

Sec : 02 Twp : 23S Rng : 36E Section Type : NORMAL

<p>4 42.81 CS B00229 0001 CHEVRON U S A INC U 02/28/38 A A A</p>	<p>3 43.05 CS B00229 0001 CHEVRON U S A INC U 02/28/38 P</p>	<p>2 43.27 CS B00229 0001 CHEVRON U S A INC U 02/28/38 A A A</p>	<p>1 43.51 CS B00229 0001 CHEVRON U S A INC U 02/28/38 A</p>
<p>E 40.00 CS B00229 0001 CHEVRON U S A INC U 02/28/38 A A</p>	<p>F 40.00 CS B00229 0001 CHEVRON U S A INC U 02/28/38 A A</p>	<p>G 40.00 CS B00229 0001 CHEVRON U S A INC U 02/28/38 A</p>	<p>H 40.00 CS B00229 0001 CHEVRON U S A INC U 02/28/38 P A</p>
<p>L 40.00 CS B01167 0065 BURLINGTON RESOUR 09/15/42 A</p>	<p>K 40.00 CS B01167 0065 BURLINGTON RESOUR 09/15/42 A A</p>	<p>J 40.00 CS B01167 0065 BURLINGTON RESOUR 09/15/42 A</p>	<p>I 40.00 CS B01167 0065 BURLINGTON RESOUR 09/15/42 A A</p>
<p>M 40.00 CS B01327 0002 CHEVRON USA INC C 11/02/38 A</p>	<p>N 40.00 CS B01327 0002 CHEVRON USA INC C 11/02/38 P</p>	<p>O 40.00 CS B07776 0002 CHEVRON USA INC C 09/10/48 A A</p>	<p>P 40.00 CS B07776 0002 CHEVRON USA INC C 09/10/48 A</p>

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

September 10, 1973

C
O
P
Y
Gulf Oil Company - U. S.
P. O. Box 670
Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSP-928

Gentlemen:

Reference is made to your application for a 332.64-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO
TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM
Section 2: N/2

It is understood that this unit is to be dedicated to your J. F. Janda (NCT-1) Well No. 1, located 1650 feet from the North line and 990 feet from the East line of said Section 2 and your J. F. Janda (NCT-1) Well No. 2, located 990 feet from the North line and 990 feet from the West line of said Section 2.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/JEK/dr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe
State Land Office - Santa Fe

CMD : ONGARD 06/15/04 17:58:00
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGGMES -TPI4

OGRID Idn : 962 API Well No: 30 25 36396 APD Status(A/C/P): A
Opr Name, Addr: ARCH PETROLEUM INC Aprvl/Cncl Date : 01-02-2004
PO BOX 10340
MIDLAND, TX 79702-7340

Prop Idn: 14904 J F JANDA NCT I Well No: 11

U/L	Sec	Township	Range	Lot Idn	North/South	East/West
Surface	Locn : 2	2	23S	36E	FTG 560 F N	FTG 2310 F E
OCD	U/L : B	API County : 25				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : O Cable/Rotary (C/R) : R
Lease typ(F/S/P/N/J/U/I) : P Ground Level Elevation : 3465

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 3700 Prpsd Frmtn : 7RQGB / WELL # CHNGD FROM 3 TO 11

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GOTO	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Oil Conservation Division
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-101
 Revised March 17, 1999
 Submit to appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies
 AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address ARCH PETROLEUM, INC. P.O. BOX 10340 MIDLAND, TEXAS 79702-7340		OGRID Number 962
Property Code 14904	Property Name J. F. JANDA "I"	API Number 30-025-363-36396
		Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	2	23S	36E		560'	NORTH	2310'	EAST	LEA

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1

Proposed Pool 2

LANGLIE MATTIX-& Rivers/Queen/GB. (37240)

Work Type Code N	Well Type Code O	Cable/Rotary ROTARY	Lease Type Code S	Ground Level Elevation 3465'
Multiple NO	Proposed Depth 3700'	Formation 7/Rivers-Queen/GB	Contractor CAPSTAR	Spud Date WHEN APPROVED

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
24"	20"	CONDUCTOR	40'	Redi-mix	Surface
12 1/2"	8 5/8"	32	1100'	650 Sx.	Surface
7 7/8"	5 1/2"	15.5	3700'	750 Sx	750' FS.

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 24" hole to 40'. Set 40" of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 12 1/2" hole to 1100'. Run and set 1100' of 8 5/8" 32# J-55 ST&C casing. Cement with 650 Sx. of Class "C" cement + additives, circulate cement to surface.
3. Drill 7 7/8" hole to 3700'. Run and set 3700' of 5 1/2" 15.5# J-55 ST&C casing. Cement with 750 Sx. of Class "C" cement + additives, circulate cement to surface.

Permit Expires 1 Year From Approval
 Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Joe T. Janica</i>		Approved by: <i>[Signature]</i>	
Printed name: Joe T. Janica		Title: PETROLEUM ENGINEER	
Title: Agent		Approval Date: SEP 09 2003	
Date: 09/08/03		Expiration Date:	
Phone: 505-391-8503		Conditions of Approval:	

DISTRICT I
P.O. Box 1888, Hobbs, NM 88241-1888

DISTRICT II
P.O. Drawer 88, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36396	Pool Code 37240	Pool Name LANGLIE MATTIX- 7 Rivers, Queen, Grayburg
Property Code 14904	Property Name JF JANDA NCTI	Well Number 3
OGRID No. 962	Operator Name ARCH PETROLEUM, INC.	Elevation 3465'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	23-S	36-E		560'	NORTH	2310'	EAST	LEA

Bottom Hole Location If Different From Surface

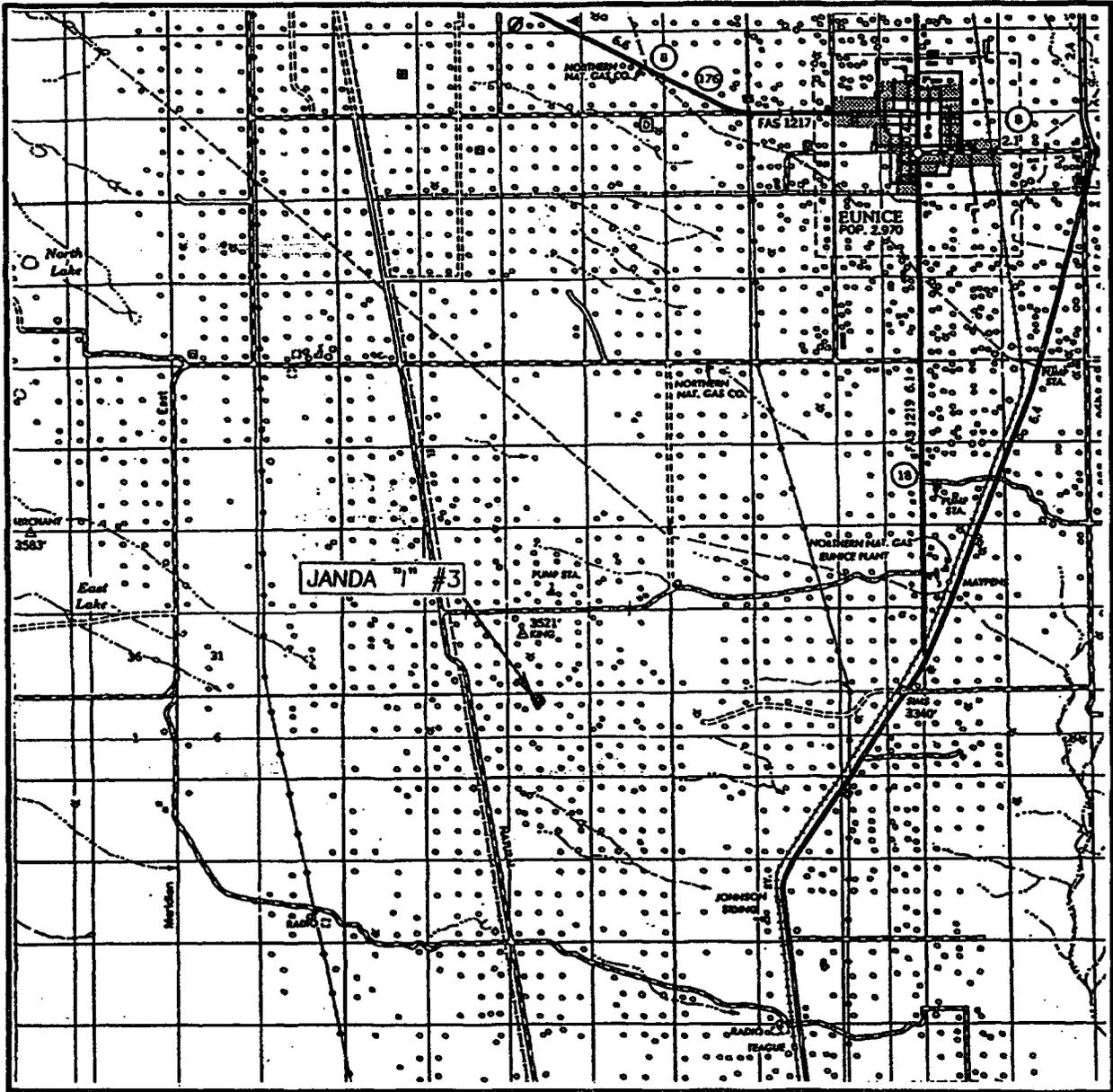
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 42.81 AC	LOT 3 43.05 AC	LOT 2 43.27 AC 560' 2310'	LOT 1 43.51 AC
<p>GEODETIC COORDINATES NAD 27 NME Y = 488928.1 N X = 839387.4 E LAT. 32°20.2181'N LONG. 103°14'04.12"W</p>			
<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Joe T. Janica</i> Signature Joe T. Janica Printed Name Agent Title 09/08/03 Date</p>			
<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>August 28, 2003 Date Surveyed A.W.B Signatures & Seal Professional Surveyor GARY E. ELLISON NEW MEXICO 03.11.0949 Certification No. GARY ELLISON 12841</p>			

VICINITY MAP

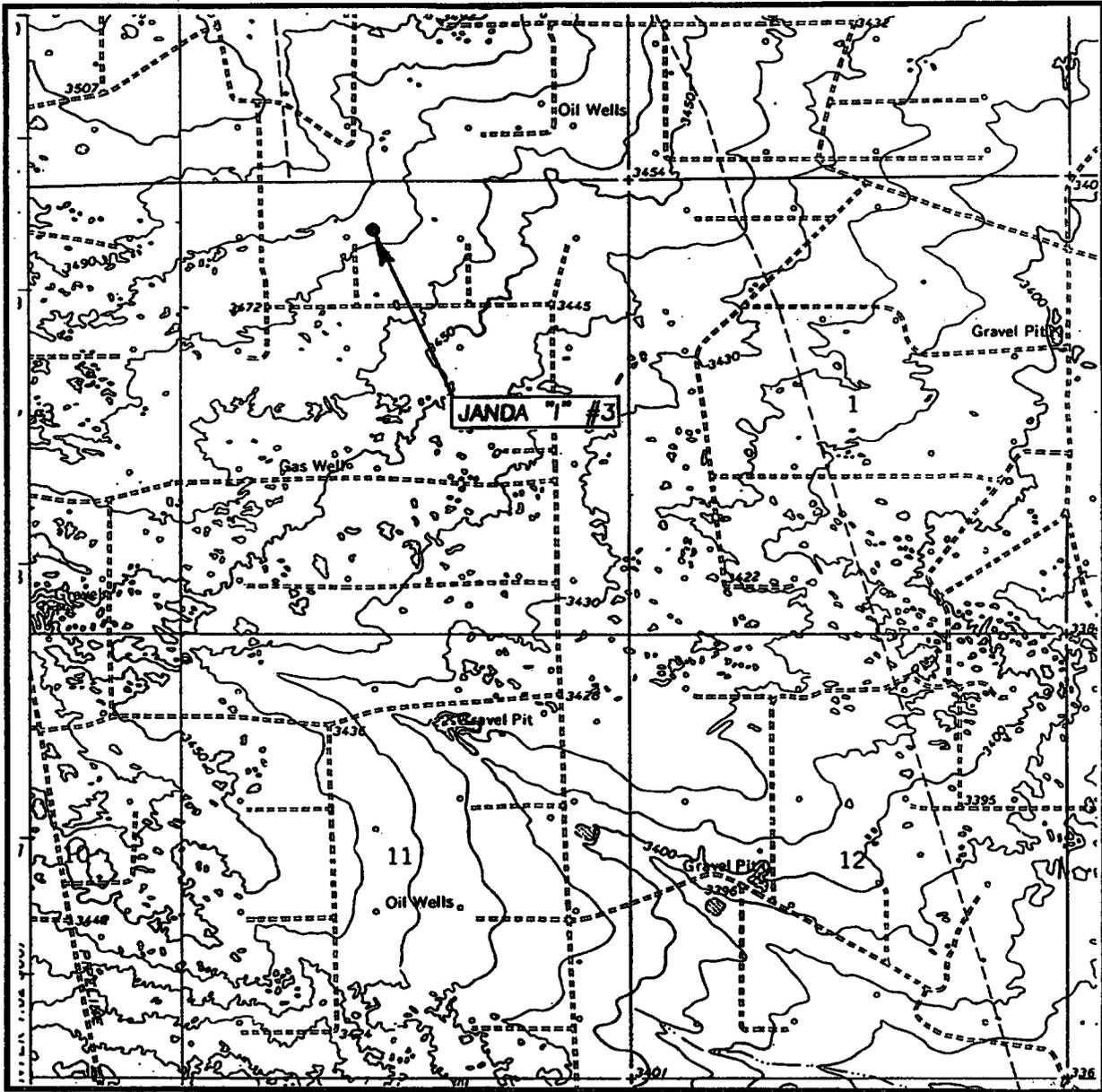


SCALE: 1" = 2 MILES

SEC. 2 TWP. 23-S RGE. 36-E
 SURVEY N.M.P.M.
 COUNTY LEA
 DESCRIPTION 560' FNL & 2310' FWL
 ELEVATION 3465'
 OPERATOR ARCH PETROLEUM, INC.
 LEASE JANDA "1"

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'
RATTLESNAKE CANYON, N.M.

SEC. 2 TWP. 23-S RGE. 36-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 560' FNL & 2310' FWL

ELEVATION 3465'

OPERATOR ARCH PETROLEUM, INC.

LEASE JANDA 7"

U.S.G.S. TOPOGRAPHIC MAP
RATTLESNAKE CANYON, N.M.

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30025-36396
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. F. Janda NCT-I
8. Well Number 11
9. OGRID Number 962
10. Pool name or Wildcat Langlie Mattix Seven Rivers/Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3465'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Arch Petroleum Inc.

3. Address of Operator
 P O Box 10340, Midland, Tx 79702-7340

4. Well Location
 Unit Letter Lot 2 : 560' feet from the North line and 2310' feet from the East line
 Section 2 Township 23S Range 36E NMPM Lea County

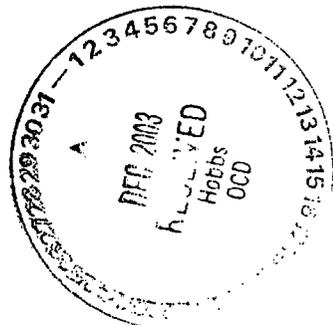
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Arch Petroleum respectfully requests the Well No. change as indicated below for API No.: 30025-36396

Previous Well Name: J. F. Janda NCT-1 #3
 Change To Well Name: J.F. Janda NCT-1 #11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Division Operations Manager DATE 12-29-03

Type or print name Richard L. Wright E-mail address: _____ Telephone No. 432-685-8100

(This space for State use)
 APPROVED BY Gary W. Wink TITLE QC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 02 2004
 Conditions of approval, if any: _____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36396
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J F Janda NCT I
8. Well Number #1, #2 , #11, #12
9. OGRID Number 000962
10. Pool name or Wildcat Jalmat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Arch Petroleum Inc.

3. Address of Operator
 P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
 Unit Letter B : 550 feet from the N line and 2310 feet from the E line
 Section 2 Township 23S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

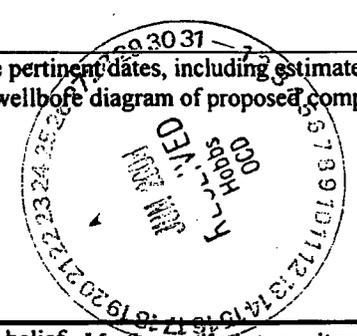
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)
 Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
 Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Cathy Wright TITLE Sr. Operation Tech DATE 06/18/04
 Type or print name Cathy Wright E-mail address: wrightc@pogoproducting.com Telephone No. 432-685-

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 30 2004
 Conditions of approval, if any:

Arch Petroleum Inc.

**J F Janda NCT I #1
H/2/23S/36E
Lea County, NM
30-025-09210**

**J F Janda NCT I #11
B/2/23S/36E
Lea County, NM
30-025-36396**

**J F Janda NCT I #2
D/2/23S/36E
Lea County, NM
30-025-09211**

**J F Janda NCT I #12
F/2/23S/36E
Lea County, NM
30-025-36406**

Arch Petroleum Inc. intends to plug and abandon the J F Janda NCT I #1 and #2 in the near future and request permission to produce the J F Janda NCT I #11 and #12 until the #1 and #2 are plugged. The J F Janda NCT I #1 and #2 have both been TA'd since 1997. An intent to plug and abandon the #1 and #2 should be forthcoming. Attached is a C-102 showing the four wells and the 320 acre outline.

District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Avenue, Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised June 10, 2003
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30396		² Pool Code 79240		³ Pool Name Jalmat	
⁴ Property Code 14904		⁵ Property Name J F Janda NCT I			⁶ Well Number 1, 8, 11, 12
⁷ OGRID No. 000962		⁸ Operator Name Arch Petroleum Inc.			⁹ Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	23S	36E		550	N	230	E	

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Cathy Wright</i> Signature Cathy Wright Printed Name Sr. Operation Tech Title and E-mail Address 06/18/04 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36396
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name J. F. Janda NCT-I
Well No. 11
Pool name or Wildcat JaImat Tansil Yates 7 Rvrs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL OTHER

Name of Operator
Arch Petroleum Inc.

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter B : 560 Feet From The North Line and 2310 Feet From The East Line
Section 2 Township 23S Range 36E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3465

CONFIDENTIAL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: _____

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Capstar #14. Spud well @ 16:00 hrs 01/24/04. Drld 12-1/4" hole to 1120'. TD reached @ 05:30 hrs 01/25/04. Ran 25 jts 8-5/8" 32# J-55 ST&C csg. BJ cmt'd w/ 625 sks 35:65:6 @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 175 sks to surface. Plug down @ 14:30 hrs 01/25/04. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

TD & Prod Csg - Drld 7-7/8" hole to 3722'. TD reached @ 19:00 hrs 01/29/04. Ran 81 jts 5-1/2" 15.5# J-55 LT&C csg. Cmt'd w/ 895 sks CI "C" + additives @ 14.09 ppg. Circ 115 sks to surface. CBL ran 02/06/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Wright TITLE Sr. Operation Tech DATE 03/12/04

TYPE OR PRINT NAME Cathy Wright 432-685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ DATE JUN 30 2004

CONDITIONS OF APPROVAL, IF ANY:

**ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER**

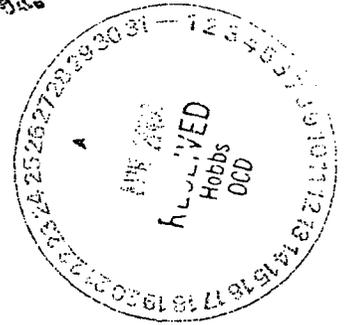
Pogo Producing Company
P.O. Box 10340
Midland, TX 79702-7340

J.F. Janda "I" # 11
Lea County, New Mexico

B-2-23-3be
560/W + 2310/E

258	2.58	1/2	0.88	2.26	2.26
500	2.42	1	1.75	4.24	6.49
750	2.50	1/2	0.88	2.19	8.68
1000	2.50	1/4	0.44	1.09	9.77
1120	1.20	1/4	0.44	0.53	10.30
1416	2.96	1	1.75	5.18	15.48
1716	3.00	2 1/2	4.38	13.13	28.60
1836	1.20	1	1.75	2.10	30.70
2131	2.95	1 1/4	2.19	6.45	37.16
2439	3.08	1 1/2	2.63	8.09	45.24
2723	2.84	1 1/2	2.63	7.46	52.70
3023	3.00	2 1/4	3.94	11.81	64.51
3173	1.50	1 1/4	2.19	3.28	67.79
3443	2.70	1 1/4	2.19	5.91	73.70
3722	2.79	1 1/4	2.19	6.10	79.80

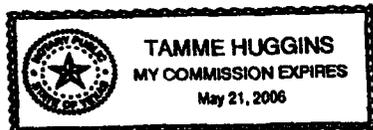
CONFIDENTIAL



[Signature]
Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 3rd day of Feb., 2004 by Michael Roghair, General Manager CapStar Drilling, L.P.

[Signature]
Notary Public



District I
 PO Box 1988, Hobbs, NM 88241-1988
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Bravo Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Arch Petroleum Inc. P. O. Box 10340 Midland, TX 79702-7340		OGRID Number 000962
Reason for Filing Code NW		
APE Number 30-0 25-36396	Pool Name Main Jalmat Tansil Yates 7 Rvrs	Pool Code 79240
Property Code 14904	Property Name J. F. Janda NCT-I	Well Number 11

CONFIDENTIAL

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
B	2	23S	36E		560	North	2310	East	Lea

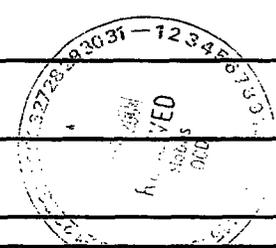
III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

Law Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
S	Pump	03/04/04			

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20809	Sid Richardson 201 Main Street Ft. Worth, TX 76102		G	B/2/23S/36E J. F. Janda NCT-I #11



IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
01/24/04	03/04/04	3722	3630	2930-3517 OK
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12-1/4	8-5/8	1120	825 sks	
7-7/8	5-1/2	3722	895 sks	
	2-3/8	3581		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cap. Pressure
03/04/04	03/04/04	03/08/04	24 hrs	---	---
Choke Size	Oil	Water	Gas	AOP	Test Method
---	0	60	87		Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cathy Wright*

Printed name: Cathy Wright

Title: Sr. Operation Tech

Date: 03/12/04 Phone: 432-685-8100

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
 Title: **PETROLEUM ENGINEER**

Approval Date: JUN 30 2004

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

WELL LOGS

API number:	30-025-36396		
OGRID:		Operator:	ARCH PETROLEUM
		Property:	J F JANDA NCT I # 11

surface	ULSTR:	B		2		T 23S		R 36E
				560	FNL		2310	FEL

BH Loc	ULSTR:	B		2		T 23S		R 36E
				560	FNL		2310	FEL

Ground Level:	** CONF **	DF:	** CONF **	KB:	** CONF **
Datum:	KB			TD:	3722

Land: STATE

Completion Date: (1) 3/4/2004
 Date Logs Received: 4/26/2004 ***LATE
 Date Due in: (2) 3/24/2004

Confidential:	YES			Date out:	6/24/2004
---------------	-----	--	--	-----------	---

Confidential period: 90 Days for State & Fee, 1 Year for federal
 Date Due In: (1) is equal to Completion Date (1) + 20 days

Logs	Depth interval	
CN	** CONF ** ** CONF **	Compensated Neutron Log

OCD TOPS

Rustler	** CONF **	Strawn		
Tansill	** CONF **	Atoka		
Yates	** CONF **			
7 rvrs	** CONF **			
	** CONF **	Austin		
	** CONF **			
Queen	** CONF **			
Penrose	** CONF **			
Grayburg	** CONF **			
San Andres	** CONF **			
Glorieta	** CONF **			
	** CONF **			
Blinebry	** CONF **			
Tubb	** CONF **			
Drinkard	** CONF **			
Abo	** CONF **			
Wolfcamp	** CONF **			

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-36396
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. F. Janda NCT-I
8. Well No. 11
9. Pool name or Wildcat Jalmat Tansil Yates 7 Rvrs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Arch Petroleum Inc.

3. Address of Operator
 P. O. Box 10340, Midland, TX 79702-7340

CONFIDENTIAL

4. Well Location
 Unit Letter B : 560 Feet From The North Line and 2310 Feet From The East Line
 Section 2 Township 23S Range 36E NMPM Lea County

10. Date Spudded 01/24/04	11. Date T.D. Reached 01/29/04	12. Date Compl. (Ready to Prod.) 03/04/04	13. Elevations (DF & RKB, RT, GR, etc.) 3465	14. Elev. Casinghead 3466
------------------------------	-----------------------------------	--	---	------------------------------

15. Total Depth 3722	16. Plug Back T.D. 3630	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By _____	Rotary Tools 0-3722	Cable Tools _____
-------------------------	----------------------------	---	-----------------------------------	------------------------	----------------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Yates Seven Rivers 2930-3517

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run

22. Was Well Cased
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1120	12-1/4	825 sks	
5-1/2	15.5	3722	7-7/8	895 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3581	

26. Perforation record (Interval, size, and number)
 2930-3517 (25 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2930-3517	Acdz w/ 1400 gals 15% acid
	Frac w/ 175,000# 16/30 Brady
	50,000# 16/30 SLC

28. PRODUCTION

Date First Production 03/04/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 03/08/04	Hours Tested 24	Choke Size ---	Prod'n For Test Period ---	Oil - Bbl. 0	Gas - MCF 87	Water - Bbl. 60	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. 0	Gas - MCF 87	Water - Bbl. 60	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Fernando Espino

30. List Attachments
 C-104, Log, Deviation Survey, Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Wright Printed Name Cathy Wright Title Sr Oper Tech Date 03/12/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
		1400	Rustler				
		1600	T Salt				
		2885	B Salt				
		3050	Yates				
		3255	7 Rivers				
		3618	Queen				

CMD : ONGARD 06/15/04 17:58:28
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGMES -TP14

OGRID Idn : 962 API Well No: 30 25 36406 APD Status(A/C/P) : A
Opr Name, Addr: ARCH PETROLEUM INC Aprvl/Cncl Date : 09-15-2003
PO BOX 10340
MIDLAND, TX 79702-7340

Prop Idn: 14904 J F JANDA NCT I Well No: 12

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : F 2 23S 36E FTG 1890 F N FTG 1650 F W
OCD U/L : F API County : 25

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : O Cable/Rotary (C/R) : R
Lease typ(F/S/P/N/J/U/I) : S Ground Level Elevation : 3469

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 3700 Prpsd Frmtn : 7RQ

E0009: Enter data to modify record
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address ARCH PETROLEUM, INC. P.O. BOX 10340 MIDLAND, TEXAS 79702-7340		OGRID Number 962
Property Code 14904		API Number 30-025-36406
Property Name J.F. JANDA <i>NCT-1</i>		Well No. 4

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	2	23S	36E		1890'	NORTH	1650'	WEST	LEA

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Langlie Mathis <i>Proposed Pool 1</i> SOUTH EUNICE-SEVEN RIVERS/QUEEN <i>GB (24130)</i>					<i>Proposed Pool 2</i>				

Work Type Code N	Well Type Code O	Cable/Rotary ROTARY	Lease Type Code PS	Ground Level Elevation 3469'
Multiple NO	Proposed Depth 3700'	Formation 7/Rivers-Queen	Contractor CAPSTAR	Spud Date WHEN APPROVED

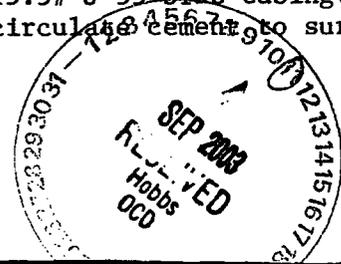
Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
24"	20"	CONDUCTOR	40'	Redi-mix	Surface
12 3/4"	8 5/8"	32	1100'	650 Sx.	Surface
7 7/8"	5 1/2"	15.5	3700'	750 Sx	750' FS.

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 24" hole to 40'. Set 40" of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 12 3/4" hole to 1100'. Run and set 1100' of 8 5/8" 32# J-55 ST&C casing. Cement with 650 Sx. of Class "C" cement + additives, circulate cement to surface.
3. Drill 7 7/8" hole to 3700'. Run and set 3700' of 5 1/2" 15.5# J-55 ST&C casing. Cement with 750 Sx. of Class "C" cement + additives, circulate cement to surface.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway



I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Joe T. Janica</i>		Approved by: <i>[Signature]</i>	
Printed name: Joe T. Janica		Title: PETROLEUM ENGINEER	
Title: Agent		Approval Date: SEP 15 2003 Expiration Date:	
Date: 09/11/03	Phone: 505-391-8503	Conditions of Approval:	

DISTRICT I
P.O. Box 1988, Hobbs, NM 88241-1988

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer 10, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV
P.O. Box 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36406	Pool Code 37240	Pool Name LANGLIE-MATTIX-7RIVERS, QUEEN, GRAYBURG
Property Code 14904	Property Name JANDA Nct-1	Well Number 4
OGRID No. 962	Operator Name ARCH PETROLEUM, INC.	Elevation 3469'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	2	23-S	36-E		1980'	NORTH	1650'	WEST	LEA

Bottom Hole Location If Different From Surface

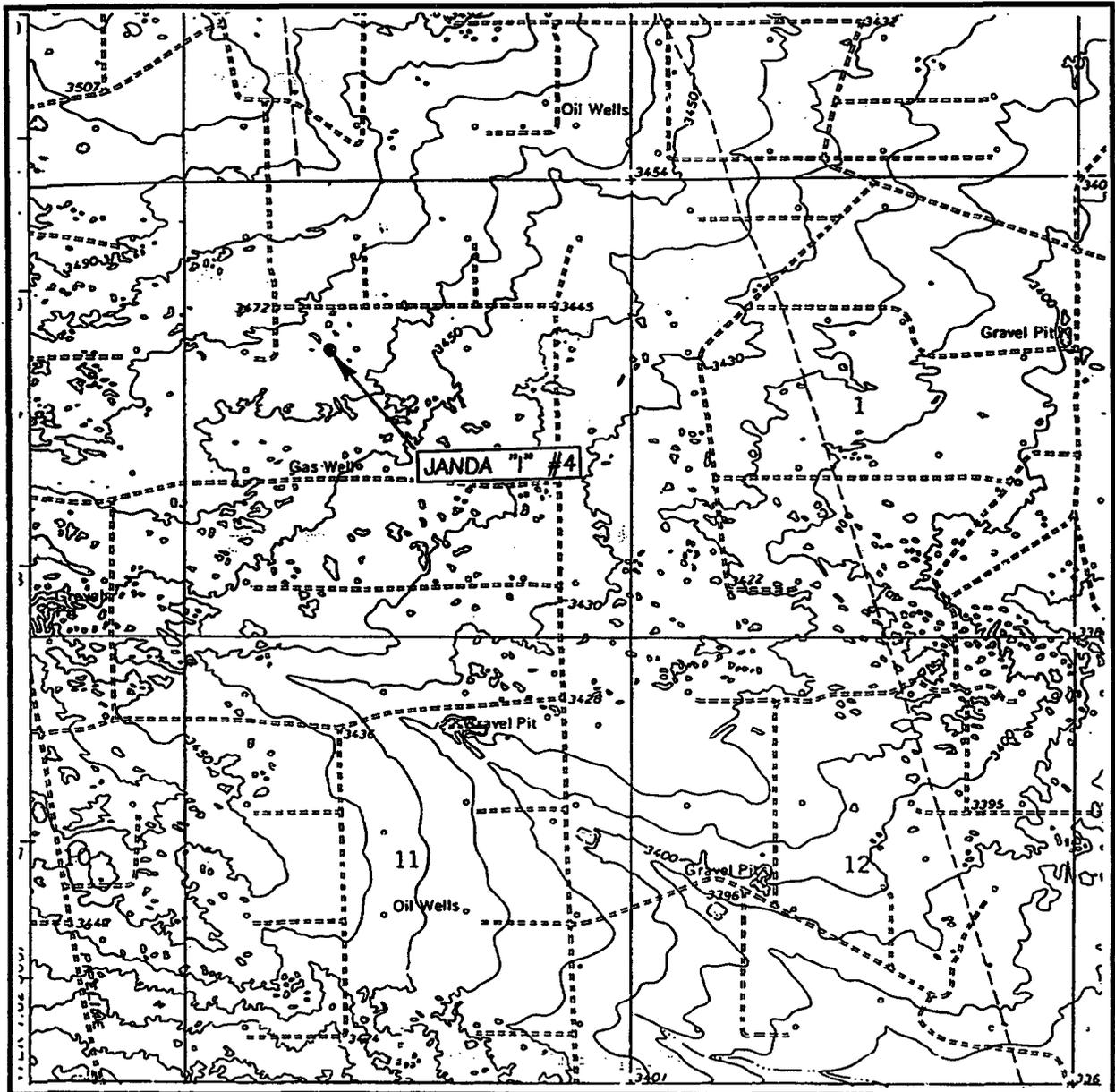
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 42.81 AC	LOT 3 43.05 AC	LOT 2 43.27 AC	LOT 1 43.51 AC	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify the the information contained herein to true and complete to the best of my knowledge and belief.</i></p> <p><i>Joe T. Janica</i> Signature Joe T. Janica Printed Name Agent Title 09/11/03 Date</p>
<p>GEODETIC COORDINATES NAD 27 NME Y = 487556.4 N X = 879266.2 E LAT. 32°20'07.78"N LONG. 103°14'19.52"W</p>				

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'
RATTLESNAKE CANYON, N.M.

SEC. 2 TWP. 23-S RGE. 36-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1980' FNL & 1650' FWL

ELEVATION 3469'

OPERATOR ARCH PETROLEUM, INC.

LEASE JANDA 71 NCT-1

U.S.G.S. TOPOGRAPHIC MAP
RATTLESNAKE CANYON, N.M.

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30025- 3640 36406
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Arch Petroleum Inc.

3. Address of Operator
 P O Box 10340, Midland, Tx 79702-7340

7. Lease Name or Unit Agreement Name
 J. F. Janda NCT-I

8. Well Number
 12

9. OGRID Number
 962

10. Pool name or Wildcat
 Langlie Mattix Seven Rivers/Queen

4. Well Location

Unit Letter F : 1890' feet from the North line and 1650' feet from the West line

Section 2 Township 23S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3469'

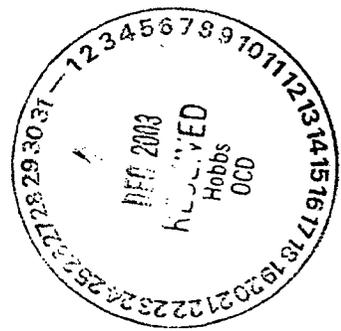
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Arch Petroleum respectfully requests the Well No. change as indicated below for API No.: 30025-36406

Previous Well Name: J. F. Janda NCT-1 #4
 Change To Well Name: J.F. Janda NCT-1 #12



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Division Operations Manager DATE 12-29-03

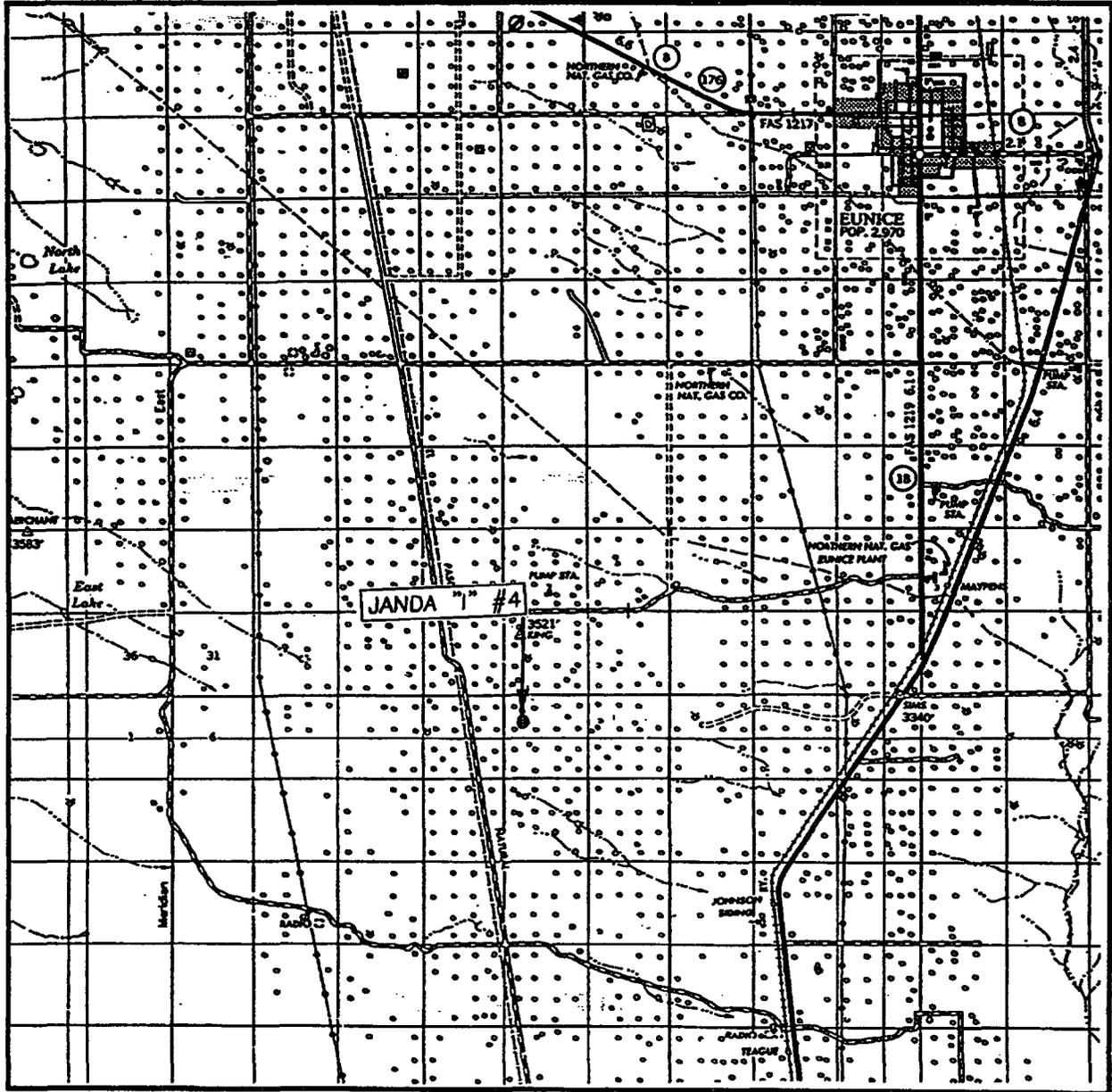
Type or print name Richard L. Wright E-mail address: Telephone No. 432-685-8100

(This space for State use)

APPROVED BY Ray W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
 TITLE DATE JAN 02 2004

Conditions of approval, if any:

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 2 TWP. 23-S RGE. 36-E
 SURVEY N.M.P.M.
 COUNTY LEA
 DESCRIPTION 1980' FNL & 1650' FWL
 ELEVATION 3469'
 OPERATOR ARCH PETROLEUM, INC.
 LEASE JANDA NCT-1

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 March 4, 2004

WELL API NO. 30-025-36406
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J F Janda NCT I
8. Well Number #1, #2, #11 #12
9. OGRID Number 000962
10. Pool name or Wildcat Jalmat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Arch Petroleum Inc.

3. Address of Operator
 P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
 Unit Letter F : 1890 feet from the N line and 1650 feet from the W line
 Section 2 Township 23S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____

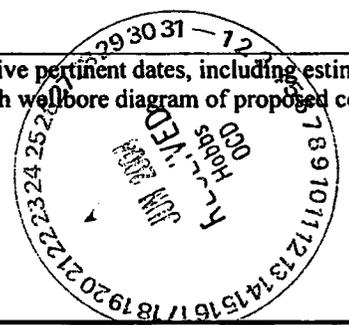
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
 _____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Cathy Wright TITLE Sr. Operation Tech DATE 06/18/04
 Type or print name Cathy Wright E-mail address: wrightc@pogoproducing.com Telephone No. 432-685-8

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 30 2004

Arch Petroleum Inc.

J F Janda NCT I #1
H/2/23S/36E
Lea County, NM
30-025-09210

J F Janda NCT I #11
B/2/23S/36E
Lea County, NM
30-025-36396

J F Janda NCT I #2
D/2/23S/36E
Lea County, NM
30-025-09211

J F Janda NCT I #12
F/2/23S/36E
Lea County, NM
30-025-36406

Arch Petroleum Inc. intends to plug and abandon the J F Janda NCT I #1 and #2 in the near future and request permission to product the J F Janda NCT I #11 and #12 until the #1 and #2 are plugged. The J F Janda NCT I #1 and #2 have both been TA'd since 1997. An intent to plug and abandon the #1 and #2 should be forthcoming. Attached is a C-102 showing the four wells and the 320 acre outline.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36406		² Pool Code 79240		³ Pool Name Jalmat	
⁴ Property Code 14904		⁵ Property Name J F Janda NCT I			⁶ Well Number 1,2,11,12
⁷ OGRID No. 000962		⁸ Operator Name Arch Petroleum Inc.			⁹ Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	2	23S	36E		1890	N	1650	W	

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Cathy Wright</i> Signature</p> <p>Cathy Wright Printed Name</p> <p>Sr. Operation Tech Title and E-mail Address</p> <p>06/18/04 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36406
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name J. F. Janda NCT-I
Well No. 12
Pool name or Wildcat Jalmat Tansil Yates 7 Rvrs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL OTHER

Name of Operator
Arch Petroleum Inc.

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter F : 1890 Feet From The North Line and 1650 Feet From The West Line
Section 2 Township 23S Range 36E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3469

CONFIDENTIAL

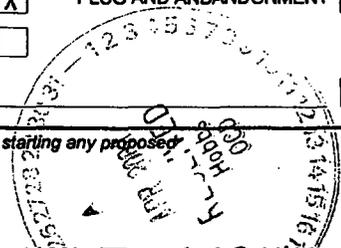
11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Capstar #14. Spud well @ 20:30 hrs 01/30/04. Drld 12-1/4" hole to 1100'. TD reached @ 11:30 hrs 01/31/04. Ran 25 jts 8-5/8" 24# J-55 ST&C csg. BJ cmt'd w/ 525 sks 35:65:6 @ 12.8 ppg followed by 200 sks Cl "C" + 52% CaCl2 @ 14.8 ppg. Circ 210 sks to surface. Plug down @ 18:00 hrs 01/31/04. WOC 16 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

TD & Prod Csg - Drld 7-7/8" hole to 3716'. TD reached @ 17:00 hrs 02/04/04. Ran 84 jts 5-1/2" 15.5# J-55 LT&C csg. Cmt'd w/ 1190 sks Cl "C" + additives @ 14.09 ppg. Circ 110 sks to surface.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Wright TITLE Sr. Operation Tech DATE 03/12/04

TYPE OR PRINT NAME Cathy Wright 432-685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 30 2004

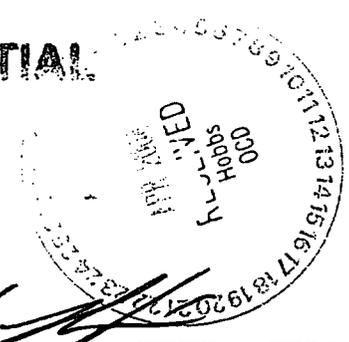
Pogo Producing Company
P.O. Box 10340
Midland, TX 79702-7340

J.F. Janda "I" # 12
Lea County, New Mexico

F-2-23s-36a
1890/N & 1650/W
30-025-36406

250	2.50	1/4	0.44	1.09	1.09
500	2.50	3/4	1.31	3.28	4.38
750	2.50	3/4	1.31	3.28	7.66
1100	3.50	1	1.75	6.13	13.78
1384	2.84	1 1/4	2.19	6.21	19.99
1682	2.98	1 1/4	2.19	6.52	26.51
1978	2.96	1 1/4	2.19	6.48	32.99
2289	3.11	1 3/4	3.06	9.52	42.51
2599	3.10	1 3/4	3.06	9.49	52.01
2900	3.01	2 1/2	4.38	13.17	65.17
3003	1.03	3	5.25	5.41	70.58
3129	1.26	3	5.25	6.62	77.20
3224	0.95	2	3.50	3.33	80.52
3315	0.91	2	3.50	3.19	83.71
3716	4.01	2 1/4	3.94	15.79	99.50

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Michael Roghair
Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 1/14 day of Feb., 2004 by Michael Roghair, General Manager CapStar Drilling, L.P.

Tamme Huggins
Notary Public



District I
 PO Box 1986, Hobbs, NM 88241-1986
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1800 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2085, Santa Fe, NM 87504-2085

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Arch Petroleum Inc. P. O. Box 10340 Midland, TX 79702-7340		OGRID Number 000962
		Reason for Filing Code NW
API Number 30-0 25-36406	Pool Name Jalmat Tansil Yates 7 Rvrs	Pool Code 79240
Property Code 14904	Property Name J. F. Janda NCT-I	Well Number 12

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
F	2	23S	36E		1890'	North	1650	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
S	Flowing	03/04/04			

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
20809	Sid Richardson 201 Main Street Ft. Worth, TX 76102		G	F/2/23S/36E J. F. Janda NCT-I #12

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
01/30/04	03/04/04	3716	3664	3461-2938
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12-1/4	8-5/8	1100	725 sks	
7-7/8	5-1/2	3716	1190 sks	
	2-3/8	2900		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
03/04/04	03/04/04	03/08/04	24	23	--
Choke Size	Oil	Water	Gas	AOF	Test Method
24/64	0	0	186		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cathy Wright*

Printed name: Cathy Wright

Title: Sr. Operation Tech

Date: 03/12/04

Phone: 432-685-8100

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
 Title:

Approval Date: **PETROLEUM ENGINEER**

JUN 30 2004

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

**State of New Mexico
 Energy, Minerals and Natural Resources Department**

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

WELL API NO. 30-025-36406
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name J. F. Janda NCT-I
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Arch Petroleum Inc.	8. Well No. 12
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	9. Pool name or Wildcat Jalmat Tansil Yates 7 Rvrs

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4. Well Location
 Unit Letter F : 1890 Feet From The North Line and 1650 Feet From The West Line
 Section 2 Township 23S Range 36E NMPM Lea County

10. Date Spudded 01/30/04	11. Date T.D. Reached 02/04/04	12. Date Compl. (Ready to Prod.) 03/04/04	13. Elevations (DF & RKB, RT, GR, etc.) 3469	14. Elev. Casinghead 3470
15. Total Depth 3716	16. Plug Back T.D. 3664	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3716	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates Seven Rivers 3461-2938 (OA)			20. Was Directional Survey Made <i>O/K</i> No	
21. Type Electric and Other Logs Run GR/CCL, CNL			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1100	12-1/4	725 sks	
5-1/2	15.5	3716	7-7/8	1190 sks	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	2900

26. Perforation record (interval, size, and number) 3461-2938 (OA)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3461-2938	Acid w/ 1450 gals 15% acid Frac w/ 219,420# 16/30/Brady 6343# 14/30 Flexsand

28. PRODUCTION

Date First Production 03/04/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod or Shut-in) Producing					
Date of Test 03/08/04	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 186	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 23	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 186	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Fernando Espino

30. List Attachments
 C-104, Logs, Deviation Survey, Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cathy Wright* Printed Name Cathy Wright Title Sr Oper Tech Date 03/12/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
		1354	Anhydrite				
		1518	Top Salt				
		2900	Base Salt				
		3004	Yates				
		3209	Seven Rivers				
		3631	Queen				



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

— MEMORANDUM — EXAMINER'S RULE INTERPRETATION

TO: All Jalmat and Eumont Oil and Gas Operators.

FROM: Michael E. Stogner, Chief Hearing Examiner/Engineer (OCD). *MS.*

SUBJECT: The restoration of previously authorized/established non-standard gas spacing units within the Jalmat (79240) and Eumont (76480) Gas Pools under the provisions of Rules 4 (C) of the "Special Pool Rules for the Jalmat Gas Pool" and "Special Pool Rules for the Eumont Gas Pool," as promulgated by Division Order No. R-8170-P, issued in Case No. 12563 on December 4, 2001.

DATE: June 8, 2004.

Development of the Eumont and Jalmat Gas Pools commenced in the early 1950's under a gas prorationing system based on acreage and a considerable number of non-standard gas spacing and proration units were routinely approved under special rules governing both pools applicable at the time.

By Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001, the Division caused the prorationing of gas production to cease within the Jalmat and Eumont Gas Pools and promulgated special pool rules that provide for: (i) oil development on standard 40-acre oil spacing units [Rule 2 (B)] and gas development on standard 640-acre gas spacing units [Rule 2 (A)]; (ii) gas development on a well density based on one well per 160 acres [Rules 3 (C) and (D)]; (iii) gas well locations to be no closer than 660 feet to any outer boundary of the assigned gas spacing unit or governmental quarter section line nor closer than 330 feet to any governmental quarter-quarter section line [Rule (A) (2)]; and (iv) administrative exceptions, in most cases, to these rules (Rule 4) with notification, including the formation of non-standard gas spacing units [Rule 4 (C) (1)]. The special pool rules prohibit: (i) the simultaneous dedication of acreage committed to a gas well in either the Jalmat or Eumont Gas Pool to an oil well [Rule 2 (C)]; and (ii) a gas well density greater than one Jalmat or Eumont well per quarter-quarter section [Rule 3 (D)]. The special pool rules further provided that all existing rule exceptions, whether granted administratively or through hearing, in effect on the issuance date of Division Order No. R-8170-P, be "grandfathered" [Rule 6 (B)].

CMD : ONGARD 06/15/04 17:59:03
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPI4

API Well No : 30 25 9210 Eff Date : 04-05-1994 WC Status : T
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVR5 (GAS)
OGRID Idn : 962 ARCH PETROLEUM INC
Prop Idn : 14904 J F JANDA NCT I

Well No : 001
GL Elevation: 3452

U/L Sec Township Range North/South East/West Prop/Act (P/A)
--- ---
B.H. Locn : H 2 23S 36E FTG 1650 F N FTG 990 F E A

Lot Identifier:

Dedicated Acre: 332.64

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Consolidation Production
Jalmat 1993
as of 12-31-1993
5,556,209 MCF
Just paid. 10/77

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-09210
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 014904
7. Lease Name or Unit Agreement Name J.F. Janda NCT I
8. Well No. 1
9. Pool name or Wildcat Jalmat Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Arch Petroleum, Inc.
3. Address of Operator 10 Desta Drive, Suite 420 E, Midland, TX 79705
4. Well Location Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line Section 2 Township 23S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3452' GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JO <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Temporary Abandonment <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Description of Work:

- 1) Set 5-1/2" CIBP @ 2950' w/2 sx cement
- 2) Presure tested 5-1/2" casing to 530 psi for 30 minutes. **8/13/97**
(Chart attached). Test witnessed by Gary Wink.
- 3) Temporarily abandoned wellbore.

Tri. Record of Completion
9-4-2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robin S. McCahey* TITLE Technical Assistant DATE: 8/25/97

TYPE OR PRINT NAME Robin S. McCahey TELEPHONE NO. 915-685-1961

ORIGINAL SIGNED BY CHUCK WILLIAMS
APPROVED BY DISTRICT I SUPERVISOR TITLE
CONDITIONS OF APPROVAL, IF ANY: _____ DATE SEP 4 1997

TOTCO

AD

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P O Box 1880, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

DISTRICT II P O Drawer DD, Artesa, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO 30-025-09210
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. 014904
Lease Name or Unit Agreement Name J.F. Janda NCT I
Well No. 1
Pool name or Wildcat Jalmat Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well
OIL WELL GAS WELL OTHER

Name of Operator
Arch Petroleum, Inc.

Address of Operator
10 Desta Drive, Suite 420E Midland, Tx 79705

Well Location
Unit Letter H 1850 Feet From The N Line and 990 Feet From The E Line
2 Section 23S Township 36E Range NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3452 GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/> <i>Per Doug</i>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 MI RU WIRELINE. SET CIBP @ 2950'. DMP 2 SX CLASS C CMT ON CIBP. PRESSURE UP ON CSG TO 500#. HOLD FOR 30 MINUTES (RECORD CHART ON PRESSURE TEST FOR OCD). RD MO.

THIS IS A COPY OF THE ORIGINAL RECORD
 21 NORTH MAIN, 100 COMMERCIAL CENTER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Merrick Vanderslice TITLE VP OPERATIONS DATE 07-28-97

TYPE OR PRINT NAME MERRICK VANDERSLICE TELEPHONE NO. (915) 685-1961

(The space for State Use)

APPROVED BY Charles Perrin TITLE OIL & GAS INSPECTOR DATE 8-1-97

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-09210
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. 014904
Lease Name or Unit Agreement Name J.F. JANDA NCT I
Well No. 1
Pool name or Wildcat JALMAT GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL OTHER

Name of Operator
ARCH PETROLEUM INC.

Address of Operator
10 DESTA DRIVE SUITE 420E

Well Location
Unit Letter H : 1650 Feet From The N Line and 990 Feet From The E Line
2 Section 23S Township 36E Range NMPM LEA County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3452 GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. NDWH NU BOP. SET CMT SHOE PLUG @ 3000'-50 IN & 50 OUT. SET 25 SX CMT PLUG @ 2450, & 1400. ND BOP. DETERMINED FREE IN 5 1/2" CSG @ 1025'. SHOOT OFF CSG @ 1025'. NU BOP. SET CMT STUB PLUG @ 1025'- 50 IN & 50 OUT. SET 25 SX CMT PLUG @ 350'. SET 10 SX CMT PLUG @ SURFACE (DISPLACE BETWEEN PLUGS W/ 10# BRINE/ 25# GEL PER BBL MUD). ND BOP & RD PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUMMER ENGINEER DATE 07-01-97

TYPE OR PRINT NAME DOUG PARKHURST TELEPHONE NO. 915-685-1961

(This space for State Use)

APPROVED BY [Signature] TITLE CHRIS WILLIAMS DATE _____

CONDITIONS OF APPROVAL, IF ANY:

71

Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Arch Petroleum Inc.	Well API No. 30 - 025-09210
Address 777 Taylor St., Penthouse II-A, Ft. Worth Club Tower, Ft. Worth, TX 76102	
Reason (s) for Filling (check proper box) <input checked="" type="checkbox"/> Other (Please explain) EFFECTIVE APRIL 1, 1994	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	
If change of operator give name and address of previous operator Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702	

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. F. Janda (NCT-I)	Well No. 1	Pool Name, Including Formation Jalmat Gas 79240	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line Section 02 Township 23S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
TA					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.					
Unit	Sec.	Twp.	Rge.	Is gas actually connected ? Yes	When ? Unknown
If this production is commingled with that from any other lease or pool, give commingling order number:					

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casin; g		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(OIL WELL) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Rick Vanderslice Signature Rick Vanderslice Oper. Mgr. Printed Name 3/31/94 Date (915)685-1961 Telephone No.	OIL CONSERVATION DIVISION APR 05 1994 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON Title DISTRICT I SUPERVISOR
---	--

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A., INC.
Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	<input type="checkbox"/> Change in Transporter of:	<input type="checkbox"/> Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinthead Gas	<input type="checkbox"/> Condensate

Name Change Effective 7-1-85

If change of ownership give name and address of previous owner: Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>J. F. Janda (WCT-I)</i>	Well No. <i>1</i>	Pool Name, including Formation <i>Jalmat Gas</i>	Kind of Lease <i>(State) Federal or Fee B-229</i>	Lease No.
Location Unit Letter <i>H</i> : <i>1650</i> Feet From The <i>North</i> Line and <i>990</i> Feet From The <i>East</i>				
Line of Section <i>2</i> Township <i>23S</i> Range <i>36E</i> NMPM, <i>Lea</i> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <i>TA</i>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pite
(Signature)
Area Engineer
(Title)
5-31-85
(Date)

OIL CONSERVATION DIVISION
APPROVED *AUG 9 1985*, 19____
BY *[Signature]*
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-OPEN OR PLUG, TAKE TO A DIFFERENT RESERVOIR, OR TO MAKE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FROM PRODUCE(S).

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **H** **1650** FEET FROM THE **North** LINE AND **990** FEET FROM
THE **East** LINE, SECTION **2** TOWNSHIP **23-S** RANGE **36-E** N.M.P.M.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-229-1

7. Unit Agreement Name

8. Farm or Lease Name
J. E. Janda (NCT-1)

9. Well No.
1

10. Field and Pool, or Wildcat
Jalmat Gas

12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3452' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	EXCHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	
		CI Report	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well is uneconomical to produce. To be carried as closed pending remedial study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin* TITLE Area Engineer DATE March 31, 1977

APPROVED BY *Jerry Sexton* TITLE Dist 1, Supv. DATE APR 1 1977

CONDITIONS OF APPROVAL, IF ANY: *Expires 2-25-78*

El Paso NATURAL GAS
COMPANY

P. O. BOX 1364
JAL. NEW MEXICO 88252
PHONE: 505-395-2551

March 23, 1977

Oil Conservation Commission
State of New Mexico
P. O. Box 1980
Hobbs, NM 88240

Gentlemen:

This is to advise that on March 22, 1977 the Gulf Oil Corporation's J.F. Janda I State #1, Jalmat gas well located in Unit D of Section 02, Township 23, Range 36 Lea County, New Mexico was disconnected from El Paso Natural Gas Company's gathering system.

This disconnection was due to well being temporarily abandoned.

Yours truly,

PERMIAN DIVISION DISPATCHING DEPARTMENT


Travis R. Elliott
Gas Production Status Analyst

TRE:bl

cc: Mr. James Kapteina, O.C.C., Santa Fe, NM
Proration Dept.
H. O. Whitt
Gas Purchases
Sam Smith
H. P. Logan
T. J. Crutchfield
Operator
Measurement
R. H. Barnett
Earl Smith
R. T. Speer
File

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229-1
7. Unit Agreement Name
6. Name of Lease Name J. F. Janda (NCT-1)
9. Well No. 1
10. Field and Pool, or Without Jalmat Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR DRILL BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR REOPEN" FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 23-S RANGE 36-E NMPL.

15. Elevation (Show whether DF, KT, GR, etc.)
3452' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER Acidize

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3550' TD

Pumped 1000 gallons 15% FEA Acid down tubing.
Flushed with 15 bbls 8.6 brine water and flushed down tubing-casing annulus with 35 bbls. 8.6 brine water.
Swab and cleaned up. Well would not flow
To be carried as CI pending further well study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE 2-23-77

APPROVED BY John R. [Signature] TITLE Geologist DATE 2/25/78

CONDITIONS OF APPROVAL, IF ANY: See [Signature]

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
DEC 10 1953
OIL CONSERVATION COMMISSION

It is necessary that Form C-104 be approved before this form can be approved on an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator Gulf Oil Corporation Lease J. F. Janda **NCT-I**

Address Hobbs, New Mexico Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)

Unit H, Well(s) No. 1, Sec. 2, T. 23S, R. 36E, Pool Langmat Gas

County Lea Kind of Lease: _____ State State

If Oil well Location of Tanks _____

Authorized Transporter El Paso Natural Gas Company Address of Transporter _____

Jal, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are none

REASON FOR FILING: (Please check proper box)

NEW WELL CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER OTHER (Explain under Remarks)

REMARKS:

Form filed in compliance with Rule 12 Order R-369-A.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of November, 1953

Gulf Oil Corporation

Approved D.F.C. 9.1953, 19_____

OIL CONSERVATION COMMISSION

By J. G. Stanley
Title Engineer District

By J. W. Cole, Jr.
Title Division Gas Engineer

RECEIVED
DEC 10 1953
OIL CONSERVATION COMMISSION
DISTRICT OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

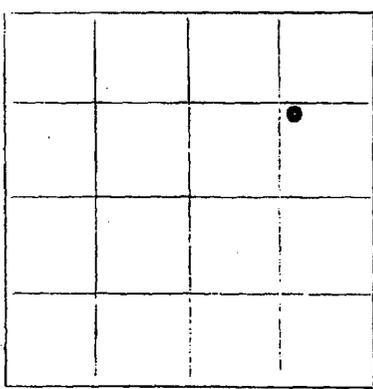
This form shall be submitted to the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas November 27, 1953
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation J. F. Janda "I", Well No. 1, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
H, Sec. 2, T. 23S, R. 36E, NMPM., Langsat Gas Pool
(Unit)
Lea County. Date Spudded 11/7/49, Date Completed 11/28/49

Please indicate location:



Elevation 3452' Total Depth 3550' P.B. _____
Top oil/gas pay 3055' Top of Prod. Form 3055'
Casing Perforations: None or _____
Depth to Casing shoe of Prod. String 3000'
Natural Prod. Test _____ BOPD
based on _____ bbls. Oil in _____ Hrs. _____ Mins.
Test after acid or shot _____ BOPD
Based on _____ bbls. Oil in _____ Hrs. _____ Mins.
Gas Well Potential Abs. O. F. 13,000 MCF 5/27/53
Size choke in inches _____
Date first oil run to tanks or gas to Transmission system: _____
Transporter taking Oil or Gas: El Paso Natural Gas Company

Casing and Cementing Record

Size	Feet	Sax
9-5/8	297	225
5-1/2	3000	500

Remarks: ***Form filed in compliance with Rule 12 Order R-369-A.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 29 1953, 19____

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION
By: J. G. Stanley
Title Engineer District 1

By: J. W. Cole, Jr.
(Signature) J. W. Cole, Jr.
Title Division Gas Engineer
Send Communications regarding well to:
Name Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
OCT 24 1951
OIL CONSERVATION COMMISSION
HOBB'S OFFICE

MISCELLANEOUS REPORTS ON WELLS

DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission District Office with _____ days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 15, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil Corporation Janda "I" Well No. 1 in the
 Company or Operator Lease
 SE NE of Sec. 2 T. 23S R. 36E, N. M. P. M.,
 Teague Pool Lea County.

The dates of this work were as follows: May 18, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rule No. 402

Shut in Pressure 1098# October 3, 1951

Back Pressure Test Volume 11,940 MCF

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED: OIL CONSERVATION COMMISSION

Roy Parkroy
Oil & Gas Inspector
Name _____ Title _____

OCT 24 1951
Date _____ 19____

I hereby swear or affirm that the information given above is true and correct.

Name *A. C. Deuel*
 Position Gas Tester
 Representing Gulf Oil Corporation
 Company or Operator
 Address Hobbs, New Mexico

RECEIVED

NOV 20 1950

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 15, 1950

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation Janda "I" Well No. 1 in the

SE NE Company or Operator Lease Well No. 1 in the

Teague of Sec. 2 T. 23S R. 36E, N. M. P. M.

Field Lea County.

The dates of this work were as follows: October 6 and 31, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on 18

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rule No. 402

Shut in pressure October 6, 1950 - 1149#

Back pressure test October 31, 1950 volume 12,000 MCF

Witnessed by Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

20 day of Nov, 1950

Name D. L. Lewis

Avis Hillreath
Notary Public

Position Gas Tester

Representing Gulf Oil Corporation
Company or Operator

My commission expires July 20, 1954

Address Hobbs, New Mexico

Remarks: APPROVED

W. J. Younk
Name

Date

Oil & Gas Inspector

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

RECEIVED
MAY 1 1950

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		24 Hr. Shut in Pressure Test	

April 19, 1950

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation of Sec. 2, T. 23S, R. 36E, N. M. P. M.,
Company or Operator Lease Field Lea County.
Janda "I" Well No. 1 Gas Well

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

24 hour shut in pressure - Rule No. 402. Tubing pressure 1080 lbs. Casing pressure 1140 lbs. Not Producing.

Witnessed by _____
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

_____ day of _____, 19____

Name A. L. Seavel

Position Gas Engineer

Notary Public

Representing Gulf Oil Corporation
Company or Operator

My commission expires _____

Address Hobbs, New Mexico

Remarks:

APPROVED

Ray Yankrough
Name

Oil & Gas Inspector
Title

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Gulf Oil Corporation Lease Janda "I"
Address Hobbs, New Mexico Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit H Wells No. 1 Sec. 2 T. 23 S. R. 36E Field Langlie-Mattix County Lea
Kind of Lease Privately Owned Location of Tanks _____

Transporter El Paso Natural Gas Company Address of Transporter Jal, New Mexico
(Principal Place of Business) (Local or Field Office)

Percent of oil to be transported 100 Other transporters authorized to transport oil from this unit are None _____ %

REMARKS: Gas well - El Paso Natural Gas Company has agreed to purchase gas from this well, and will connect up in the immediate future.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 6th day of March, 1950

By E. J. Gallagher
Title District Superintendent

State of New Mexico
County of Lea ss.

Before me, the undersigned authority, on this day personally appeared E. J. Gallagher known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 6th day of March, 1950

Notary Public in and for Lea County, My Commission expires 10-24-53
Approved: 8-9-1950

OIL CONSERVATION COMMISSION
By W. J. Yunkrowich

(See Instructions on Reverse Side)

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION										
0'	128'		Surface										
	901		Redbeds and shales.										
	611		Redbeds										
	912		Redbeds and shales										
	1012		Redbeds										
	1215		Redbeds and shales										
	1330		Redbeds										
	1430		Redbeds and anhydrite										
	2620		Anhydrite and salt										
	2776		Anhydrite										
	2860		Anhydrite and salt										
	3001		Anhydrite										
	3530	(TD)	Line										
			KEYWAY LOGS										
			<table> <tr> <td>Anhydrite</td> <td>1360'</td> </tr> <tr> <td>Top Salt</td> <td>1440</td> </tr> <tr> <td>Base Salt</td> <td>2660</td> </tr> <tr> <td>Green Line</td> <td>2900</td> </tr> <tr> <td>Gas Peg</td> <td>3030 to 3530</td> </tr> </table>	Anhydrite	1360'	Top Salt	1440	Base Salt	2660	Green Line	2900	Gas Peg	3030 to 3530
Anhydrite	1360'												
Top Salt	1440												
Base Salt	2660												
Green Line	2900												
Gas Peg	3030 to 3530												

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	9-5/8"	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

November 10, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil Corporation Janda "I" Well No. 1 in the _____
 Company or Operator Lease
NW SE NE of Sec. 2, T. 23S, R. 36E, N. M. P. M.,
Langlie-Mattix Field, Lee County.

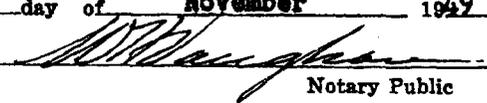
The dates of this work were as follows: Completed November 7, 1949; tested November 9, 1949.

Notice of intention to do the work was ~~(cross out)~~ submitted on Form C-102 on November 8 1949 and approval of the proposed plan was ~~(cross out)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was washed down and the casing tested with 300# pressure applied for 30 minutes. The plug was drilled and the casing tested with 300# pressure applied for 30 minutes. Both tests were OK, and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by Glenn Stach Gulf Oil Corporation Drilling Foreman
 Name Company Title

Subscribed and sworn before me this _____
10th day of November 1949

 Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name E. J. Gallagher
 Position District Sup't
 Representing Gulf Oil Corporation
 Company or Operator

My commission expires 10-24-53

Address Box 1667, Hobbs, New Mexico

Remarks:

W. J. Yarbrough
 Name
 Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	9-5/8"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico November 8, 1949
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Gulf Oil Corporation J. F. Janda "I" Well No. 1 in NW SE NE
Company or Operator Lease
of Sec. 2, T. 23S, R. 36E, N. M. P. M., Langlie-Mattix Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On November 7, 1949, ran 10 jts of new 9-5/8" OD 36# 8 Rd. Thd. H-40, Range 2 SS casing. Total tallies 285', H-12', set @ 297'. Cemented by Halliburton w/225 sacks of common Portland bulk cement. Plug @ 277', cement circulated. Job started @ 5:00 p.m. and completed @ 7:30 p.m.

Propose to drill plug and test shut-off @ 7:30 a.m., November 9, 1949.

Approved _____, 19____
except as follows:

OIL CONSERVATION COMMISSION,
By Wey Yarbrough
Title _____

Gulf Oil Corporation
Company or Operator
By E. J. Gallagher
Position District Sup't
Send communications regarding well to
Name E. J. Gallagher
Address Box 1667
Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Corrected copy

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

November 1, 1949

Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

Gulf Oil Corporation

Janda "I"

Well No. 1

NW 36 NE

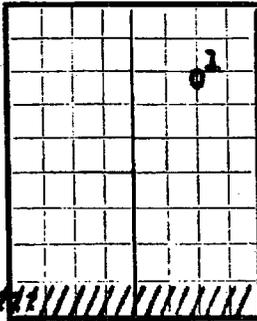
Company or Operator

Lease

of Sec. 2, T. 23S, R. 36E, N. M., P. M., Field, Lea County.

N

The well is 1650 feet (N.) (S.) of the north line and 990 feet (E.) (W.) of the east line of Section 2



AREA 640 ACRES

LOCATE WELL CORRECTLY

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Mr. Matkins

Address Carlsbad, New Mexico

If government land the permittee is _____

Address _____

The lessee is Gulf Oil Corporation

Address Box 661, Tulsa, Oklahoma

We propose to drill well with drilling equipment as follows: _____

Rotary tools - Two States Drilling Co.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: _____

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
12 1/4"	9 5/8"	36#	New	300'	Cemented	300
7 3/8"	5 1/2"	14#	New	3000'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3,000 feet.

Additional information:

Approved _____, 19 _____

except as follows: cement must return to top of full section on 5 1/2 casing

OIL CONSERVATION COMMISSION,

By Roy Garbrazek

Title _____

Sincerely yours,

Gulf Oil Corporation

Company or Operator

By E. J. Gallagher

Position District Superintendent

Send communications regarding well to

Name E. J. Gallagher

Address Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>		

November 7, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Gulf Oil Corporation **Janda "I"** Well No. **1** in the

Company or Operator _____ Lease _____
NW SE NE of Sec. **2**, T. **23S**, R. **36E**, N. M. P. M.,
Langlie-Mattix Field, _____ **Lea** County.

The dates of this work were as follows: **Started Drilling November 6, 1949.**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-¹⁰¹~~102~~ on **November 1** 19**49**
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Contractor moved in and spudded at 2:30 a.m., November 6, 1949. Drilling 12 1/4" hole.

Witnessed by **Glenn Stach** **Gulf Oil Corporation** **Drilling Foreman**
Name Company Title

Subscribed and sworn before me this _____
7th day of **November** 19**49**

[Signature]
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *B. J. Gallagher*
Position **District Sup't**
Representing **Gulf Oil Corporation**
Company or Operator

My commission expires **10-24-53**

Address **Box 1667, Hobbs, New Mexico**

Remarks:

[Signature]
Name _____
Title _____

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

November 1, 1949

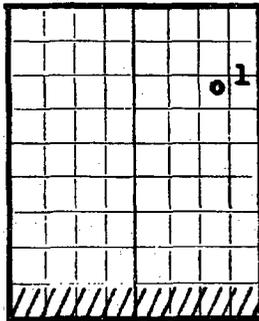
Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Gulf Oil Corporation Janda "I" Well No. 1 in NW SE NE of Sec. 2, T. 23S, R. 37E, N. M., P. M., Lea County.



AREA 640 ACRES LOCATE WELL CORRECTLY

The well is 1650 feet (NW) (S.) of the north line and 990 feet (NE) (W.) of the east line of Section 2

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is Mr. Matkins

Address Carlsbad, New Mexico

If government land the permittee is

Address

The lessee is Gulf Oil Corporation

Address Box 661, Tulsa, Oklahoma

We propose to drill well with drilling equipment as follows: Rotary tools - Two States Drilling Co.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

Table with 7 columns: Size of Hole, Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented, Sacks Cement. Two rows of data are provided.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3,000 feet.

Additional information:

Approved _____, 19

except as follows: Cement must return to top of hole on 5 1/2 casing

OIL CONSERVATION COMMISSION, By Roy Yurchak, Title

Sincerely yours,

Gulf Oil Corporation, Company or Operator

By E. J. Gallagher

Position District Superintendent

Send communications regarding well to

Name E. J. Gallagher

Address Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	5-1/2"	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

November 18, 1949

Hobbs, N.M.

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Gulf Oil Corporation

J.F. Janda "I" Well No. 1 in the
Company or Operator Lease
NW SE NE of Sec. 2, T. 23 S, R. 36E, N. M. P. M.,
Langlie-Mattix Field, Lea County.

The dates of this work were as follows: Cemented November 15th; tested November 17th, 1949

Notice of intention to do the work was ~~not~~ submitted on Form C-102 on November 16 1949 and approval of the proposed plan was ~~not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested casing and top plug for 30 minutes with 1000# pressure. Drilled top plug and found plug at 1420'. Tested casing and bottom plug w/ 1000# pressure applied for 30 minutes. Drilled bottom plug, 2964' to 3000'. Tested 5 1/2" casing and cement with 1000# pressure applied for 30 minutes. All tests were OK, and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were being made to complete the well.

Top of cement back of 5-1/2" casing at 1025' per temperature survey.

Witnessed by Glenn Stach Gulf Oil Corporation Drilling Foreman
Name Company Title

Subscribed and sworn before me this 18th day of November 1949
W. H. Vaughan
Notary Public

I hereby swear or affirm that the information given above is true and correct.
Name E. J. Gallagher
Position District Superintendent
Representing Gulf Oil Corporation
Company or Operator

My commission expires 10-24-53

Address Box 1667, Hobbs, N.M.

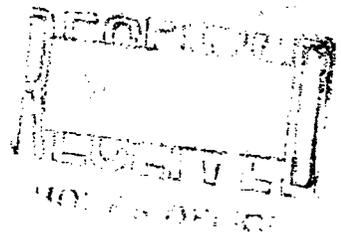
Remarks:

Roy Yarbrough
Name
Title *MP*

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	5-1/2	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N.M.

Place

November 16, 1949

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the J. H. Janda "I"
Gulf Oil Corporation J. H. Janda "I" Well No. 1 in NW SE NE
 Company or Operator Lease
 of Sec. 2, T. 23S, R. 36E, N. M. P. M., Langlie-Mattix Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On November 15, 1949, ran 94 joints of new 5 1/2" OD 14# 8 rnd thd. H-40 Range 2 SS casing, with 5 1/2" Halliburton D.V. tool spaced at 1420' with two 5 1/2" Baker casing centralizers spaced at 2996 and 2932'. Tallies 2990', H-10', set at 3000'. Cemented 1st stage with 250 sax of 2% Howcogel and 125 sax common Portland bulk cement. Plug pumped to 2964'. Second stage, 125 sax common Portland bulk cement through D.V. tool, plug pumped to 1420'. Job started 12.30 AM and completed 6.05 AM.

Propose to drill plug and test shut off at 6.05 AM November 17, 1949.

Approved _____, 19____
except as follows:

OIL CONSERVATION COMMISSION,
By Roy Yankausky
Title _____

Gulf Oil Corporation
Company or Operator

By _____

Position E. J. Gallagher, District Sup't.
Send communications regarding well to

Name E. J. Gallagher

Address Box 1667

Hobbs, N.M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form G-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Gulf Oil Corporation		Lease J. F. Janda (NCT-1)			Well No. 1
Unit Letter H	Section 2	Township 23-S	Range 36-E	County Lea	
Actual Footage Location of Well: 1650 feet from the North line and 990 feet from the East line					
Ground Level Elev. 3452'	Producing Formation Yates & Seven Rivers		Pool Jalmat Gas	Dedicated Acreage: 332.64 Acres	

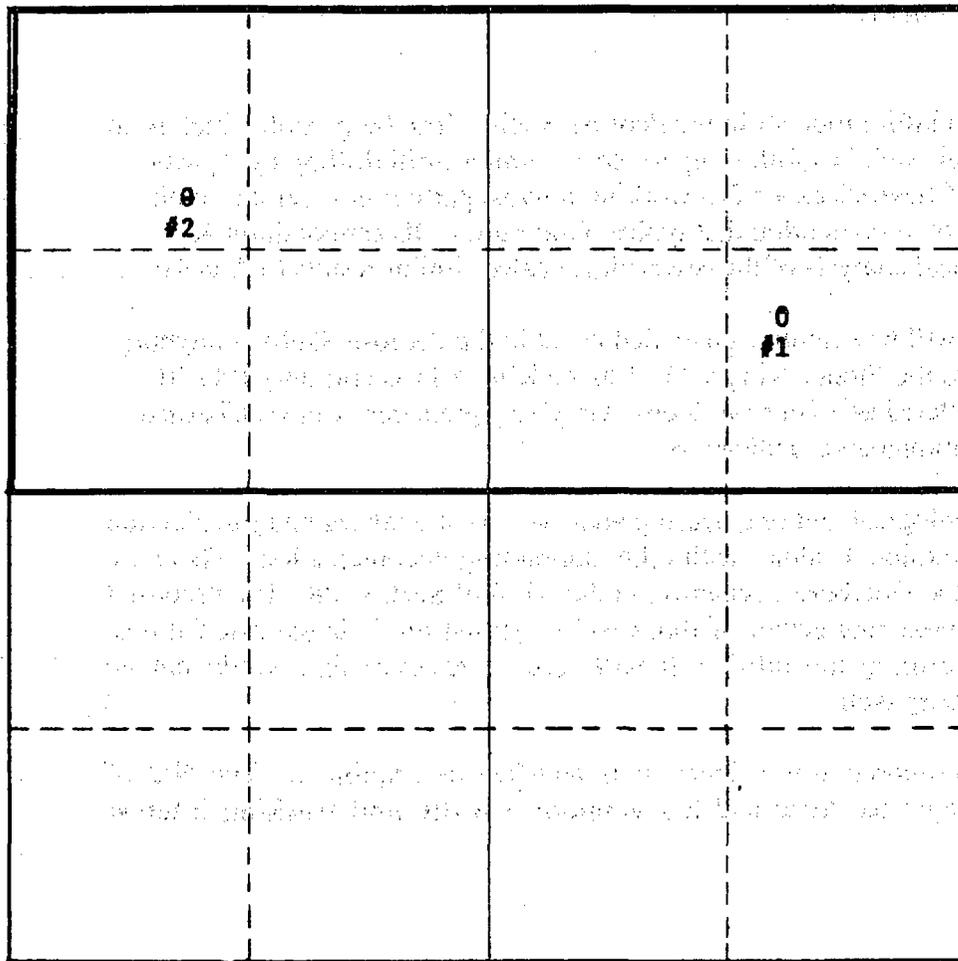
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

NSP-928



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

K. J. Breazeale
Name

K. J. Breazeale
Position

Area Engineer
Company
Gulf Oil Corporation

Date
September 12, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date October 19, 1959

Operator Gulf Oil Corporation Lease J. F. Janda "I"
 Well No. 1 Unit Letter H Section 2 Township 23-S Range 36-E NMPM
 Located 1650 Feet From North Line, 990 Feet From East Line
 County Lea G. L. Elevation 3452 Dedicated Acreage 166.78 Acres
 Name of Producing Formation Yates & Seven Rivers Pool Jalnet

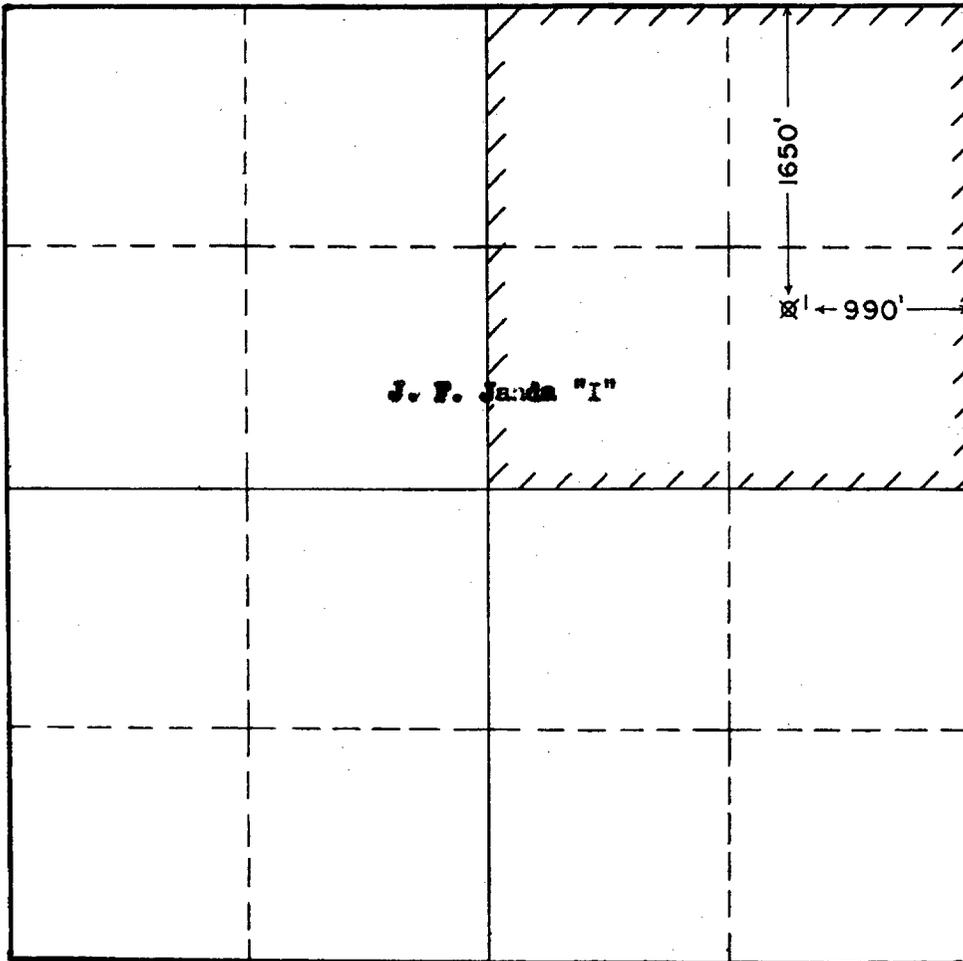
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

<u>Owner</u>	<u>Land Description</u>

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Gulf Oil Corporation
 (Operator)

 (Representative)
 P. O. Box 669
Roswell, New Mex co
 Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Survey

Certificate No. _____

RECEIVED
 DEC 10 1953
 OIL CONSERVATION COMMISSION
 HOERS-OFFICE

NEW MEXICO

Gas Well Plat

OIL CONSERVATION COMMISSION

Date November 27, 1953

Gulf Oil Corporation

J. F. Janda "I"

1

Operator

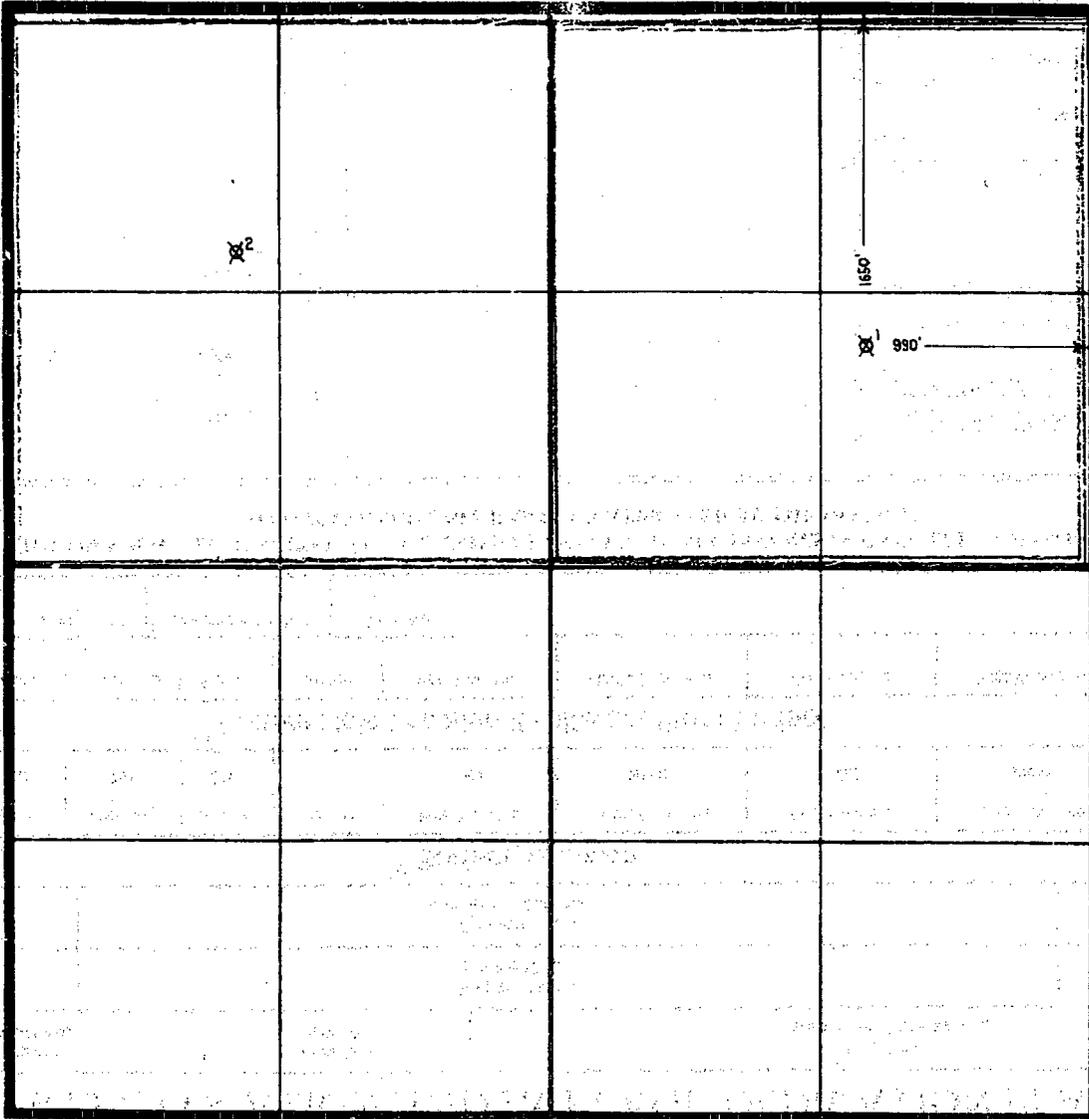
Lease

Well No.

Name of Producing Formation Yates-Seven Rivers Pool Langmat Gas

No. Acres Dedicated to the Well 166.32

SECTION 2 TOWNSHIP 23S RANGE 36E



I hereby certify that the information given above is true and complete to the best of my knowledge.

- Gas Well
- Red - Lease Line
- Blue - Acreage Dedicated

Name W. Cole, Jr. J. W. Cole, Jr.
 Position Division Gas Engineer
 Representing Gulf Oil Corporation
 Address P. O. Box 1290, Fort Worth, Texas

DAN NUTTER

ANNUAL REPORT

OF THE

NEW MEXICO OIL & GAS ENGINEERING
COMMITTEE

HOBBS, NEW MEXICO

≡
≡
VOLUME I

Southeast New Mexico

≡
≡
1977

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

Handwritten signature and date:
3/6

December 22, 1959

Gulf Oil Corporation
P. O. Drawer 669
Roswell, New Mexico

Attention: Mr. W. A. Shellehear

Administrative Order NSP-506

Gentlemen:

Reference is made to your application for approval of a 166.78-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

TOWNSHIP 23 SOUTH, RANGE ³⁶ 37 EAST, NMPM
Section 2: NE/4

It is understood that this unit is to be dedicated to your J. F. Janda "I" Well No. 1, located 1650 feet from the North line and 990 feet from the East line of said Section 2.

By authority granted me under provisions of Rule 5 (b), of the Special Rules and Regulations for the Jalmat Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 166.78 acres.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Aztec
Oil & Gas Engineering Committee - Hobbs

C
O
P
Y

CMD :
OG6IWCN

ONGARD
INQUIRE WELL COMPLETIONS

06/15/04 18:00:02
OGOMES -TPI4

API Well No : 30 25 9211 Eff Date : 09-04-1997 WC Status : T
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVR5 (GAS)
OGRID Idn : 962 ARCH PETROLEUM INC
Prop Idn : 14904 J F JANDA NCT I

Well No : 002
GL Elevation: 3484

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : 4 2 23S 36E FTG 990 F N FTG 990 F W A
Lot Identifier:
Dedicated Acre: 332.64
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXRREC

Comm. Justice
Production on 6/15/04
Per. 31, 200 14904
7/15/04 MCF
Prod. Prod. 9-87

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-103
Revised 1-1-89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-09211
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Arch Petroleum, Inc.		6. State Oil & Gas Lease No. 014904
3. Address of Operator 10 Desta Drive, Suite 420 E, Midland, TX 79705		7. Lease Name or Unit Agreement Name J.F. Janda NCT I
4. Well Location Unit Letter D 990 Feet From The North Line and 990 Feet From The West Line Section 2 Township 23S Range 36E NMPM Lea County		8. Well No. 2
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3484' GR		9. Pool name or Wildcat Jalmat Gas
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABAN. <input type="checkbox"/> CASING TEST AND CMT JO <input type="checkbox"/> OTHER: Temporary Abandonment <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Description of Work:

- 1) Set 5-1/2" CIBP @ 2957' w/2 sx cement
- 2) Pressure tested 5-1/2" casing to 540 psi for 30 minutes.
(Chart attached). Test witnessed by Gary Wink. *8/13/97*
- 3) Temporarily abandoned wellbore.

This Approval of Temporary Abandonment Expires 8-4-2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robin S. McCarley* TITLE Technical Assistant DATE: 8/25/97

TYPE OR PRINT NAME Robin S. McCarley TELEPHONE NO. 915-685-1961

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

do

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088

Form C-103
Revised 1-1-89

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		API NO. (assigned by OCD on New Wells) 30-025-09211
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		6. State Oil & Gas Lease No. 014904
7. Lease Name or Unit Agreement Name J.F. Janda NCT I		8. Well No. 2
9. Pool name or Wildcat Jalmat Gas		
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		
2. Name of Operator Arch Petroleum, Inc.		
3. Address of Operator 10 Desta Drive, Suite 420 E, Midland, TX 79705		
4. Well Location Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line Section 2 Township 23S Range 36E NMPM Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3484' GR		

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JO <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Temporary Abandonment <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Description of Work:

- 1) Set 5-1/2" CIBP @ 2957' w/2 sx cement
- 2) Pressure tested 5-1/2" casing to 540 psi for 30 minutes.
(Chart attached). Test witnessed by Gary Wink. *8/13/97*
- 3) Temporarily abandoned wellbore.

This Approval of Temporary Abandonment Expires 9-4-2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robin S. McCaffrey* TITLE Technical Assistant DATE: 8/25/97

TYPE OR PRINT NAME Robin S. McCaffrey TELEPHONE NO. 915-685-1961

ORIGINAL SIGNED BY Robin S. McCaffrey
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 8/25/97

CONDITIONS OF APPROVAL, IF ANY: _____

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

WELL API NO. 30-025-09211
Indicate Type of Lease STATE FEE
State Oil & Gas Lease No. 014904
Lease Name or Unit Agreement Name J.F. Janda NCT I
Well No. 2
Pool name or Wildcat Jalmat Gas
Elevation (Show whether DF, RKB, RT, GR, etc.) 3484 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
Type of Well: OIL WELL GAS WELL X OTHER
Name of Operator Arch Petroleum, Inc.
Address of Operator 10 Desta Drive, Suite 420E Midland, Tx 79705
Well Location Unit Letter D 990 Feet From The N Line and 990 Feet From The W Line
2 Section 23S Township 36E Range NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3484 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [X] CHANGE PLANS [X] Per Day
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ANBANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: []

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MI RU WIRELINE. SET CIBP @ 2950'. DMP 2 SX CLASS C CMT ON CIBP. PRESSURE UP ON CSG TO 500#. HOLD FOR 30 MINUTES (RECORD CHART ON PRESSURE TEST FOR OCD). RD MO.

24 HOURS WORK ON SURFACE WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Merrick S. Vanderslice TITLE VP OPERATIONS DATE 07-28-97
TYPE OR PRINT NAME MERRICK VANDERSLICE TELEPHONE NO (915) 685-1981

(This space for State Use)
APPROVED BY Charlie Lerrin TITLE DATE 8-1-97
CONDITIONS OF APPROVAL IF ANY:

147

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-09211
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. 014907
Lease Name or Unit Agreement Name J.F. JANDA NCT I
Well No. 2
Pond name or Wildcat Jalmat Tansill

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
Name of Operator ARCH PETROLEUM INC.
Address of Operator 10 DESTA DRIVE SUITE 420E
Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>N</u> Line and <u>990</u> Feet From The <u>W</u> Line <u>2</u> Section <u>23S</u> Township <u>36E</u> Range <u>NMPM</u> <u>LEA</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3484 GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MIRU PU. NDWH NU BOP. SET 25 SX CMT PLUG @ 3050, 2450, & 1400'. DETERMINED FREE PT IN 5 1/2" CSG @ 910'. ND BOP. SHOOT CSG @ 910'. NU BOP. SET CMT STUB PLUG @ 910'-50 IN & 50 OUT. SET 25 SX CMT PLUG @ 350'. SET 10 SX CMT PLUG @ SURFACE (DISPLACE BETWEEN PLUGS W/ 10# BRINE/ 25# GEL PER BBL MUD). ND BOP & RD PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE _____ DATE 07-01-97

TYPE OR PRINT NAME DOUG PARKHURST TELEPHONE NO. 915-685-1961

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I.

Operator Arch Petroleum Inc.	Well API No. 30 - 025-09211
Address 777 Taylor St., Penthouse II-A, Ft. Worth Club Tower, Ft. Worth, TX 76102	
Reason (s) for Filing (check proper box) <input checked="" type="checkbox"/> Other: (Please explain) EFFECTIVE APRIL 1, 1994	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator **Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. F. Janda (NCT-I)	Well No. 2	Pool Name, Including Formation Jalmat Gas 79240	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter D : 0990 Feet From The North Line and 990 Feet From The West Line Section 02 Township 23S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
or Shut-In	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Peforations						Depth Casin; g		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rick Vanderslice
Signature
Rick Vanderslice
Printed Name
3/31/94
Date

Oper. Mgr.
Title
(915)685-1961
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 05 1994**

By **ORIGINAL SIGNED BY JERRY SEXTON**

Title **DISTRICT I SUPERVISOR**

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - All sections of this form must be filled out for allowable on new and recompleted wells.
 - Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 - Separate Form C - 104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.
Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
 New Well
 Recompletion
 Change in Ownership
 Change in Transporter of:
 Oil
 Casinthead Gas
 Dry Gas
 Condensate
 Other (Please explain)
 Name Change Effective 7-1-85

If change of ownership give name and address of previous owner
 Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>J. Janda (WCT-I)</i>	Well No. <i>2</i>	Pool Name, including Formation <i>Jalmat Gas</i>	Kind of Lease <u>State</u> Federal or Fee	Lease No.
Location Unit Letter <i>D</i> : <i>990</i> Feet From The <i>North</i> Line and <i>990</i> Feet From The <i>West</i>	Line of Section <i>2</i>	Township <i>23S</i>	Range <i>36E</i>	NMPM, <i>Lea</i> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <i>None</i>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <i>El Paso Natural Gas Co.</i>	Address (Give address to which approved copy of this form is to be sent) <i>Box 1492 El Paso, TX 79999</i>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually collected? When <i>yes</i> <i>Unknown</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION
APPROVED AUG 23 1985, 19
BY *J. P. ...*
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

El Paso Natural Gas Company

El Paso, Texas

March 21, 1963

MAR 21 1963

ADDRESS REPLY TO:
POST OFFICE BOX 1384
JAL. NEW MEXICO

Oil Conservation Commission
State of New Mexico
P. O. Box 2045
Hobbs, New Mexico

Attention: Mr. Joe D. Ramey

Gentlemen:

This is to advise that on March 11, 1963, the Gulf Oil Corporation's Janda I No. 2 well, located in Unit D, Section 2, Township 23, Range 36, Lea County, New Mexico, was switched from the High Pressure (600#) System to Intermediate Pressure (250#) System.

Yours truly,

EL PASO NATURAL GAS COMPANY

Kenneth N. Gordon
Kenneth N. Gordon
Dispatching Department

KNG:bik
cc: Mr. Elvis Utz
File

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
DEC 10 1953
NEW MEXICO OIL CONSERVATION COMMISSION
ICE

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed well. Submit this form in **QUADRUPPLICATE**.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator Gulf Oil Corporation Lease J. F. Janda NCT-1

Address Hobbs, New Mexico (Local or Field Office) Fort Worth, Texas (Principal Place of Business)

Unit D, Well(s) No. 2, Sec. 2, T. 23S, R. 36E, Pool. Langmat Gas

County Lea Kind of Lease: _____ State _____

If Oil well Location of Tanks: _____

Authorized Transporter El Paso Natural Gas Company Address of Transporter _____

Jal, New Mexico (Local or Field Office) El Paso, Texas (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are none

REASON FOR FILING: (Please check proper box)

NEW WELL CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER OTHER (Explain under Remarks)

REMARKS:

Form filed in compliance with Rule 12 Order R-39-A

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of November, 1953

Gulf Oil Corporation

Approved DEC 10 1953, 1953

OIL CONSERVATION COMMISSION

By A. G. Stanley
Title Engineer District 1

By J. W. Cole, Jr.
Title Division Gas Engineer

DUPLICATE
DEC 10 1953
OIL CONSERVATION COMMISSION
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

**New Well
 Recompletion**

This form shall be ~~submitted~~ filed by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas **November 27, 1953**
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation **J. F. Janda "I"**, Well No. **2**, in **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
 (Company or Operator) (Lease)
D, Sec. **2**, T. **23S**, R. **36E**, NMPM, **Langnat Gas** Pool
 (Unit)
Lea County. Date Spudded **1/11/50**, Date Completed **2/6/50**

Please indicate location:

•			

Elevation **3484'** Total Depth **3540'** P.B. **-**
 Top oil/gas pay **3050'** Top of Prod. Form **3045'**
 Casing Perforations: **none** or
 Depth to Casing shoe of Prod. String **3050'**
 Natural Prod. Test..... BOPD
 based on..... bbls. Oil in..... Hrs..... Mins.
 Test after acid or shot..... BOPD
 Based on..... bbls. Oil in..... Hrs..... Mins.
 Gas Well Potential **Abs. O.F. 22,500CF 5/27/53**
 Size choke in inches.....
 Date first oil run to tanks or gas to Transmission system:.....
 Transporter taking Oil or Gas: **El Paso Natural Gas Company**

Casing and Cementing Record

Size	Feet	Sax
9 5/8"	310	225
5 1/2"	3050	500

Remarks: ***Form filed in compliance with Rule 12 Order R-369-A.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 20 1953**, 19.....

Gulf Oil Corporation
 (Company or Operator)

OIL CONSERVATION COMMISSION
 By: *J. G. Stanley*
 Title **Engineer District 7**

By: *J. W. Cole, Jr.*
 (Signature) **J. W. Cole, Jr.**
 Title **Division Gas Engineer**
 Send Communications regarding well to:
 Name **Gulf Oil Corporation**
 Address **Hobbs, New Mexico**

DUPLICATE

NEW MEXICO OIL CONSERVATION COMM.
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
OCT 24 1951
OIL CONSERVATION COMMISSION
HOBBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office where the work is completed. It should be signed and filed as a report on beginning drilling operations, results of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 15, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation Janda "I" Well No. 2 in the
Company or Operator Lease
 NW NW of Sec. 2 T. 23S R. 36E , N. M. P. M.,
 Teague Pool Lea County.

The dates of this work were as follows: May 18, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rule No. 402

Shut in Pressure 1092# October 3, 1951

Back Pressure Test Volume 5,730 MCF

Witnessed by _____
Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION
Ray Younghrough
Name
 Oil & Gas Inspector
 OCT 24 1951
Date

I hereby swear or affirm that the information given above is true and correct.
 Name *D. C. Searl*
 Position Gas Tester
 Representing Gulf Oil Corporation
Company or Operator
 Address Hobbs, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office with the following information: Date when the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of testing of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

RECEIVED
MAY 11 1951
OIL CONSERVATION COMMISSION
HOBB'S OFFICE

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 7, 1951
Date

Hobbs, New Mexico
Place

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation Company or Operator **Janda "I"** Lease Well No. **2** in the **NW NW** of Sec. **2**, T. **23S**, R. **36E**, N. M. P. M., **Teague** Pool **Lea** County.

The dates of this work were as follows: **April 4, 1951**

Notice of intention to do the work was (was not) submitted on Form C-102 on _____, 19____ and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rule No. 402

Shut in pressure 1112#

Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:
OIL CONSERVATION COMMISSION

Ray Garbrough
Name
Oil & Gas Inspector
Title
Date **MAY 11 1951**, 19____

I hereby swear or affirm that the information given above is true and correct.

Name *A. L. Dean*
Position **Gas Tester**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Hobbs, New Mexico**

DUPLICATE

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

NOV 22 1950
OIL CONSERVATION COMMISSION
HOBBAS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 15, 1950
Date

Hobbs, New Mexico
Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation Janda "I" Well No. 2 in the
Company or Operator Lease

NW NW of Sec. 2, T. 23S, R. 36E, N. M. P. M.,
Teague Field Lea County.

The dates of this work were as follows: October 6 and 31, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rule No. 402

Shut in pressure October 6, 1950 - 1125#
Back pressure test October 31, 1950 volume 5,800 MCF

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct

20 day of Nov, 19 50

Name A. L. Deard

Arvis Bilbreath
Notary Public

Position Gas Tester

Representing Gulf Oil Corporation
Company or Operator

My commission expires July 20, 1954

Address Hobbs, New Mexico

Remarks:

Ray G. ...
Name
Oil & Gas Inspector
Title

NOV 22 1950

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

APR 27 1950
 RECEIVED
 HOBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	24 Hr. Shut In Pressure Test

April 20, 1950

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

Company or Operator

Janda "I"

Lease

Well No. 2 Gas Well

in the

C. SE NW NW

of Sec. 2

T. 23S

R. 36E

N. M. P. M.

Langlie Mattix

Field Lea

County.

County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

24 hour shut in pressure - Rule No. 402. Tubing pressure 1130 lbs. Casing pressure 1130 lbs. Not producing.

Witnessed by _____
Name Company Title

Subscribed and sworn before me this _____

day of _____, 19____

Notary Public

My commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name D. L. [Signature]

Position Gas Engineer

Representing Gulf Oil Corporation
Company or Operator

Address Hobbs, New Mexico

Remarks:

[Signature]
 Name
 Title

Title

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Gulf Oil Corporation Lease Janda "I"

Address Habbs, New Mexico Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit D Wells No. 2 Sec. 2 T 23 S R 36E Field Langlie-Kattix County Lea

Kind of Lease Privately Owned Location of Tanks _____

Transporter El Paso Natural Gas Company Address of Transporter Jal, New Mexico
(Local or Field Office)

El Paso, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business)

ized to transport oil from this unit are None 00 %

REMARKS: Gas Well - El Paso Natural Gas Company has agreed to purchase gas from this well, and will connect up in the immediate future.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 7th day of March, 1950

Gulf Oil Corporation
(Company or Operator)
By E. J. Gallagher
Title District Superintendent

State of New Mexico)
County of Lea) ss.

Before me, the undersigned authority, on this day personally appeared E. J. Gallagher known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 7th day of March, 1950

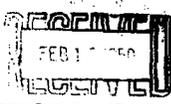
Notary Public in and for Lea County, My Commission expires 10-24-53

Approved: 3-9-1950

OIL CONSERVATION COMMISSION
By Ray O. Yarbrough

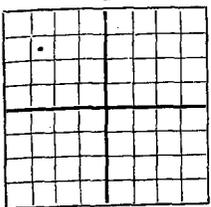
(See Instructions on Reverse Side)

DUPLICATE



FORM O-104

NEW MEXICO OIL CONSERVATION COMMISSION'S OFFICE
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by asterisk (*) with (?). SUBMIT IN DUPLICATE FORM O-104 WILL NOT BE APPROVED UNTIL FORM O-104 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
Janda NYE Well No. 2 in NW NW of Sec. 2 T. 23 S
36 E
N. M. P. M. Langille-Mattix Field, Lea County
Well is 990 feet south of the North line and 990 feet east of the East line of Section 2
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Mr. Matkins Address Carlsbad, New Mexico
If Government land the permittee is Address
The Lessee is Gulf Oil Corporation - Opeay Division Address Tulsa, Oklahoma
Drilling commenced January 11 19 50 Drilling was completed February 12 19 50
Name of drilling contractor Two States Drilling Company Address Dallas, Texas
Elevation above sea level at top of casing 3484 feet
The information given is to be kept confidential until 19

SANDS OR ZONES

No. 1, from 3045 to 3540 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to (Rotary Tools) feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOT	OUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
7-5/8"	36#	8 Bd.	SS	297'				
5-1/2"	14#	8 Bd.	SS	3036'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	310	225	HWAO		
7-3/8"	5-1/2"	3050	500	HONO		

PLUGS AND ADAPTERS

Heaving plug - Material Length Size Depth Set
Adapters - Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3540 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing shot in. Will be put to producing when facilities for sales are completed.
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Bc.
If gas well, cu. ft. per 24 hours 15,600,000 Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. 1150

EMPLOYEES

Two States Drilling Company Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

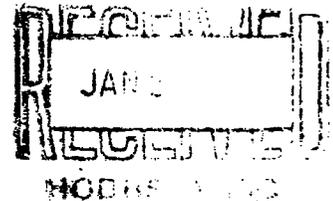
Subscribed and sworn to before me this 16th Hobbs, New Mexico February 16, 1950
day of February 19 50 Name E. J. Gallagher
Position District Superintendent
Representing Gulf Oil Corporation
Notary Public
My Commission expires 10-21-53 Address Box 1667, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	71'		Surface Sand and Caliche
	315'		Surface Sand and Red Beds
	927'		Red Beds
	1078'		Red Beds and Shale
	1293'		Red Beds and Shells
	1410'		Red Beds, Anhydrite, and Shells
	1447'		Anhydrite and Shells
	1480'		Anhydrite
	1500'		Anhydrite and Salt
	1663'		Anhydrite and Salt Shells
	2069'		Anhydrite and Salt
	2225'		Anhydrite
	2578'		Anhydrite and Salt
	2650'		Anhydrite "
	2715'		Shale and Anhydrite
	2858'		Anhydrite and Lime
	2995'		Anhydrite and Lime
	3090'		Lime (Set 5/8" casing)
	3064'		Lime
	3540'		Lime

FORMATION TOPS

Anhydrite	1350
Top Salt	1520
Base Salt	2860
Brown Lime	2890
Gas Pay	3045 - 3540



OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XX	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 26, 1950

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil Corporation J. F. Janda Well No. 2 in the _____

Company or Operator

Lease

SE NW NW of Sec. 2, T. 23 S, R. 36 E, N. M. P. M.,

Langlie-Mattix Field, Lea County.

The dates of this work were as follows: Cemented January 23, tested January 25, 1950

Notice of intention to do the work was (~~FILED~~) submitted on Form C-102 on January 24 1950

and approval of the proposed plan was (~~FILED~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested 5½" casing and top plug with 1000# pressure. Drilled top plug and tested 5½" casing and D.V. tool with 1000# pressure for 30 minutes. Drilled bottom plug from 3016' to 3050'. Tested casing and cement with 1000# pressure for 30 minutes. All tests OK, and after the approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were being made to complete well.

Top of cement back of 5½" casing at 915' per temperature survey.

Witnessed by Glenn Stach Gulf Oil Corporation Drilling Foreman
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

26th day of January 1950

Name Roy J. Gallagher

Position District Superintendent

[Signature]
Notary Public

Representing Gulf Oil Corporation
Company or Operator

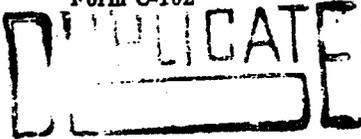
My commission expires 10-24-53

Address Box 1667, Hobbs, New Mexico

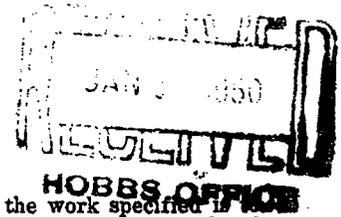
Remarks:

[Signature]
Name
Title

RECEIVED
JAN 2 1950



NEW MEXICO OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO
MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified begins. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	5-1/2"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N.M.
Place

January 24, 1950
Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Gulf Oil Corporation J. H. Janda "I" Well No. 2 in SE NW NW
 Company or Operator Lease
 of Sec. 2, T. 23 S, R. 36 E, N. M. P. M., Langlie-Mattix Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On January 23, 1950, ran 96 joints of new 5-1/2" OD 14# 8 rd thd H-40 Range 2 SS casing. Total tallies 3038', H-12', set at 3050'. Used Halliburton DV Tool set at 1400' and 2 Baker casing centralizers spaced at 3046 and 2990'. Cemented first stage with 250 sax 2% Howcogel and 125 sax common Portland bulk cement. Plug pumped to 3016'. Second stage cemented with 125 sax common Portland bulk cement through tool. Plug pumped to shut off at 1400'. Job started 4.30 AM and completed 10.15 AM.

Propose to drill plug and test shut off at 10.15 AM January 25, 1950.

Approved _____, 19 _____
 except as follows:

OIL CONSERVATION COMMISSION,
 By Ray Yarbrough
 Title Oil & Gas Inspector

Gulf Oil Corporation
 Company or Operator
 ORIGINAL SIGNED BY
 By E. J. GALLAGHER
 Position District Superintendent
 Send Communications regarding well to
 Name E. J. Gallagher
 Address Box 1667
Hobbs, N.M.

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	9-5/8"	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

January 16, 1950
Date

Hobbs, N.M.
Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

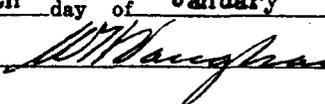
Following is a report on the work done and the results obtained under the heading noted above at the _____
Gulf Oil Corporation J. F. Janda "I" Well No. 2 in the _____
 Company or Operator Lease
SE NW NW of Sec. 2, T. 23 S, R. 36 E, N. M. P. M.,
Langlie-Mattix Field, Lea County.

The dates of this work were as follows: Cemented Jan. 12th; tested January 14, 1950
 Notice of intention to do the work was (~~was sent~~) submitted on Form C-102 on January 13, 1950 19____
 and approval of the proposed plan was (~~was sent~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was washed down and the casing tested with 300# pressure applied for 30 minutes. The plug was drilled and the casing tested with 300# pressure applied for 30 minutes. Both tests were OK, and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by Glenn Stach Gulf Oil Corporation Drilling Foreman
 Name Company Title

Subscribed and sworn before me this _____
16th day of January 19 50

 Notary Public

I hereby swear or affirm that the information given above is true and correct.
 Name E. J. Gallagher
 Position District Superintendent
 Representing Gulf Oil Corporation
 Company or Operator

My commission expires 10-24-53

Address Box 1667, Hobbs, N.M.

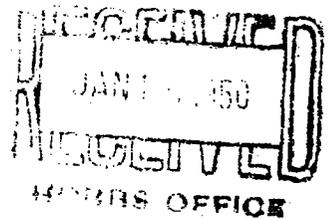
Remarks:

Ray Yarbrough
 Name
 Title

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		

Hobbs, New Mexico

January 13, 1950

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
Gulf Oil Corporation J. F. Janda "I" Well No. 2 in SE NW NW
 Company or Operator Lease
 of Sec. 2, T. 23 S, R. 36 E, N. M. P. M. Langlie- Mattix Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

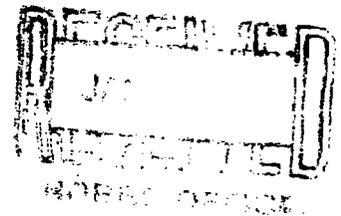
On January 12, 1950, ran 8 joints of new 9 5/8" OD 36# 8 rnd thd. H -40 Range 2 SS casing with short T & C. Total tallies 297', H-13', set at 310'. Cemented by Haliburton with 225 sacks of common Portland bulk cement. Plug at 290'. Job started at 10:00 a.m. and completed at 1:30 p.m. Cement circulated.

Propose to test shut off at 1:30 a.m. January 14, 1950.

Approved JAN 13 1950, 19_____
 except as follows:

Gulf Oil Corporation
 Company or Operator
 ORIGINAL SIGNED BY
 By E. J. GALLAGHER
 Position E. J. Gallagher, District Supt.
 Send Communications regarding well to
 Name E. J. Gallagher
 Address Box 1667
Hobbs, New Mexico

OIL CONSERVATION COMMISSION
 By [Signature]
 Title [Signature]



OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

January 12, 1950

Hobbs, N.M.

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Gulf Oil Corporation Janda "I" Well No. 2 in the _____

Company or Operator

Lease

SE NW NE of Sec. 2, T. 23 S, R. 36 E, N. M. P. M.,
Langlie-Mattix Field, Lea County.

The dates of this work were as follows: Started drilling January 11, 1950
Notice of intention to do the work was ~~present~~ submitted on Form C-~~108~~ ¹⁰¹ on January 9 1950
and approval of the proposed plan was ~~present~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Contractor moved in and spudded at 8:30 p.m., January 11, 1950. Drilling 12½" hole.

Witnessed by Glenn Stach Gulf Oil Corporation Drilling Foreman
Name Company Title

Subscribed and sworn before me this _____
12th day of January 1950

[Signature]
Notary Public

My commission expires 10-24-53

I hereby swear or affirm that the information given above is true and correct.

Name E. J. Gallagher
Position District Superintendent
Representing Gulf Oil Corporation
Company or Operator

Address Box 1667, Hobbs, N.M.

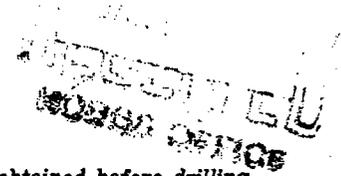
Remarks:

APPROVED
[Signature]

[Signature]
Name
Oil & Gas Inspector
Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

January 9, 1950

Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

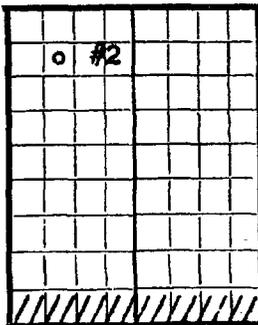
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

Gulf Oil Corporation Janda "I" well No. 2 in SE NW NW Company or Operator Lease

of Sec. 2, T. 23S, R. 36E, N. M., P. M., Langlie-Mattis, Las County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 990 feet (XX) (S.) of the North line and 990 feet (E.) (XX) of the West line of Section 2.

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Mr. Matkins

Address Carlsbad, New Mexico

If government land the permittee is _____

Address _____

The lessee is Gulf Oil Corporation - Gypsy Division

Address Box 661, Tulsa 2, Oklahoma

We propose to drill well with drilling equipment as follows: _____

Rotary Tools - Two States Drilling Co.

The status of a bond for this well in conformance with Rule 36 of the General Rules and Regulations of the Commission is as follows: _____

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
12 1/4"	9 5/8"	36#	New	300	Cemented	225
7 3/8"	5 1/2"	14#	New	3000	Cemented	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3000 feet.

Additional information:

5 1/2" casing will be set and cemented using a Halliburton DV tool. The DV tool will be placed at the top of the salt section.

Approved _____ 19 _____

except as follows:

Sincerely yours,

Gulf Oil Corporation - Gypsy Div.

ORIGINAL SIGNED BY

E. J. GALLAGHER

By _____

Position District Superintendent

Send communications regarding well to:

Name E. J. Gallagher

Address Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By Ray Garbrough Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Gulf Oil Corporation			Lease J. F. Janda (NCT-1)			Well No. 2
West Letter D	Section 2	Township 23-S	Range 36-E	County Lea		
Actual Footage Location of Well: 990 feet from the North line and 990 feet from the West line						
Ground Level Elev. 3484'	Producing Formation Yates & Seven Rivers		Pool Jalmat Gas		Dedicated Acreage: 332.64 Acres	

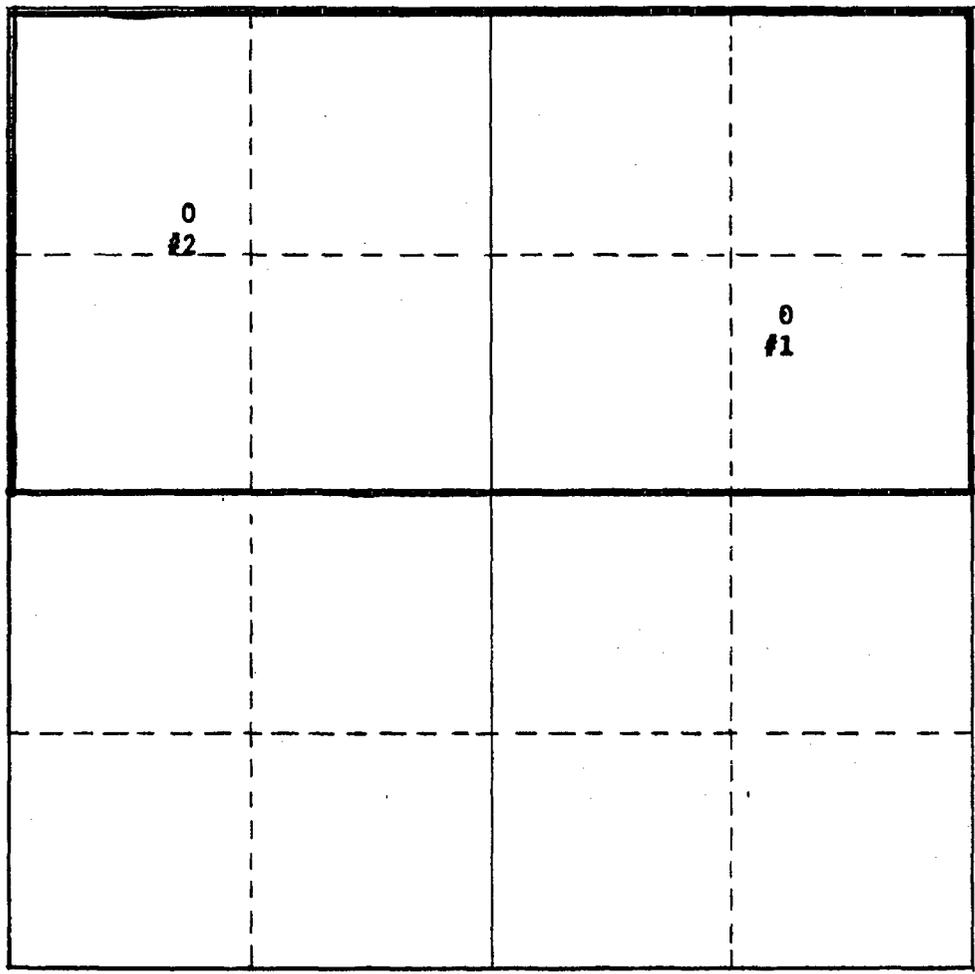
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

NSP-928



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

K. J. Breazeale

Name
K. J. Breazeale

Position
Area Engineer

Company
Gulf Oil Corporation

Date
September 12, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

HOBBS OFFICE OCC

Section A.

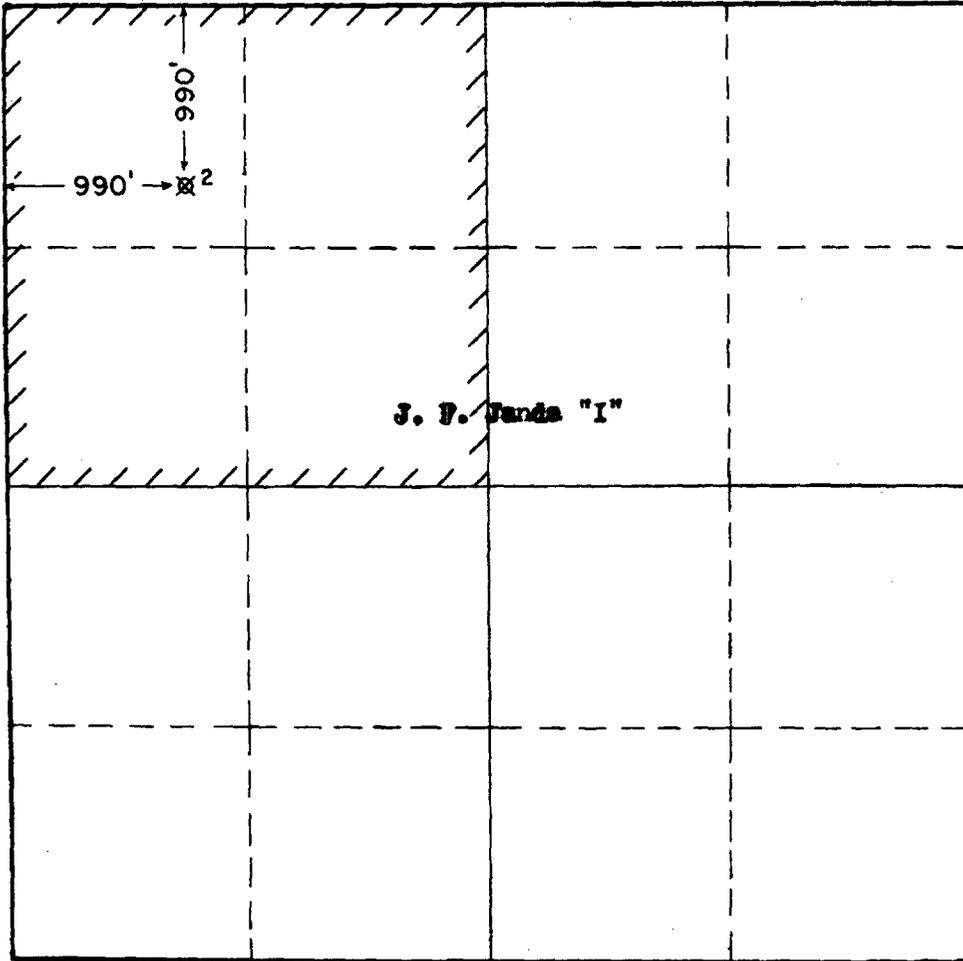
Date October 19, 1959

Operator Gulf Oil Corporation Lease J. P. Janda "I"
Well No. 2 Unit Letter D Section 2 Township 24-S Range 36-E NMPN
Located 990 Feet From North Line, 990 Feet From West Line
County Lee G. L. Elevation 3484' Dedicated Acreage 165.86 Acres
Name of Producing Formation Yates & Seven Rivers Pool Jaland

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes No
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

<u>Owner</u>	<u>Land Description</u>

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Gulf Oil Corporation
(Operator)
J. P. Janda "I"
(Representative)
P. O. Box 669
Hoswell, New Mexico
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____

(See instructions for completing this form on the reverse side)



RECEIVED
DEC 10 1953
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

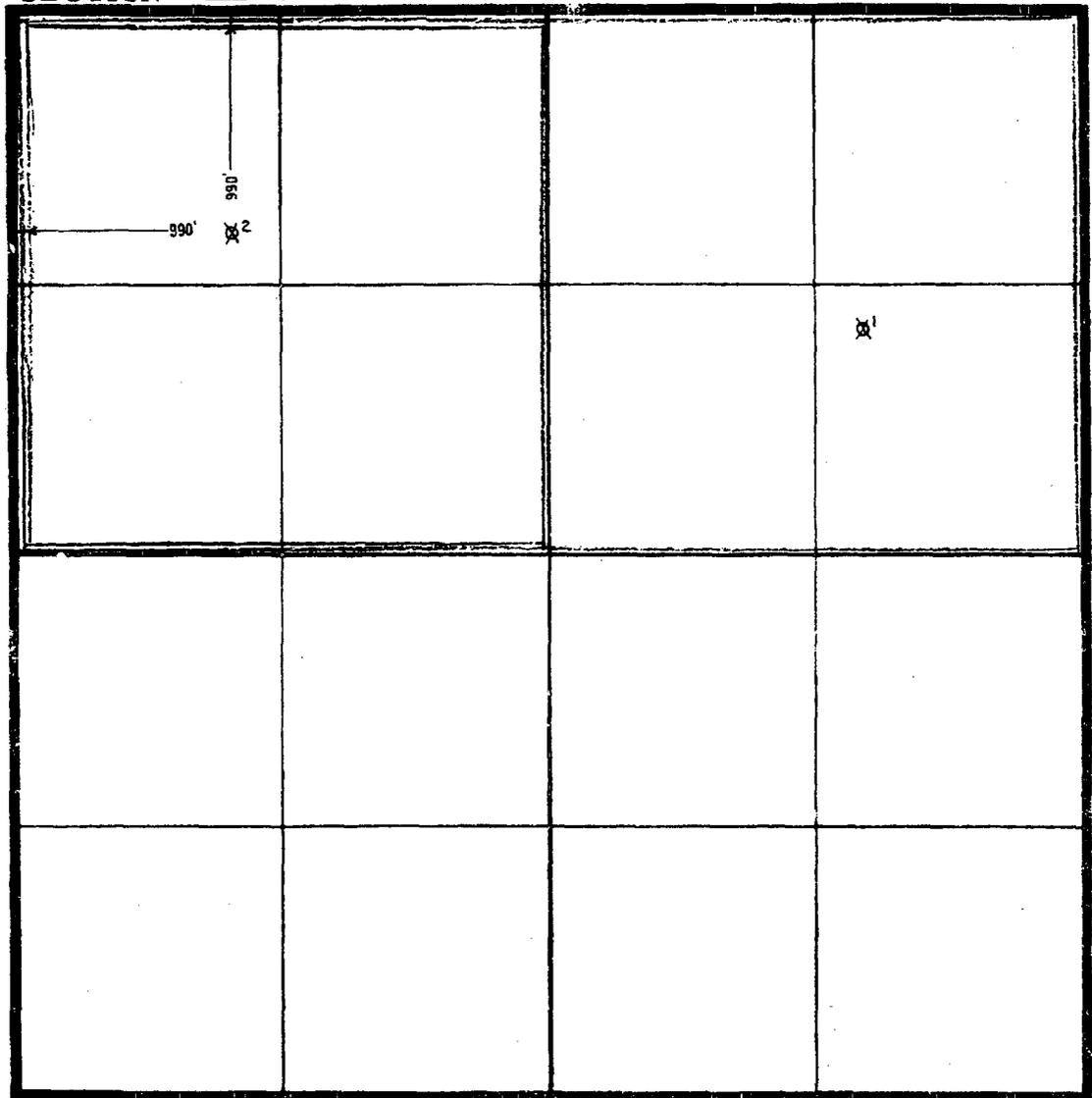
Date November 27, 1953

Gulf Oil Corporation J. F. Janda "I" 2
Operator Lease Well No.

Name of Producing Formation Yates-Seven Rivers Pool Langmat Gas

No. Acres Dedicated to the Well 166.32

SECTION 2 TOWNSHIP 23S RANGE 36E



I hereby certify that the information given above is true and complete to the best of my knowledge.

X² - Gas Well
Red - Lease Line
Blue - Acreage Dedicated

Name J. W. Cole, Jr.
Position Division Gas Engineer
Representing Gulf Oil Corporation
Address P. O. Box 1290, Fort Worth, Texas

ANNUAL REPORT

OF THE

NEW MEXICO OIL & GAS ENGINEERING
COMMITTEE

HOBBS, NEW MEXICO

VOLUME I-B

Southeast New Mexico

1987

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 21, 1959

C
Gulf Oil Corporation
P. O. Drawer 669
Roswell, New Mexico

O
Attention: Mr. W. A. Shellshear

Administrative Order NSP-505

Gentlemen:

P
Reference is made to your application for approval of a 165.86-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

36
TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM
Section 2: NW/4

Y
It is understood that this unit is to be dedicated to your J. F. Janda "I" Well No. 2, located 990 feet from the North and West lines of said Section 2.

By authority granted me under provisions of Rule 5 (b), of the Special Rules and Regulations for the Jalmat Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 165.86 acres.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Hobbs