

Sec : 15 Twp : 31N Rng : 06W Section Type : NORMAL

1	38	38	B	A
31.28	26.18	26.18	40.00	40.00
Mixed Non State	Fee owned		Federal owned	Federal owned
U U	U		U	U
				A A
38	39	2	G	H
26.18	8.27	7.89	26.18	40.00
Fee owned				
U U	Mixed Non State	Federal owned		Federal owned
	U U	U		U
				A
39		K	J	I
39.83		40.00	40.00	40.00
Fee owned	Federal owned		Federal owned	Federal owned
U	U	A	U	U
39	40	N	O	P
31.57	8.30	40.00	40.00	40.00
OPEN	CS			
STATE part owner		Federal owned	Federal owned	Federal owned
U U		U	U	U
		A A A		A

CMD : ONGARD 08/30/04 08:49:36
 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPOC

API Well No : 30 39 24498 Eff Date : 11-06-1995 WC Status : A
 Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
 OGRID Idn : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Prop Idn : 17033 ROSA UNIT

Well No : 222
 GL Elevation: 6297

U/L Sec Township Range North/South East/West Prop/Act (P/A)

 B.H. Locn : H 15 31N 06W FTG 1910 F N FTG 635 F E P
 Lot Identifier:
 Dedicated Acre: 320.00
 Lease Type : F
 Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
 PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 08/30/04 08:49:43
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPOC
 Page No : 1

API Well No : 30 39 24498 Eff Date : 04-30-1991
 Pool Idn : 71629 BASIN FRUITLAND COAL (GAS)
 Prop Idn : 17033 ROSA UNIT
 Spacing Unit : 7683 OCD Order :
 Sect/Twp/Rng : 15 31N 06W Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land: Simultaneous Dedication:

S	Base U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
A	15	15	31N	06W	40.00	N	FD		
B	15	15	31N	06W	40.00	N	FD		
G	15	15	31N	06W	40.00	N	FD		
H	15	15	31N	06W	40.00	N	FD		
I	15	15	31N	06W	40.00	N	FD		
J	15	15	31N	06W	40.00	N	FD		
O	15	15	31N	06W	40.00	N	FD		
P	15	15	31N	06W	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll
 PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

08/30/04 08:49:54
OGOMES -TPOC
Page No: 1

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)

API Well No : 30 39 24498 Report Period - From : 01 2003 To : 08 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30	39 24498 ROSA UNIT	01 03 5	3728	400 F
30	39 24498 ROSA UNIT	02 03 4	3306	320 F
30	39 24498 ROSA UNIT	03 03 8	3863	480 F
30	39 24498 ROSA UNIT	04 03 10	4044	480 F
30	39 24498 ROSA UNIT	05 03 10	4284	480 F
30	39 24498 ROSA UNIT	06 03 10	4196	320 F
30	39 24498 ROSA UNIT	07 03 12	4413	480 F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

CMD :
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

08/30/04 08:49:57
OGOMES -TPOC
Page No: 2

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)
API Well No : 30 39 24498 Report Period - From : 01 2003 To : 08 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 39 24498	ROSA UNIT	08 03 12	4474	480 F
30 39 24498	ROSA UNIT	09 03 30	4361	400 F
30 39 24498	ROSA UNIT	10 03 31	4531	400 F
30 39 24498	ROSA UNIT	11 03 30	4288	480 F
30 39 24498	ROSA UNIT	12 03 31	4437	320 F
30 39 24498	ROSA UNIT	01 04 31	4493	640 F
30 39 24498	ROSA UNIT	02 04 29	4022	480 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/30/04 08:49:59
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPOC
 Page No: 3

OGRID Identifier : 120782 WILLIAMS PRODUCTION COMPANY, LLC
 Pool Identifier : 71629 BASIN FRUITLAND COAL (GAS)

API Well No : 30 39 24498 Report Period - From : 01 2003 To : 08 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 39 24498	ROSA UNIT	03 04 31	4570	720 F
30 39 24498	ROSA UNIT	04 04 30	4295	480 F
30 39 24498	ROSA UNIT	05 04 31	4317	560 F
30 39 24498	ROSA UNIT	06 04 30	4085	320 F

Reporting Period Total (Gas, Oil) : 75707 8240

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPPOOL PF11 NXTOGD PF12

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10039
ORDER NO. R-9322

APPLICATION OF MERIDIAN OIL, INC.
FOR AN UNORTHODOX COAL GAS WELL
LOCATION, RIO ARriba COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 5, 1990, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 19th day of October, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing, this case was consolidated with Division Case No. 10040 for purposes of testimony.
- (3) The applicant, Meridian Oil, Inc., as sub-operator of the Rosa Unit, seeks approval of its Rosa Unit Well No. 222 drilled at an unorthodox coal gas well location 1910 feet from the North line and 635 feet from the East line (Unit H) of Section 15, Township 31 North, Range 6 West, NMPM, Basin-Fruitland Coal Gas Pool, Rio Arriba County, New Mexico, with the E/2 of said Section 15 dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

(4) The applicant further seeks to correct all previous well records which had the subject well at a standard coal gas well location 1880 feet from the North line and 830 feet from the East line (Unit H) of said Section 15 based upon an original survey made for Northwest Pipeline Corporation.

(5) In 1988, Northwest Pipeline Corporation (NWPC) as operator of the Rosa Unit proposed the drilling of the Rosa Unit Well No. 222 at the a standard coal gas well location within the NE/4 of said Section 15. Further, NWPC contracted with a registered professional land surveyor to stake a temporary location for the subject well at that time.

(6) An on-site inspection for this location was conducted by a NWPC representative with the appropriate federal surface management agency officials for a final determination of the well site.

(7) During the on-site inspection, the US Bureau of Reclamation requested the location be moved behind a small knoll to reduce the visual impact from Navajo Lake.

(8) This new location was surveyed and staked at an actual location 1910 feet from the North line and 635 feet from the East line of said Section 15, but as a result of a surveying error was erroneously reported on the Division Form C-102, dated November 1, 1988, for the subject well as being 1880 feet from the North line and 830 feet from the East line of said Section 15.

(9) Thereafter, NWPC entered into a farmout agreement and designated Meridian Oil, Inc. as the sub-operator for Fruitland Coal Gas development in the Rosa Unit.

(10) Meridian inadvertently drilled the Rosa Unit Well No. 222 at the unorthodox coal gas well location in reliance upon the erroneous Division Form C-102 dated November 11, 1988 and BLM (US Bureau of Land Management) Form 3160-3 dated December 19, 1988.

(11) After completion of the Rosa Unit Well No. 222 and during the course of surveying in the pipeline to take production from the subject well it was determined by another surveyor contracted by Meridian Oil, Inc. that:

- a) the Rosa Unit Well No. 222 in fact had been drilled at an unorthodox location and

- b) the Division Form C-102 dated November 11, 1988 and filed by Northwest Pipeline Corporation showed an incorrect location for the well.

(12) While the Rosa Unit Well No. 222 is at an unorthodox coal gas well location, it encroaches only towards other acreage within the Rosa Unit and therefore does not adversely affect correlative rights.

(13) No interested party appeared at the hearing in objection to this unorthodox coal gas well location.

(14) The use of the surface where the well is actually located was approved by the appropriate federal surface management agencies prior to the well being drilled.

(15) Approval of the application will afford the applicant the opportunity to produce its just and equitable share of the gas from the subject pool, will prevent the economic loss caused by the drilling of a replacement well at a standard coal gas well location, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The application of Meridian Oil, Inc. for an unorthodox coal gas well location for the Basin-Fruitland Coal Gas Pool is hereby approved for its Rosa Unit Well No. 222 to be located 1910 feet from the North line and 635 feet from the East line (Unit H) of Section 15, Township 31 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

(2) The E/2 of said Section 15 shall be dedicated to the above-described well forming a standard 320-acre gas spacing and proration unit for said pool.

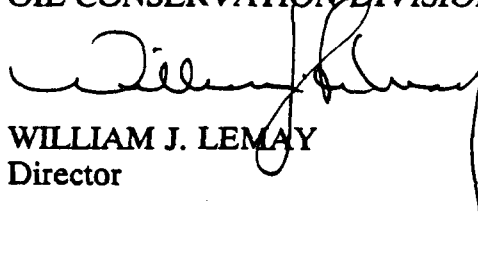
(3) All previous well records which had the subject well at an erroneous location 1880 feet from the North line and 830 feet from the East line (Unit H) of said Section 15 shall be corrected to reflect the actual location set forth in Decretory Paragraph No. (1) above.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Case No. 10039
Order No. R-9322
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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

SEAL