

DATE IN 6/2/00	SUSPENSE 6/22/00	ENGINEER MS	LOGGED RW	TYPE NSL (NSP)
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

NSL NSP DD SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

WFX PMX SWD IPI EOR PPR

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] Working, Royalty or Overriding Royalty Interest Owners

[B] Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Richard Corcoran
Print or Type Name

Richard Corcoran
Signature

District Landman
Title

June 01, 2000
Date



June 1, 2000

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Re: Administrative Approval of Unorthodox Location
Non-Standard Proration Unit
San Juan 32-5 Unit #1R – Mesa Verde Well
455' FSL and 1,275' FEL
Section 19, T32N-R5W
Rio Arriba County, New Mexico

Dear Mr. Stogner:

Energen Resources Corporation (Energen) requests administrative approval for an unorthodox location and non-standard spacing unit for the San Juan 32-5 Unit #1R Mesa Verde well under the provisions of New Mexico Oil Conservation Division (NMOCD) Order R 10987-A.

Under Division Order No. R-2319 dated October 3, 1962 (enclosed) the NMOCD authorized an unorthodox location and non-standard proration unit for the Blanco Mesa Verde and Basin Dakota gas pools comprising all of irregular sections 18 and 19, T32N-R5W, NMPM, Rio Arriba County, New Mexico, containing 355.25 acres in conjunction with drilling the San Juan 32-5 Unit #1X well.

The San Juan 32-5 Unit #1X located 1,680' FSL and 734' FWL of Section 18, T32N-R5W, NMPM, was spud August 24, 1962, completed in November 1962, and plugged and abandoned in September 1982 after producing a total of 233,417 MCFG.

As irregular sections 18 and 19 are only 1,468' wide and the terrain is extremely rough, very limited possibilities are available for a well site. Further the Bureau of Land Management has required Energen to move the location to minimize the cut and fill that would be necessary and to reduce the visual impact of the location.

Administrative Approval of Unorthodox Location
Non-Standard Proration Unit
San Juan 32-5 Unit #1R – Mesa Verde Well
455' FSL and 1,275' FEL
Section 19, T32N-R5W
Rio Arriba County, New Mexico
Page 2 of 3

For the foregoing reasons, Energen respectfully requests administrative approval of an unorthodox location for the subject well, and reinstatement of the previously approved non-standard 355.25 acre gas proration unit for the Mesa Verde formation.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your office in Santa Fe with a Waiver of Objection.

Attached is a well location plat showing acreage, a topographic plat of the area, and a map showing all offsetting operators.

Sincerely,

A handwritten signature in cursive script that reads "Richard P. Corcoran". The signature is written in black ink and is positioned to the left of the printed name.

Richard P. Corcoran
District Landman

RPC/tm
Enclosures

CC: NMOCD-Aztec, BLM-Farmington, Offset Operators

OFFSET OWNERS/OPERATORS

Mr. Dave Penner
Amoco Production Company
200 Amoco Ct.
Farmington, NM 87401

F.O. Elliott
PO Box 1355
Roswell, NM 88202

Mr. Fred E. Turner
Turner Production Company
4925 Greenville Ave., Suite 852
Dallas, TX 75206

Mr. George Sharpe
Merrion Oil & Gas Corp.
610 Reilly Ave.
Farmington, NM 87401

Mr. Paul Hall
Robert L. Bayless
PO Box 168
Farmington, NM 87499

Mr. Alan Alexander
Burlington Resources
PO Box 4289
Farmington, NM 87499

Ernest E. Smith
Guardian of the Estate of Juanita T. Miera
PO Box 702
Ignacio, CO 81137

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 24, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 72319	*Pool Name Blanco Mesaverde
*Property Code	*Property Name SAN JUAN 32-5 UNIT		*Well Number 1R
*GRID No. 162928	*Operator Name ENERGEN RESOURCES CORPORATION		*Elevation 6398'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	32N	5W		455	SOUTH	1275	EAST	RIO ARRIBA

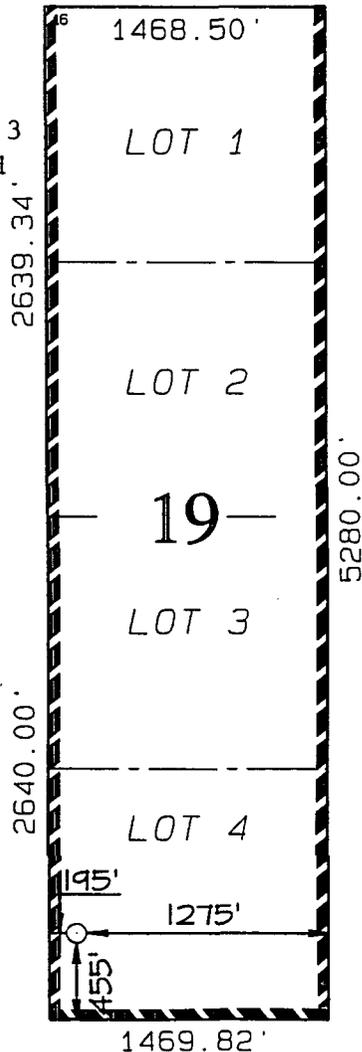
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 355.25	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Includes Lots 1, 2, 3 and 4 of Sec. 19 and Lots 1, 2, 3 and 4 of Sec. 18



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

[Signature]
Signature
Gary Brink
Printed Name
Production Superintendant
Title
5/8/06
Date

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

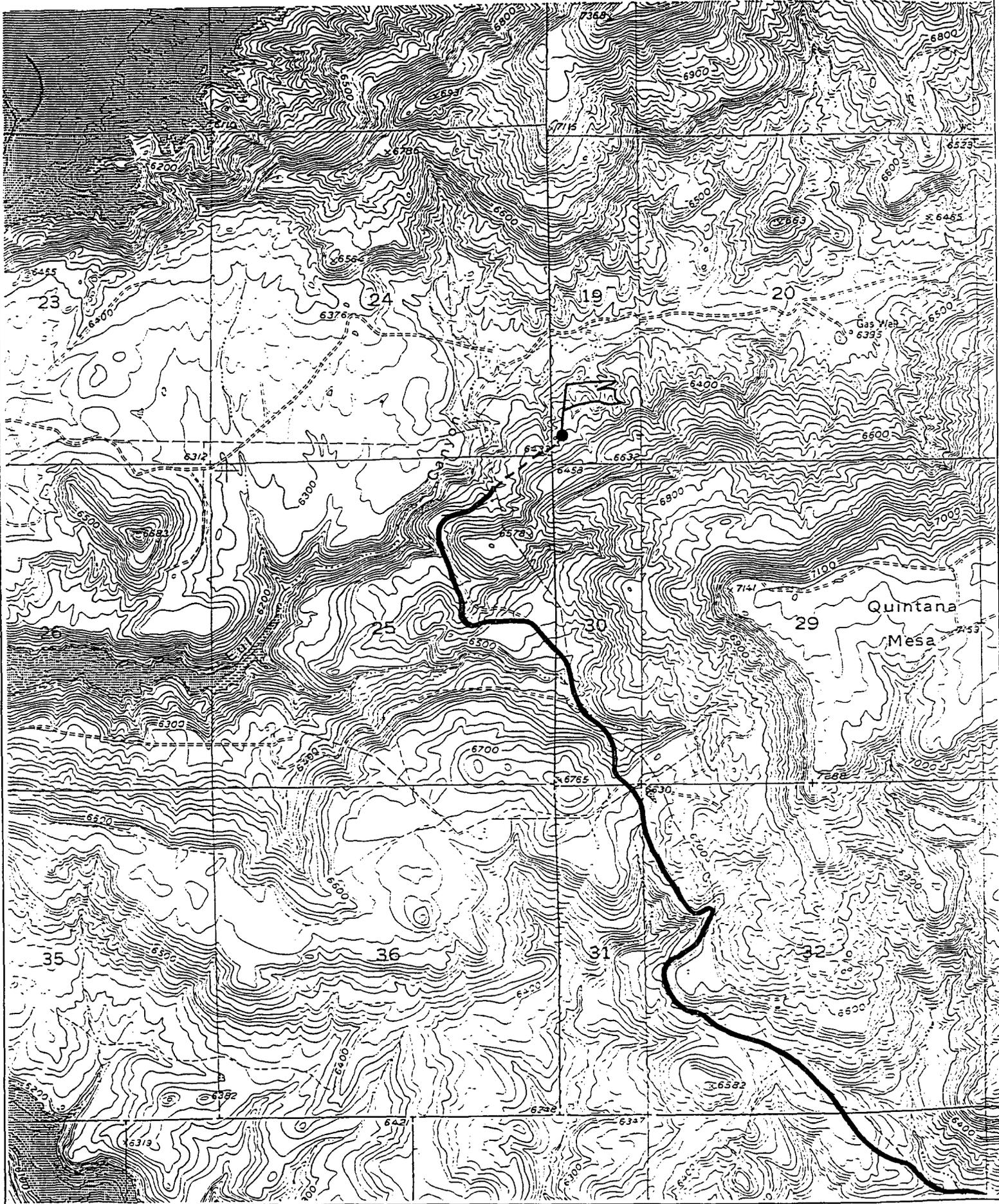
MAY 4, 2000
Date of Survey
[Signature]
Signature and Seal of Professional Surveyor

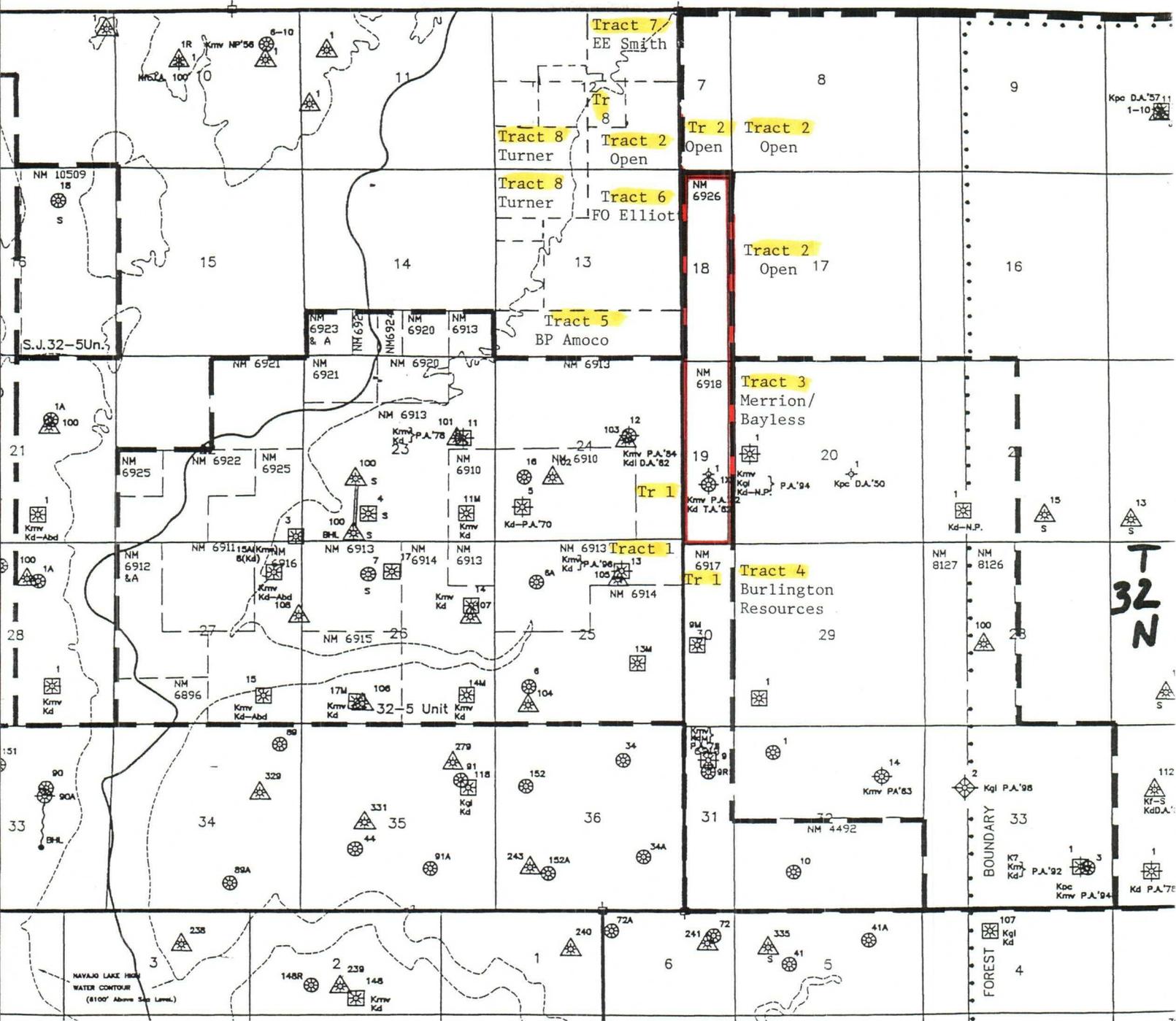
NEALE C. EDWARDS
NEW MEXICO
6857
REGISTERED PROFESSIONAL SURVEYOR

Certificate Number 6857

ENERGEN RESOURCES CORPORATION SAN JUAN 32-5 UNIT #1R

455' FSL & 1275' FEL, SECTION 19, T32N, R5W, N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO





Tract 1	Energien Resources Corporation	All: Sec. 30, T32N-R5W N/2 NE, NW/4: Sec. 25, T32N-R6W E/2 SE/4: Sec. 24, T32N-R6W N/2: Sec. 24, T32N-R6W
Tract 2	Open/BLM	NE SE, S/2 SE: Sec. 12, T32N-R6W All: Sec. 7, T32N-R5W All: Sec. 8, T32N-R5W All: Sec. 17, T32N-R5W
Tract 3	Merrion / Bayless	W/2: Sec. 20, T32N-R5W
Tract 4	Burlington Resources	All: Sec. 29, T32N-R5W
Tract 5	BP Amoco	S/2 S/2: Sec. 13, T32N-R6W
Tract 6	F.O. Elliott	NE/4, N/2 SE, SE NW, NE SW : Sec. 13, T32N-R6W
Tract 7	E.E. Smith	NE/4: Sec. 12, T32N-R6W
Tract 8	Fred E. Turner	NW SE: Sec. 12, T32N-R6W

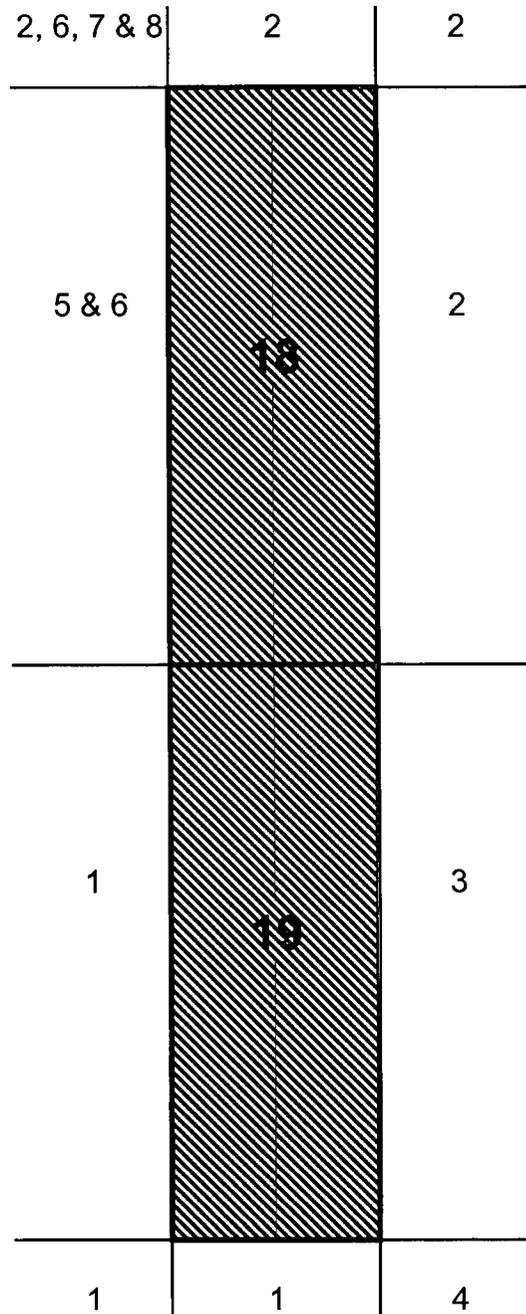
Energen Resources Corporation

OFFSET OPERATOR \ OWNER PLAT

San Juan 32-5 Unit 1R

Mesa Verde Formation

Township 32 North - Range 5 West



- 1. Energen Resources Corp.,
- 2. Open / Bureau of Land Management
- 3. Marrion & Bayless.
- 4. Burlington Resources
- 5. BP - Amoco
- 6. Elliott Trust
- 7. E. E. Smith
- 8. Fred E. Turner

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2626
Order No. R-2319

APPLICATION OF LA PLATA GATHERING
SYSTEM, INC., FOR A DUAL COMPLETION
AT AN UNORTHODOX GAS WELL LOCATION,
RIO ARriba COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on September 11, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 3rd day of October, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-2232, entered in Case No. 2542, the applicant, La Plata Gathering System, Inc., was authorized to locate its San Juan 32-5 Unit Well No. 1-19 at an unorthodox gas well location 734 feet from the East and West lines and 1630 feet from the South line of Section 19, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

(3) That under the provisions of Order No. R-2232, entered in Case No. 2542, said San Juan 32-5 Unit Well No. 1-19 was dedicated to a 355.25-acre non-standard gas proration unit in the Blanco-Mesaverde and Basin-Dakota Gas Pools consisting of partial sections 18 and 19 in said township, and the applicant was authorized to complete the subject well as a dual completion (conventional) in the Blanco-Mesaverde and Basin-Dakota Gas Pools.

(4) That the applicant proceeded to drill its San Juan 32-5 Unit Well No. 1-19 in accordance with Order No. R-2232, entered in Case No. 2542, but was forced to plug and abandon said well because of a blow-out caused by a drilling break.

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CASE No. 2626
Order No. R-2319

(5) That the applicant now proposes to locate its San Juan 32-5 Unit Well No. 1-19X at an unorthodox location 734 feet from the East and West lines and 1680 feet from the South line of Section 19, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

(6) That the applicant proposes to complete said well as a dual completion (conventional) in the Blanco-Mesaverde and Basin-Dakota Gas Pools with the production of gas from the Dakota formation through a string of 2-inch tubing and the production of gas from the Mesaverde formation through a parallel string of 1 1/2-inch tubing.

(7) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(8) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, La Plata Gathering System, Inc., is hereby authorized to locate its San Juan 32-5 Unit Well No. 1-19X at an unorthodox gas well location 734 feet from the East and West lines and 1680 feet from the South line of Section 19, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and that said well shall be dedicated to a 355.25-acre non-standard gas proration unit in the Blanco-Mesaverde and Basin-Dakota Gas Pools consisting of partial sections 18 and 19 in said township.

(2) That the applicant is hereby authorized to complete the subject well as a dual completion (conventional) in the Blanco-Mesaverde and Basin-Dakota Gas Pools with the production of gas from the Dakota formation to be through a string of 2-inch tubing and the production of gas from the Mesaverde formation to be through a parallel string of 1 1/2-inch tubing.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations.

PROVIDED FURTHER, That the applicant shall conduct packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Dakota formation, and at such other times as the Secretary-Director of the Commission may prescribe.

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CASE No. 2626

Order No. R-2319

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

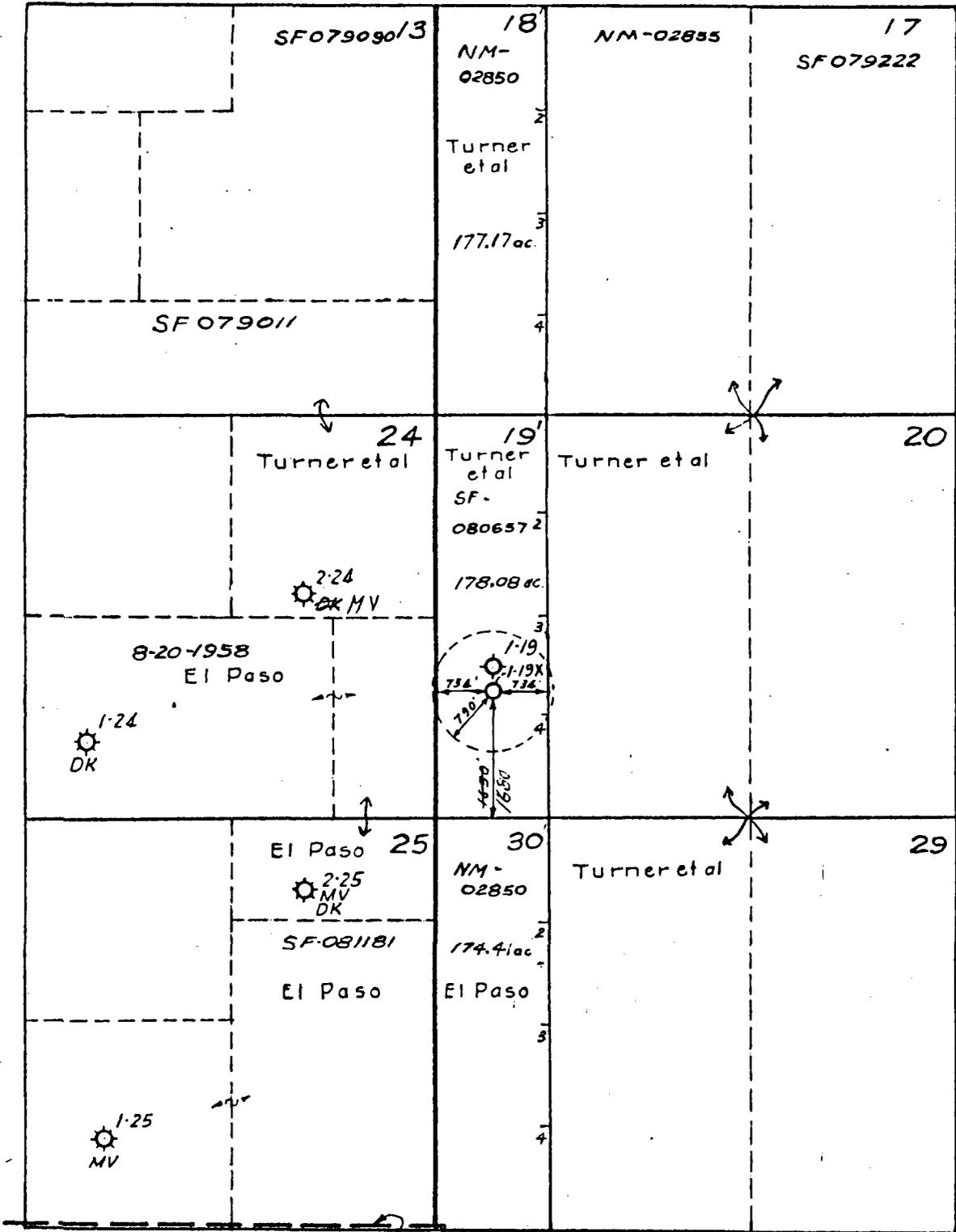
esr/

Exhibit 'A'

R6W

R5W

T
32
N



SAN JUAN 32-5 UNIT Line

Rio Arriba Co., New Mexico

scale - 1" = 2000'