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CMD : OG6IWCM

ONGARD INQUIRE WELL COMPLETIONS

08/23/04 09:33:36 OGOMES -TPX6

API Well No : 30 39 26469 Eff Date : 10-01-2000 Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)

WC Status : A

OGRID Idn : 189071 PURE RESOURCES LP

Prop Idn : 26629 RINCON UNIT

Well No : 146M

GL Elevation: 6560

East/West Prop/Act(P/A) Township Range North/South U/L Sec

550 F W

FTG 2290 F N FTG

M90

27N

B.H. Locn : E 23 Lot Identifier:

Dedicated Acre: 320.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : U

M0025: Enter PF keys to scroll

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF06 **PF05** PF04 GoTo PF03 EXIT PF09 **PF02** PF08 PF01 HELP

FORM APPROVED OMB NO 1004-0136 Expires February 28, 1995

TYPE OF WELL  CAS WELL OTHER SINGLE ZONE  VIEL OTHER SINGLE ZONE  VIII OF OPERATOR  Union Oil Company of California (Iba(Unoçal))  ADDRESS AND TELEPHONE NO.  P.O. Box 671, Midland TX.  P.O. Box 671, Midland TX.  LOCATION OF WELL (Report location clearly and in accordance with any State reculrement)*  All surface  All proposed produzing  Same as Surface  VIII OF FIGURE AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  40 miles Southeast from Bloornfield NM.  DISTANCE FROM PROPOSED* LOCATION  TO MEAREST FROM PROPOSED* LOCATION  TO MEAREST FROM PROPOSED* LOCATION  TO MEAREST TOWN OR POST OFFICE*  12 COUNTY OR PARISH  RIO Arriba  NIM  DISTANCE FROM PROPOSED* LOCATION  TO MEAREST TOWN OR POST OFFICE*  12 COUNTY OR PARISH  RIO Arriba  NIM  DISTANCE FROM PROPOSED* LOCATION  TO MEAREST TOWN OR POST OFFICE*  13 PROPERTY OR LEASE LINE FF (Alwo to 2300")  2645.09  DISTANCE FROM PROPOSED* LOCATION  THIS WELL  17 NO. OF ACRES ASSIGNED TO THIS WELL  20 ROTARY OR CABLE TOOLS  ROTARY OR CABLE TOOLS  ROTARY OR CABLE TOOLS  ROTARY OR CABLE TOOLS  ROTARY  RO	APPLICATION  A TYPE OF WORK  DRILL  TYPE OF WELL CIL WELL WELL  NAME OF OPERATOR  Unio  ADDRESS AND TELEPHONE NO.  LOCATION OF WELL (Report location clearly and in according to the control of the contr	OTHER	DEEPEN SINGLE ZONE  Of California (Iba(Unoça)  71, Midland TX.  adurement)*  90' FNL and 550' FWL  Same as Surface  FICE*  ist from Bloomfield NM.  16 NO. OF ACRES IN U.  19 PROPOSED DEPTH	DR DEEPEN  JUL 2000  EASE 2645.09	PLE S S S S S S S S S S S S S S S S S S S	SF 079.  F NDIAN, ALLOTTEE O.  FARM OR LEASE NAME.  RINCON UR  API WELL NO  36 - C 35 - Total  FIELD AND POOL OR W  Basin Dakota/  SEC. T.R.M. OR BLK  AND SURVEY OR AREA  Sec. 23, T-27  COUNTY OR PARISH  RIO ARTIBA  GRED TO	365A R TRIBE NAME  IE Unit WELL NO nit 146M 6 4 6 9 A A A A A A A A A A A A A A A A A A A
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TYPE OF WORK  ORILL  DEEPEN  DISTANCE CHARGE  ORIGINATION  DEEPEN  DISTANCE CHARGE  RICHON Unit  RICHON  RICHON Unit  RICHON  RICHON Unit  RICHON  RICH	TYPE OF WORK  ORILL  TYPE OF WELL OIL WELL  NAME OF OPERATOR  Unio  ADDRESS AND TELEPHONE NO.  LOCATION OF WELL (Report location clearly and in according to the control of	OTHER OTHER ON OII Company ( P.O. Box 67 roance with any State re 225 If TOWN OR POST OF	DEEPEN  SINGLE ZONE  Of California (fba(Unoça)  71, Midland TX.  ROUTEMENT)  90' FNL and 550' FWL  Same as Surface  FICE  16 NO. OF ACRES IN U.  19 PROPOSED DEPTH	DVL 2000	PLE S S S S S S S S S S S S S S S S S S S	RINCON UT API WELL NO Basin Dakota/ SEC. T.R.M. OR BLX AND SURVEY OR AREA  Sec. 23, T-27 COUNTY OR PARISH RIO ARTIBA	Unit WELL NO mit 146M  6 4 6 7  illiporat Mesa Verde  7-N, R-6-'N
Proposed Depth 1 1291	TYPE GF WELL  CIL  WELL  CIL  WELL  NAME OF OPERATOR  Unio  ADDRESS AND TELEPHONE NO.  LOCATION OF WELL (Report location clearly and in accord  Al surface  Al proposed prod zone  DISTANCE IN MILES AND DIRECTION FROM NEAREST  DISTANCE FROM PROPOSED LOCATION TO NEAREST  REOPERTY OR LEASE LINE FT (Also to nearest orly Usit the, it any) DISTANCE FROM PROPOSED LOCATION TO NEAREST  REVENTIONS (Show whether DF, RT, GR, e)  SIZE OF HOLE  GRADE, SIZE  12-1/4"  H-40 S	P.O. Box 6: P.O. B	SINGLE ZONE  Of California (Iba(Unoça)  71, Midland TX.  90' FNL and 550' FWL  Same as Surface FICE*  ast from Bloomfield NM.  16 NO. OF ACRES IN U.  9 PROPOSED DEPTH	DUL 2000	9 10 10 11. 11. 12. 12. 12. 13. MO. OF ACRES ASSI	RINCON FARM OR LEASE NAME RINCON UT API WELL NO 36 - C 3 5 - TUA FIELD AND POOL OR W Basin Dakota/ SEC. T.R.M. OR BLK AND SURVEY OR AREA  Sec. 23, T-27 COUNTY OR PARISH RIO Arriba	Unit WELL NO mit 146M  6 4 6 7  A A A A A A A A A A A A A A A A A A
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NAME OF OPERATOR  Union Oil Company of California (tba(Unoçal)  December 10	NAME OF OPERATOR  Unio  ADDRESS AND TELEPHONE NO.  LOCATION OF WELL (Report location clearly and in accord  Al surface  Al proposed produzing  DISTANCE IN MILES AND DIRECTION FROM NEAREST  DISTANCE FROM PROPOSED LOCATION  TO NEAREST  PROPERTY OR LEASE LINE FT (Alno to  seared only the fine groy)  DISTANCE FROM PROPOSED LOCATION  TO NEAREST  SIZENCE FROM PROPOSED TOCATION  TO APPLIED FOR ON THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, e)  SIZE OF HOLE  GRADE, SIZE  12-1/4"  H-40.5	P.O. Box 6: P.O. B	ZONE  Of California (Iba(Unoça)  71, Midland TX.  POU'FNL and 550' FWL  Same as Surface  FICE:  Ist from Bloomfield NM.  16 NO. OF ACRES IN U.  19 PROPOSED DEPTH	DUL 2000	9 10 10 11. 11. 12. 12. 12. 13. WELL	Rincon Ur  API WELL NO  36 -C 35 - TVa  FIELD AND POOL OR W  Basin Dakota/ SEC. T.R.M. OR BLK AND SURVEY OR AREA  Sec. 23, T-27  COUNTY OR PARISH  RIO Arriba  GNED TO	mit 146M 6 4 6 7 Mesa Verde 7-N, R-6-W
Union Oil Company of California diba(Unocat)  P.O. Box 671, Midland TX.  P.O. Box 671, Midland TX.  DOCATION OF WELL, Report boaton clearly and in accordance with any State modificance with any State modificanc	Unio ADDRESS AND TELEPHONE NO.  LOCATION OF WELL (Report location clearly and in according to the control of th	P.O. Box 67 roance with any State re 229 FTOWN OR POST OF 40 miles Southea 2300°	71, Midland TX.  90' FNL and 550' FWL  Same as Surface FICE:  15 NO. OF ACRES IN LI  19 PROPOSED DEPTH	DVL 2000	10 11. II. II. II. II. II. II. II. II. II.	API WELL NO  36 - C 35 - Tua  FIELD AND POOL OR W  Basin Dakota/ SEC. T.R.M. OR BLK AND SURVEY OR AREA  Sec. 23, T-27 COUNTY OR PARISH  RIO Arriba	Mesa Verde
ADDRESS AND TELEPHONE NO  P.O. Box 671, Midland TX.  Basin Dakota/ Mesa Verde  ### 1560-### 1560-####################################	ADDRESS AND TELEPHONE NO.  LOCATION OF WELL (Report location clearly and in accord at surface  At proposed prod zone  DISTANCE IN MILES AND DIRECTION FROM NEAREST  DISTANCE FROM PROPOSED' LOCATION  TO NEAREST  REPORTENY OR LEASE LINE FT (And to exercit orly the tine), it sury, instance FROM PROPOSED' LOCATION  REPORTENY OR LEASE LINE FT (And to exercit orly the tine), it sury, instance FROM PROPOSED' LOCATION  REPORTERY OR LEASE LINE FT (And to exercit orly the tine), it sury, instance FROM PROPOSED' LOCATION TO GRAPHEST WELL, DRILLING, COMPLETED  OR APPLIED FOR, ON THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, e.)  SIZE OF HOLE  GRADE, SIZE  12-1/4"  H-40.5	P.O. Box 67 roance with any State re 229 FTOWN OR POST OF 40 miles Southea 2300°	71, Midland TX.  90' FNL and 550' FWL  Same as Surface FICE:  15 NO. OF ACRES IN LI  19 PROPOSED DEPTH	DVL 2000	17. NO. OF ACRES ASSI	FIELD AND POOL OR W Basin Dakota/ SEC, T.R.M., OR BLK, AND SURVEY OR AREA  Sec. 23, T-27 COUNTY OR PARISH RIO Arriba	Mesa Verde 7-N. R-6-W
P.O. Box 671, Midland TX.  IDISTANCE FROM PROPOSED LOCATION FOR WELL (Report location clearly and in accordance with any State read/rement)  Appropriate production  Same as Surface  2990 FNL and 550 FWL  Appropriate production  Same as Surface  40 miles Southeast from Bloor fifeld NM.  IDISTANCE FROM PROPOSED LOCATION  TO MARKET FOUR PROPOSED LOCATION  TO MARKET MARKET FOUR PROPOSED LOCATION  THE MARKET MARKET FOUR PROPOSED LOCATION  THE MARKET MARKE	LOCATION OF WELL (Report location clearly and in accord at surface at proposed produzone at proposed produzone at proposed IN MILES AND DIRECTION FROM NEAREST DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE FT (Also to nearest orig Unit flag, it sny) DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, e SIZE OF HOLE GRADE, SIZE ALSO FROM ELEVATIONS (Show whether DF, RT, GR, e SIZE OF HOLE GRADE, SIZE ALSO FLORED TO THE SIZE OF HOLE GRADE, SIZE 12-1/4" H-40 S	TOWN OR POST OF TOWN OR POST O	Same as Surface FICE  Ist from Bloomfield NM.  16 NO. OF ACRES IN U.  19 PROPOSED DEPTH	2645.09	17. NO. OF ACRES ASSI	FIELD AND POOL OR W Basin Dakota/ SEC, T.R.M., OR BLK, AND SURVEY OR AREA  Sec. 23, T-27 COUNTY OR PARISH RIO Arriba	Mesa Verde 7-N, R-6-W
Basin Dakota/ Mesa Verde  As server  2290' FNL and 550' FWL  Same as Surface  Same as Surface  40 miles Southeast from Bloonfield NM.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE!  40 miles Southeast from Bloonfield NM.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE!  40 miles Southeast from Bloonfield NM.  DISTANCE FROM PROPOSED TOCATION TO MANUAL STATE  ADDITION OF ACRES INLEASE  17 NO OF ACRES ASSOCIATION TO MANUAL STATE  18 NO. OF ACRES INLEASE  17 NO OF ACRES ASSOCIATION THIS WELL STATE  18 NO. OF ACRES INLEASE  17 NO OF ACRES ASSOCIATION THIS WELL STATE  18 NO. OF ACRES INLEASE  17 NO OF ACRES ASSOCIATION THIS WELL STATE  18 NO. OF ACRES INLEASE  17 NO OF ACRES ASSOCIATION THIS WELL STATE  18 NO. OF ACRES ASSOCIATION THIS WELL STATE  19 PROPOSED DEPTH  20 ROTARY OR CABLE TOOLS  ROTARY OR CABLE TOOLS  ROTARY  21 APPROXIMATE WORK WILL START  19 PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  ORACE, SIZE OF ASSING  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  ORACE, SIZE OF ASSING  PROPOSED CASING AND CEMENTING DEPTH-  QUANTITY OF CEMENT  12-1/4"  14-49 9-59" 32 32" 32 55" 25 SACKS TO TOOL SURFACE  8-3/4"  N-80 4-1/2" 11 88  7702 SACKS 65/35 POZ TYPE III TOOL TIED INTO 7 CASI  This acritical is subject to texture  Proposedural review pursuent to 43 CFR 3185.4.  Unocal plans to drill the Rincon Unit 148M, and complete in the Mesa Verde and the Basin Dakota and downhole committingle the two formations  Proposedural review pursuent to 43 CFR 3185.4.  Unocal plans to drill the Rincon Unit 148M, and complete in the Mesa Verde and the Basin Dakota and downhole committingle the two formations  Proposedural review pursuent to 43 CFR 3185.4.  Unocal plans to drill the Rincon Unit 148M, and complete in the Mesa Verde and the Basin Dakota and downhole committingle the two formations  Proposedural review pursuent to 43 CFR 3185.4.  Unocal plans to drill the Rincon Unit 148M, and complete in the Mesa Verde and the Basin Dakota and positive chokes, an accumulator  Will	Al surace  Al proposed produzone  DISTANCE IN MILES AND DIRECTION FROM NEAREST  DISTANCE FROM PROPOSED* LOCATION  TO NEAREST  PROPERTY OR LEASE LINE FF (Ahe to nearest orig Unit the, if any)  DISTANCE FROM PROPOSED* LOCATION  VEAREST WELL, DRILLING, COMPLETED  OR APPLIED FOR, ON THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, e  SIZE OF HOLE  GRADE, SIZE  12-1/4"  H-40 S	TOWN OR POST OF TOWN OR POST O	Same as Surface FICE  Ist from Bloomfield NM.  16 NO. OF ACRES IN U.  19 PROPOSED DEPTH	2645.09	17. NO. OF ACRES ASSI	SEC. 7.R.M. OR BLK AND SURVEY OR AREA SEC. 23, T-27 COUNTY OR PARISH RIO Arriba GNED TO	7-N, R-6-W
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2645.09  320 / 3 - 0 N  320 / 3 - 0	SIZE OF HOLE  SIZE OF HOLE  GRADE, SIZE  GRADE, SIZE  GRADE, SIZE  GRADE, SIZE  12-1/4"  HAD TO MAN TO	2291'			20. ROTARY OR CAB	W/	
Rotary  ELEVATIONS (Show whether DF, RT, GR, e)  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTHOUSE ASSACKS "B" TOC @ SURFACE  8-344" H-40 9-5/8" 32.39 35C" 285 SACKS "B" TOC @ SURFACE  8-344" K-55 7" 208 2800' 300 SACKS TYPE III TOC @ SURFACE  8-1/4" N-80 4-1/2" 11.69 7702 SACKS 65/35 POZ TYPE III TOC TIED INTO 7" CASI  This acriten is subject to 13-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	WEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.  ELEVATIONS (Show whether DF, RT, GR, e  SIZE OF HOLE GRADE, SIZE  12-1/4" H-40 S				JEG. ACHART UK CAS		20N
PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" H-40 9-5/8" 32.3# 35° 285 SACKS "B" TOC @ SURFACE 8-3/4" K-55 7" 20# 2800' 300 SACKS TYPE III TOC @ SURFACE 6-1/4" N-80 4-1/2" 11.6# 7702 — SACKS 65/35 POZ TYPE III TOC TIED INTO 7' CASI PROCEDURAL PROCEDURA PROCEDURAL PROCEDURA PROCEDURAL PROCEDURA PROCEDURA PROCEDURA PROCEDURA PROCEDU	SIZE OF HOLE GRADE, SIZE  12-1/4"  H-40 S	PROF	5560' GR		}		
PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  12-1/4" H-40 9-5/8" 32.3# 35C 265 SACKS "B" TOC @ SURFACE  8-3/4" K-55 7" 20# 2800' 300 SACKS TYPE III TOC @ SURFACE  8-1/4" N-80 4-1/2' 11.6# 7702 SACKS 65/35 POZ TYPE III TOC TIED INTO 7' CASI  This action is subject to total appear pursuant to 43 CFR 3185.4.  Unocal plans to drill the Rincon Unit 146M, and complete in the Mesa Verde and the Basin Dakota and downhole committies the two formations  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge.  Rotating head will be utilized during the drilling of the 6-1/4" hole.	12-1/4" H-40 S	PROF	5560' GR	_	22.		VILL START
PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  12-1/4" H-40 9-5/8" 32.3# 35C' 285 SACKS "B" TOC @ SURFACE  8-3/4" K-55.7" 20# 2800' 300 SACKS TYPE III TOC @ SURFACE  6-1/4" N-80 4-1/2' 11.6# 7702 SACKS 65/35 POZ TYPE III TOC TIED INTO 7' CASI  This action its subject to 13-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	12-1/4" H-40 S	PROF				July 1, 20	000
12-1/4" H-40 9-5/8" 32.3# 350" 265 SACKS "B" TOC @ SURFACE 8-3/4" K-55 7" 20# 2800' 300 SACKS TYPE III TOC @ SURFACE 6-1/4" N-80 4-1/2" 11.6# 7702 SACKS 65/35 POZ TYPE III TOC TIED INTO 7" CASI This action is subject to total and appear pursuant to 43 CFR 3185.4.  Unocal plans to drill the Rincon Unit 146M, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge.  Rotating head will be utilized during the drilling of the 6-1/4" hole.	12-1/4" H-40 S			CEMENTING PROGRAM	1		
8-3/4"  N-80 4-1/2"  11.6#  7702  SACKS 65/35 POZ TYPE III TOC @ SURFACE  6-1/4"  N-80 4-1/2"  11.6#  7702  SACKS 65/35 POZ TYPE III TOC TIED INTO 7' CASI  This action its subject to to the subject to	12-1/4"				<del></del>		
8-34" N-80 4-1/2" 11.6# 7702 SACKS 65/35 POZ TYPE III TOC TIED INTO 7 CASI This action its subject to too seed and appear pursuant to 43 CFR 3185.4. Unocal plans to drill the Rincon Unit 146M, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge.  Rotating head will be utilized during the drilling of the 6-1/4" hole.	N E1				<del></del>		
This action is subject to to proceed to the personal review pursuant to 43 CFR 3185.4.  Unocal plans to drill the Rincon Unit 146M, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge.  Rotating head will be utilized during the drilling of the 6-1/4" hole.	8-3/4" N.80.4				<del></del>		
Unocal plans to drill the Rincon Unit 146M, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge.  Rotating head will be utilized during the drilling of the 6-1/4" hole.	6-1/4"	<del></del>	11.04	1144.42	0.010.00327	OZ TIT CIII TOC TIEL	JINTO / CASE
	will hydrautically operate BOP with 1 1/2 Rotating head will be utilized during the d	times the necess	sary capacity to close th			ccumulator	app.va
				•			
		salıs to deeper, om				roposal is to drill or	
pen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any	pen directionally, give pertinent data on subsurface		TITLE PERMIAN	ROCKY MOUNTIAN DRIL	LING FOREMAN	DATE (	05/31.00
SIGNED TITLE PERMIAN ROCKY MOUNTIAN DRILLING FOREMAN DATE 05/31.00	signed Mike c Philitips		TITLE PERMIAN	ROCKY MOUNTIAN DRIL	LING FOREMAN	DATE (	05/31.00
signed Mike C PHILLIPS  TITLE PERMIAN ROCKY MOUNTIAN DRILLING FOREMAN DATE 05/31.00	signed Mike c PHILLIPS		TITLE PERMIAN	ROCKY MOUNTIAN DRIL	LING FOREMAN	DATE	05/31.00
signed Title PERMIAN ROCKY MOUNTIAN DRILLING FOREMAN DATE 05/31.00	signed				LING FOREMAN	DATE (	05/31.00
MIKE C PHILLIPS  (This space for Federal or State office use)	pen directionally, give pertinent data on subsurfations of the pertinent of the pertinent of the pertinent data on subsurfations of the pertinent data of the pertinen	ce locations and m		APPROVAL DATE			
SIGNED C. LULLY TITLE PERMIAN ROCKY MOUNTIAN DRILLING FOREMAN DATE 05/31.00  (This space for Federal or State office use)  PERMIT NO APPROVAL DATE  Approval does not warrant or certify that the applicance holds logal or equilable title to those rights in the subject lease which would entitle the application to conduct operations thereon	SIGNED	e applicant holds legal	or equitable site to those rights	APPROVAL DATE		o conduct operations there	
We will have a fire suppresion system in place, in the event that we have to flare while dust drilling the production hole.	We will have a fire suppresion system in	place, in the eve	ent that we have to flare	while dust drilling the pro	duction hole.		

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District III

District IV

12 Dedicated Acres

" Joint or Infill

14 Consolidation Code

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies :: 33 ::33 Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

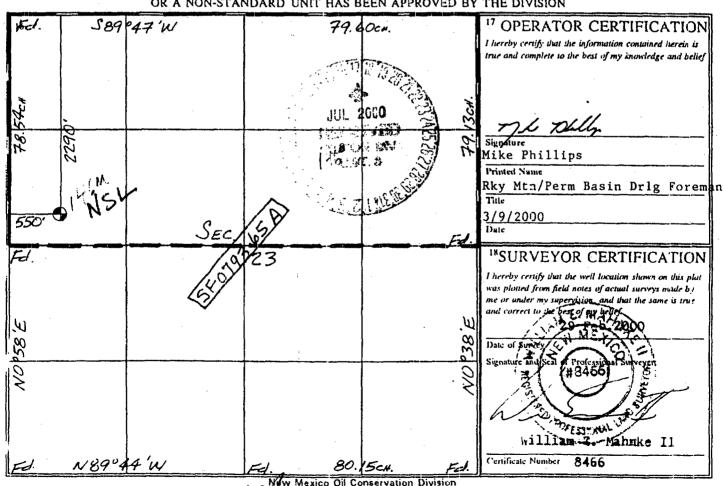
OIL CONSERVATION DIVISION ?O Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

## PO Box 2088, Santa Fc, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT Poul Code API Number 1 Pool Name 71599 Basin Dakota 5 Property Name Well Number RINCON UNIT 146M 011510 OGRID No. 1 Operator Name \* Elevation UNION OIL COMPANY OF CALIFORNIA 023708 6560 -10 Surface Location Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range 23 27 N 6 W 2290 North 550 Rio Arriba West 11 Bottom Hole Location If Different From Surface Lat Ida Feet from the North/South line Feet from the Range Ul. or lot no. Section Township East/West line

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

13 Order No.



District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 (177 -3 111 9:33

State Lease - 4 Copies Fee Lease - 3 Copies

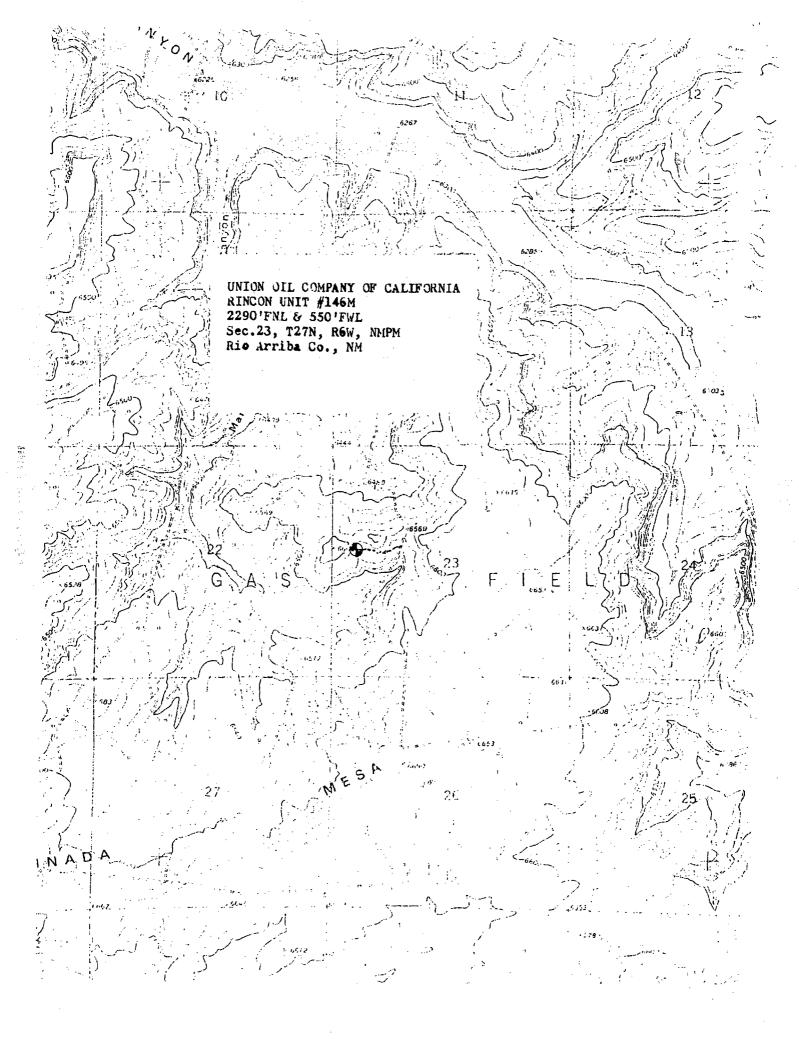
District IV PO Box 2088, Santa Fc, NM 87504-2088 ☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

•	API Numb	er		<sup>1</sup> Pool Cod	ic	<sup>3</sup> Pool Name							
30-6	39-	2646	7	2319		Blanco Mesa Verde							
4 Property	Code		* Property Name * Well Num										
011510	0		RINCON UNIT 146M										
OGRIP	No.				* Operator	Nume			' Elevation				
023708	3	UNION OIL COMPANY OF CALIFORNIA							6560				
			,···		10 Surface	Location			<u></u>				
Ul. or lut no.	Section 23	Township 27 N	East/West line West	County Rio Arriba									
		·.	11 Bot	torn Hol	e Location I	f Different Fr	om Surface	<del></del>					
UL or lot po.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County				
_							1						
11 Dedicated Ac	res 13 Joint	or Infill 14	Consolidatio	n Code 15 C	order No.								
320 W	<u>ک</u>			1			,						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

		OR A NON-STA	NDARD UNIT HAS	BEEN APPR	OVED BY	THE DIVISION
Fd.	589	°47'W	79.	OCH.		17 OPERATOR CERTIFICATION
		Ass				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
10.7 TC#	,04				7 /3c1.	Signature Stally
7	2627				, [	Mike Phillips Printed Name
550	9196m	Sea	03651			Rky Mtn/Perm Basin Drlg Foren Title 3/9/2000
d.		<u> </u>	32	<u> </u>	Fd.	18CLIDVEYOR CERTIFICATION
₩.		- (510 <sup>1</sup> )	23			18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
)					38'E	Date of survey (4)
	8 3				NO	Signature and Scal of Professional Surveyer \$8466
						William P. Pahnke II
d.	N8904	4 W	Mew Mexico Oil C	15cu.	Fel.	Certificate Number 8466



		1						
rn 3160-4 Ny 1992)	UNITI	D STATES		SUBMIT I	N DUPLICATE*	ı		1 APPROVED
	DEPARTMEN	T OF THE IN	JTERIOR		(See ot)	. !	EXPIRES: FO	0. 1004-0137 ebruary 28th, 1395
		LAND MANA			Instruct reverse		LEASE DESIGNATION	AND SERIAL NO. 7
WELL (	COMPLETION	OR RECOMP	LETION RE	PORT A	ND LOG*	6.	IF INDIAN, ALLOTEE	OR TRIBE NAMI
TYPE OF WELL	OIL	GAS X TABLE						<u>i.</u>
TYPE OF COMPLETION:	WEL:	WELL DRY	OTHER_		201 OT -	5 PH 13'		
WELL X WORK OVER	DEEPEN	PLUG DIFF BACK RES				- 20 20 1	FARM OR LEASE NAM	ON UNIT
'ame of Operator					0.0 (2.11)	11.011.011		UNIT 146M
	Union	<del>Oil of </del> California	a/dba UNOC	AL.	477	9	API WELL NO.	
Address of Operator		ox 850 - Bloom		45	42073	10	30-0 FIELD AND POOL OR	039-26469 WILDCAT
LOCATION OF WELL (Repor At surface	location clearly and in accor		ment)* L & 550' FW	A	NOV 200	및 Pa	RASI	N DAKOTA
At top prod. Interval report belo	w	ZASO FRE	Ę	F.	***************************************	h	SEC.T.,R.,M., OR BLO	
	~		SAME	트 그			OR AREA Sec. 23	, T27N,R06W
At total depth	SAME		ļ.			6	,	,,
	<b>5.</b>	Tell   Tell	PERMIT NO.		CATE ISSUED	0	COUNTY OR PARISH RIO ARRIB	A NM
DATE SPUDDED 16.	DATE T.D. REACHED	17. DATE COMPL.	Ready to prod)	38.	ELEVATIONS (DF, RKB		19. ELE	V.CASING HEAD
9/6/2000 TOTAL DEPTH, MD & TV	09/12/00	10 CK T.D., MD & TVD	0/1/2000 22 IF MULTIPLE CO	ONE		80' GR	OTARY TOOLS	CABLE TOOLS
7713'	į.	7697'	HOW MANY	UMPL,	23 INTERVALS DRILLED BY	1	0' - 7702'	CABLE TOOLS
PRODUCING INTERVAL(S), OF		BASIN DAKO	OTA 7454'-7	7674' 			27. Was Wei	NO NO
			RECORD (Re	port all stri	ngs set in well)		<u> </u>	ž į
CASING SIZE 9 5/8"	WEIGHT LB/FT.	DEPTH SET (md)		1/4"	20	CEMENT RECO	<del></del>	AMOUNT PULLED
7"	32.3# 20#	2871'		3/4"		× TYPE 1		
4 1/2"	11.6#	7656.75"	6	1/4"	325sx TY	PE 111 35	:65 POZ CMT	
						3^	7/ 10	
		1				7	16/7	<u> </u>
SIZE		VER RECORD OTTOM (MD) SAC	K CEMENT*	SCREEN (	(D) SIZ	<del> </del>	TUBING RECORD DEPTH SET (MD)	PACKER SET (IAD)
	101 (112)				, n/		lace	THEREIGE (MD)
						Nepar	9	
Perforation record (interv				32.	ACID, SHOT	, FRACTURED	, CEMENT, SQUEE	ZE, ETC.
	7483,7486',7491',749 '600' 7645' 7620' 763				INTERVAL (MD)		AMOUNT AND KIND M	ATERIAL USED 50# crosslinked
1, 0001, 1001, 0161	7657,'7620',7615',7620',7626' 7658',7663',7668		1,1043,	1-10				OTTAWA sand
	(26 HOLES, 1 J						9220# 14/40	
	-						7284	
			PRODU	UCTION				
e First Production	Production Metho	od (Flowing, gas lift, pumpi	ng - Size and type pump	p)			WELL STATUS (P	roducing or shut-in)

flowing 10/3/2000 S.I. Date of Test (hoke Size Prod's For Test Period Oil-- Bbl. Gas - MCF Gas - Oil Retio 10/3/2000 24 hrs 0 1.08mmcfd 20 bbls 14/64 Flow Tubing Press. Casing Pressure Gas - MCF Oil Gravity - API - (Corr.) 20 bbls n/a 450 psi 0 bbis 1.08mmcfd Test Witnes ARCEPTED FOR RECORD Disposition of Cas (Sold, used for fuel, vented, etc.) NOV 0 1 2000 vented List Attachments

! hereby certify that the foregoing and attached information is complete and correct as determined from all available records

majure MilioNiM OSTOPA Title

S.], Basin Production Clerk

FARMINGION FIELD OFFICE

38. GEOL	OGIC MARKERS TO MEAS.DEPTH	OP TRUE VERT. DEPTH	38. NAME	GEOLOGIC MARKE	RS TOP TRUE VERT. DEPTH
.38. GEOL	<del> </del>	OP	38.	<del></del>	
38. GEOL	OGIC MARKERS		38.	GEOLOGIC MARKE	RS
	·*				
Dakota	7567'	7702'		gas	
Mesa Verde	4917'	5848'		gas	
Pictured Cliffs	3246'	3341'		gas	
· ·	1	2765'			·
		ВОТТОМ	DESCR		ETC.
Mesa Verde	4917'	5848'	DESCR	gas	ETC.

District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec,NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

AMENDED REPORT

2040 South Pag	checo,Santi	a Fe,NM 875	05							니		WE WAS CALL	
	I.	REO	UEST FO	R ALLOV	VABI	LE AND	AUTH	ORIZ.4	TION TO T	RANSP	ORT		
1 Operator name	and Addres								GRID Number		<u> </u>		
			PURE RES							1890	71		
			P.O. BC BLOOMFIELD					,	Reson for Filing Code	, N	AJ .	ſ	
4 API Number			5 Pool Name	, mm 0/4/5						8 Pool C			
30-	039-26469	)				BASIN DAK	ATO				-72	315 71599	
Property Code	e		B Property Nam	ne				<del></del>		<sup>9</sup> Well	Number		
	26629					RINCON U	TIM				14	16M	
II. Surfac	e Locatio	n											
UI or lot no.	Section	Towns	hip Range	Lot ldn	Fee	t from the	North/So	uth Line	Feet from the	East/West	Line	County	
E	23	271	I 06W			2290'	NOR	TH	550'	WES	T	RIO ARRIBA	
11 Botton	n Hole La				<del> </del>								
UI or lot no.	Section	Towns	hip Range	Lot ldn	Fee	t from the	North/So	uth Line	Feet from the	East/West	Line	County	
12.1	13 5		1 100	s Connection D	L	15 C 120 D	:- N	<u> </u>	D FR' D	<u> </u>			
12 Lse Code	Produc	ing Method C	ode C	is Connection D	ate	15 C-129 Perm	it Number	" C-12	9 Effective Date	'	C-129 Ex	spiration Date	
								<u> </u>					
III. Oil an		ansporters	19 Transporter	Vame		l 20 POD		21 ()/()	22	ייי וו ממי	Location		
OGRID	<u>"</u>		and Addres	3					22 POD ULSTR Location and Description				
009018			GIANT REFI		0.0	271	4 2	0	!				
300010	<u> </u>		BOX 1299	-	70	274	40				-	7000	
		SC	OTSDALE, A	Z 85267				-	7	A	<b>₹</b> 50	100m	
		ei e	ASO FIELD S	EDVICES		1	1		<del> </del>	- 63.5			
_007057		ELF	P.O. BOX		2	827	447	G		£	A.	m and a	
P.O. BOX 990 Z							1		•	E.	Q,	$\{\partial_{\mathcal{O}_{n}}\}$	
		174							į		1	Section 1	
						1	1			13	- <del>************************************</del>	1000 E	
						ļ .	1	,	_	E. F. L.	ي ٠٠	3"V S1	
										\ (Z)	·	<u>~&lt;```</u>	
IV. Produced Water								2217					
21. POD	4.4.8	24. POD U	STR Location	ind Description		<del></del>		<del></del>		<del></del>	-	The state of the s	
12821	440	<u> </u>	,										
V. Well Con	npetion D												
25 Spud	Date		dy Date	ar TD			20 PBTD	T	29 Perforation	3	30 DHC,	DC, MC	
09/06/00		- 10/0	3/00	7713 ing & Tubing Si			7697* 33 Dept		7454' - 7674'	9.0			
	Hole Size				ze	<del></del>					cks Cemen		
	2 1/4"			9 5/8" 7"		<del></del>	355 287		<del></del>		x type 11		
	3/4"					-					375 sx cr		
	1/4"			4 1/2"			771			<u>~/&gt; -</u>	25 _680sx cmt		
L				2 3/8"			767	<u> </u>				رـــــــ	
VI. Well Test		30 C 1	Delivery Date	37 Test	Data	· · · · · · · · · · · · · · · · · · ·	Test Lengt	<del></del>	39 Tbg. Pressi		40 Csg. Pi	-	
10/03/00			•	10/03/			24 HRS	"	n/a		_	50 PSI	
41 Choke S		42 (	a.p.	101031 3 Wa			4 Gas		45 AOF		46 Test M		
14/64	1	(	)	20 BB	LS	1.0	8mmcfd	1			separa	ator	
47	e that the rules	•	rvation Divison hav										
complied with	and that the in	rformation given	above its true and c				O	IL CO	NSERVATI	ON DIV	/18101	١	
to the best of n	ny knowledge	and belief.				Approved b	v:						
	cheso	MI	Span				•			7	نشي.		
Printed nam	ř:	70				Title:			SUPERV		•		
Tiala.		Melissa I	M. Osborne			-			DOMEST SECTION	1235 But 1	216317	710 · 770	
Title:		. Ivon Beste	Droduction O	a ele		Approval D	ate:					1	
Date:	Sar	i Juan Basir	Production Cl	GIK.		-				AN 1 0	2001		
1	10/26/00			5) 632 - 1811		Į				<del></del> V	,		