No. 1
to Bravo Dome Carbon Dioxide Gas Unit 2333 Well No. 251

0+2 NMOC-SF 1-Hou 1-Susp 1-80

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 4-6-81

APPROVED BY _____ TITLE _____ DATE _____

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

API # 30-059-20127

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Farm or Lease Name State LU	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE FNL LINE AND 1980 FEET FROM THE FWL LINE OF SEC. 25 TWP. 23-N RSE. 33-E NADPS		12. County Union	
19. Proposed Depth 2490'		19A. Formation Tubb	
20. Rotary or C.T. Rotary			
21. Elevation (Show whether DT, RT, etc.) 4920' GL	21A. Kind & Status of Reg. Bond Blanket-on-file	21B. Drilling Contractor NA	22. Approx. Date Work will start 3-20-81

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	700'	Circ.	Surface
7-7/8"	5-1/2"	14#	2490'	Tieback to 8-5/8"	BTM 8-5/8"

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

MUD PROGRAM: 0'-700' Native mud and fresh water
700'-TD Commercial mud and brine with minimum properties for safe hole conditions.

BOP Program Attached
Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT # 9-35-81
UNLESS DRILLING UNDERWAY

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Davis Title Admin. Analyst Date 3-16-81

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR ENGINEER DATE 3/19/81

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION.
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

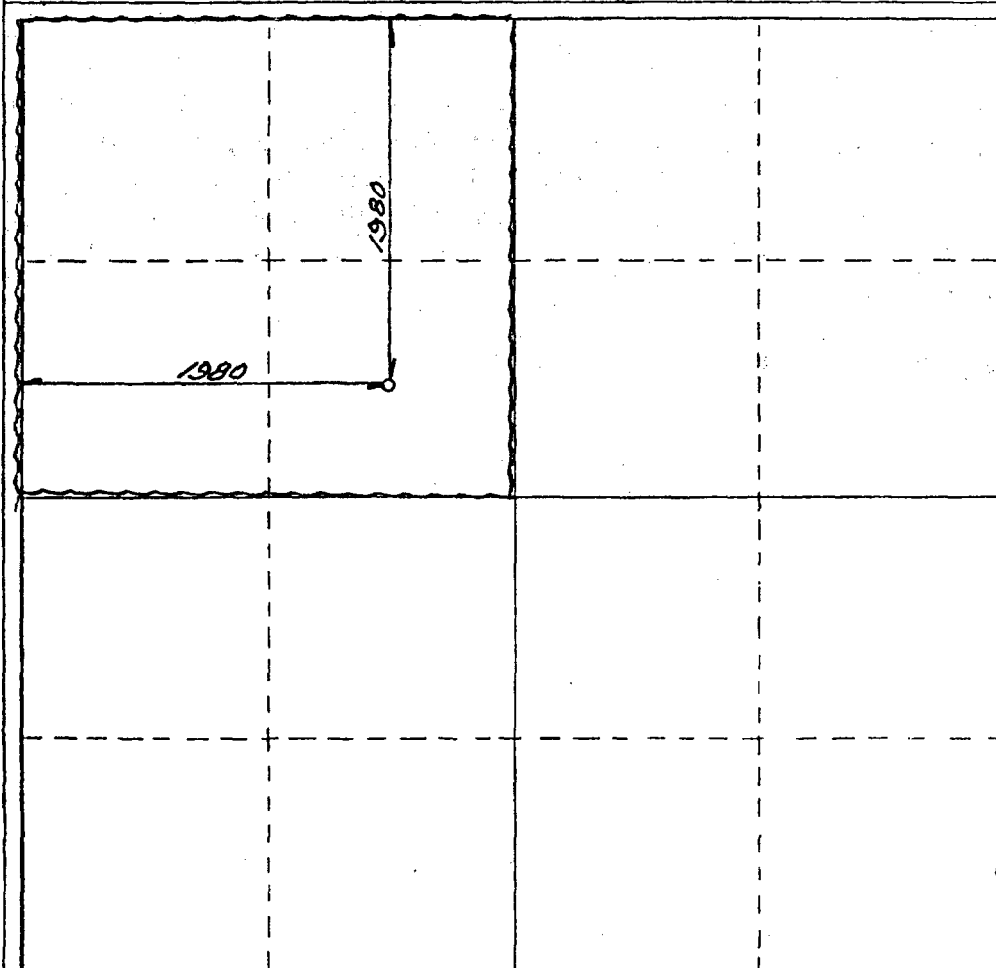
Operator AMOCO		Lease STATE LU		Well No. 3101 1	
Unit Letter F	Section 25	Township T23N	Range R33E	County UNION	
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev. 4920	Producing Formation Tubb		Pool Und. Tubb		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Bob Davis
Position Admin. Analyst
Company Amoco Production Company
Date 3-16-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

MARCH 10, 1981

Date Surveyed 3-16-81
[Signature]
Registered Professional Engineer
and/or Land Surveyor
N.M.L.S. NO. 5103
Certificate No. 3111

