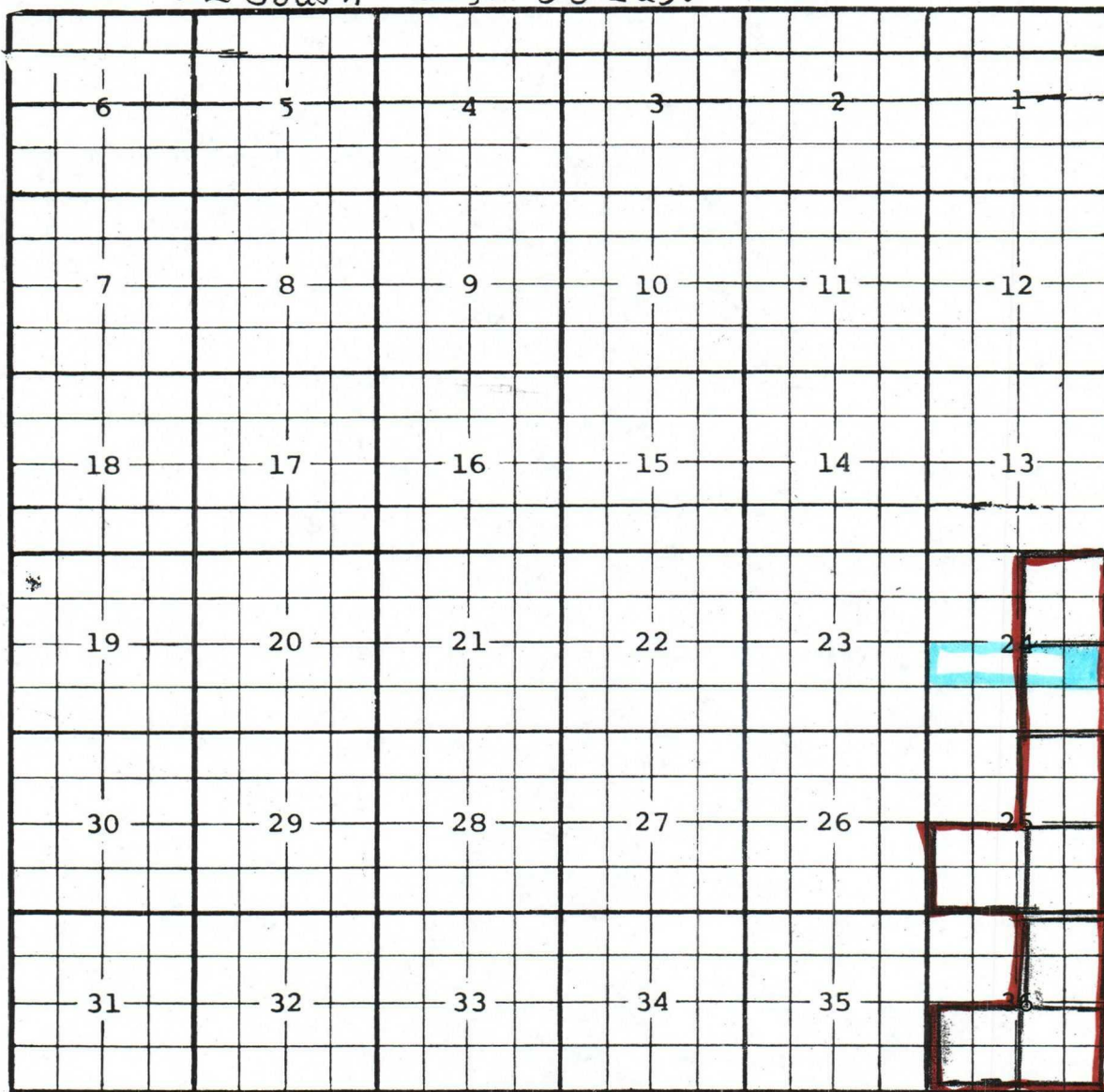


County Eddy Pool Southeast Quahada Ridge-Delaware

TOWNSHIP 22 South Range 30 East NMPM



Description: $\frac{SE}{4}$ Sec. 36 (R-9938, 8-17-93) Ext: $\frac{SW}{4}$ Sec. 36 (R-10124, 5-31-94)

Ext: $\frac{NE}{4}$ Sec. 36 (R-10591, 5-8-96) Ext: $\frac{SE}{4}$ Sec. 25 (R-11005, 7-24-98)

Ext: $\frac{NW}{4}$ Sec. 25 (R-12066, 12-9-03) Ext: $\frac{SE}{4}$ Sec. 24 (R-12102, 2-10-04)

Ext: $\frac{NE}{4}$ Sec. 24 (R-12125, 3-30-04) Ext: $\frac{SW}{4}$ Sec. 25 (R-12153, 6-7-04)

County Eddy Pool Southeast Guahada Ridge-De/ware

TOWNSHIP 23 South Range 30 East NMPM

6	5	4	3	2			
7	8	9	10	11	12		
18	17	16	15	14	13		
19	20	21	22	23	24		
30	29	28	27	26	25		
31	32	33	34	35	36		

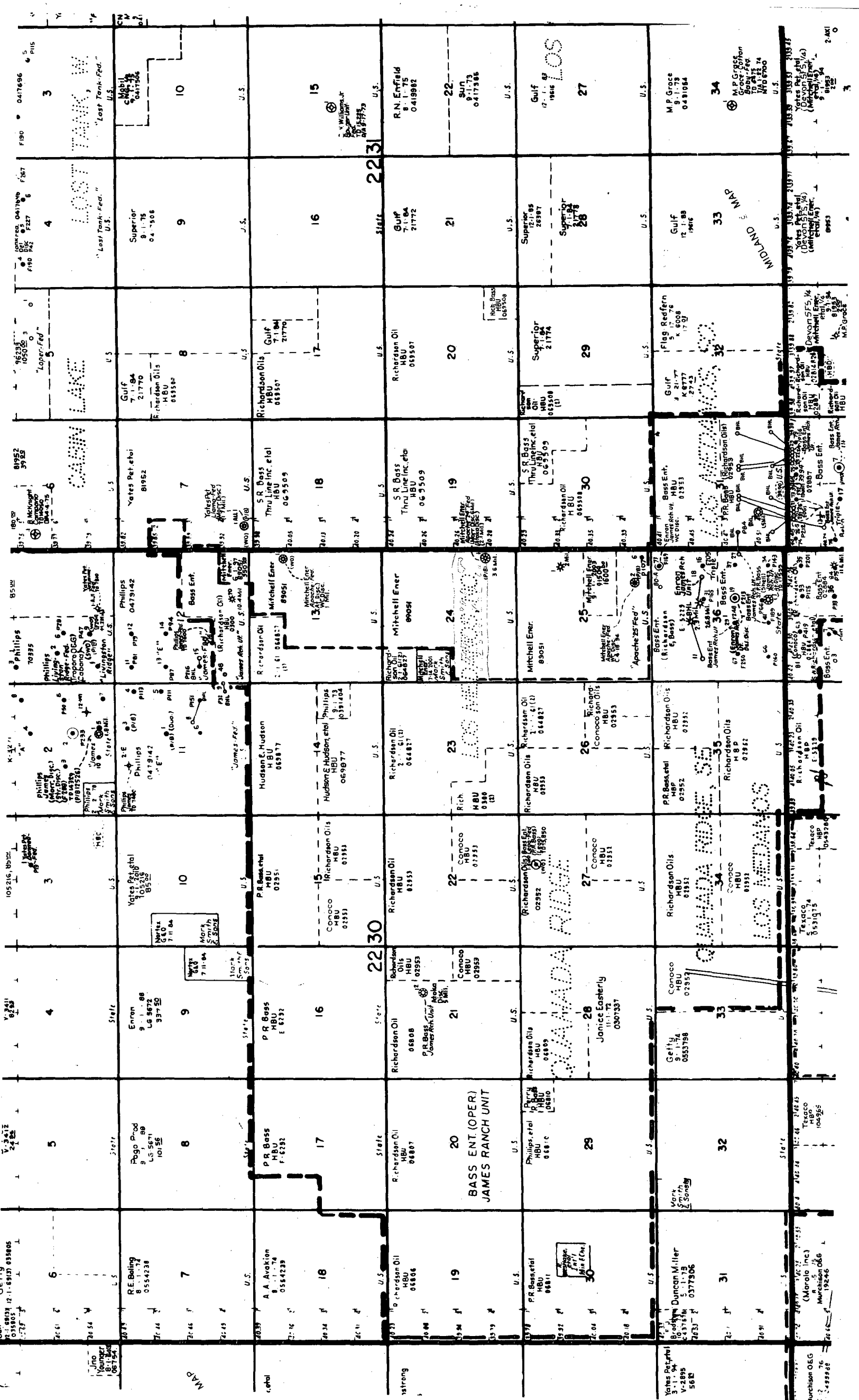
Ext: ^N/₂ Sec. 1 (R-10042, 12-28-93) Ext: ^{SE}/₄ Sec. 1 (R-11534, 2-8-01)

County Eddy Pool Southeast Quahada Ridge - Delaware

TOWNSHIP 23 South Range 31 East NMPM

<div></div>											
6		5		4		3		2		1	
7		8		9		10		11		12	
18		17		16		15		14		13	
19		20		21		22		23		24	
30		29		28		27		26		25	
31		32		33		34		35		36	

Ext: $\frac{N}{2}$ Sec. 6 (R-11244, 9-15-99)



Sec : 24 Twp : 22S Rng : 30E Section Type : NORMAL

D 40.00 Federal owned U R	C 40.00 Federal owned R	B 40.00 Federal owned R	A 40.00 Federal owned R C C A
E 40.00 Fee owned U R A	F 40.00 Federal owned R	G 40.00 Federal owned R	H 40.00 Federal owned R C A
L 40.00 Federal owned R	K 40.00 Federal owned R	J 40.00 Federal owned R	I 40.00 Federal owned R C A
M 40.00 Federal owned R	N 40.00 Federal owned R	O 40.00 Federal owned R	P 40.00 Federal owned R C A A

CMD : ONGARD 09/13/04 09:04:38
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPX6

API Well No : 30 15 33080 Eff Date : 10-21-2003 WC Status : A
Pool Idn : 50443 QUAHADA RIDGE,DELAWARE, SOUTHEAST
OGRID Idn : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
Prop Idn : 33079 APACHE 24 FEDERAL

Well No : 003
GL Elevation: 3397

U/L Sec Township Range North/South East/West Prop/Act (P/A)

B.H. Locn : I 24 22S 30E FTG 1980 F S FTG 330 F E P
Lot Identifier:
Dedicated Acre: 40.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 09/13/04 09:04:31
 OG6CLOG C105-WELL COMPLETION OR RECOMP CASING LOG OGOMES -TPX6

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Prop Identifier : 33079 APACHE 24 FEDERAL Well No : 003
 API Well Identifier : 30 15 33080
 Surface Locn - UL : I Sec : 24 Twp : 22S Range : 30E Lot Idn :
 Multiple comp (S/M/C) : S TVD Depth (Feet) : 7873 MVD Depth (Feet) : 7873
 Spud Date : 10-27-2003 P/A Date :
 Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ----
 (inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

E0004: No matching record found. Enter data to create.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
 PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12

CMD :
OG6ACRE

ONGARD
C102-DEDICATE ACREAGE

09/13/04 09:04:45
OGOMES -TPX6
Page No : 1

API Well No : 30 15 33080 Eff Date : 10-21-2003
Pool Idn : 50443 QUAHADA RIDGE,DELAWARE, SOUTHEAST
Prop Idn : 33079 APACHE 24 FEDERAL
Spacing Unit : 58161 OCD Order :
Sect/Twp/Rng : 24 22S 30E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

I 24 22S 30E 40.00 N FD

E0005: Enter data to modify or PF keys to scroll
PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 09/13/04 09:04:58
 OG6IPRD INQUIRE PRODUCTION BY POOL/Well OGOMES -TPX6
 Page No: 1

OGRID Identifier : 6137 DEVON ENERGY PRODUCTION COMPANY, LP
 Pool Identifier : 50443 QUAHADA RIDGE,DELAWARE, SOUTHEAST
 API Well No : 30 15 33080 Report Period - From : 01 2000 To : 08 2004

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 33080	APACHE 24 FEDERAL	11 03 9	6932	1560 P
30 15 33080	APACHE 24 FEDERAL	12 03 25	3811	4556 P
30 15 33080	APACHE 24 FEDERAL	01 04 31	6004	6438 P
30 15 33080	APACHE 24 FEDERAL	02 04 29	4671	4720 P
30 15 33080	APACHE 24 FEDERAL	03 04 31	3835	2997 P
30 15 33080	APACHE 24 FEDERAL	04 04 30	4919	3061 P
30 15 33080	APACHE 24 FEDERAL			2178 P

Reporting Period Total (Gas, Oil) : 23240 28704 11418

M0001: This is the last page
 PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPool PF11 NXTOGD PF12

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form approved
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK: ☒ DRILL ☐ REENTER

b. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ Other ☐ SINGLE ZONE ☐ MULTIPLE ZONE

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3a. ADDRESS AND TELEPHONE NO.

20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102

3b. TELEPHONE (include area code).

(405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 380' FEL

33'

At top proposed prod. zone 1980' FSL & 380' FEL

33'

R-111-POTASH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

APPROXIMATELY 46 MILES WEST FROM JAL NEW MEXICO

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

330

16. NO. OF ACRES IN LEASE

440.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3397' GR

22. APPROX. DATE WORK WILL START*

9/1/03

5. LEASE DESIGNATION AND SERIAL NO.

NMNM89051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

APACHE 24 FEDERAL #3

9. API WELL NO.

30-015-33080

10. FIELD AND POOL, OR WILDCAT

UNDESIGNATED Qvabada Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 45 T22S R30E Del., SE

12. COUNTY OR PARISH

EDDY

13. STATE

NM

17. Spacing Unit dedicated to this well

40

20. BLM/BLA Bond No. on file

CO1104

23. Estimated duration

45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

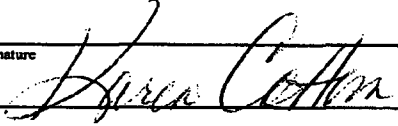
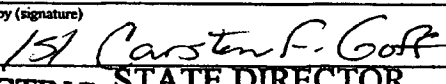
CARLSBAD CONTROLLED WATER BASIN

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portions thereof, as described above

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

Bond Coverage: Nationwide
BLM Bond #: CO-1104

Drilling Program
Surface Use and Operating Plan
Exhibit #1 = Blowout Prevention Equipment
Exhibit #2 = Location and Elevation Plat
Exhibit #3 = Road Map and Topo Map
Exhibit #4 = Wells Within 1 Mile Radius
Exhibit #5 = Production Facilities Plat
Exhibit #6 = Rotary Rig Layout
Exhibit #7 = Casing Design
H₂S Operating Plan
Archaeological clearance report

25. Signature 	Name (Printed/Typed) KAREN COTTOM	Date JULY 16, 2003
Title OPERATIONS TECHNICIAN		
Approved by (signature) 	Name (Printed/Typed) Carsten F. Goff	Date 16 OCT 2003
Title ACTING STATE DIRECTOR		
Office NM STATE OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on reverse)

Devon Energy proposes to drill a Delaware well to TD 7,860' for commercial quantities of oil and gas. If the well is deemed noncommercial, the well bore will be plugged and abandoned per Federal regulations. Devon Energy Production Company, LP will drill the well per the Master Drilling and Surface Use Program submitted for the Quahada Ridge, SE Field

Directions: From the junction of State Hwy 128 and Co. Rd. 796, go north on 796 for approx. 3.75 miles to a lease road; thence continue north on lease road for approx. 0.11 mile; thence northeasterly on lease road for approx. 0.11 mile; then east on lease road for approx. 1.82 mile to lease road; thence south on lease road for approx. 0.38 mile to a point on the proposed well pad.

Approximately 30' of access road will be required but fall within the archeological survey for the well pad. Therefore an access road arch survey is not needed.

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		UNDESIGNATED
Property Code	Property Name	Well Number
	APACHE "24" FEDERAL	3
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION CO., L.P.	3397'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	24	22 S	30 E		1980	SOUTH	330	EAST	EDDY

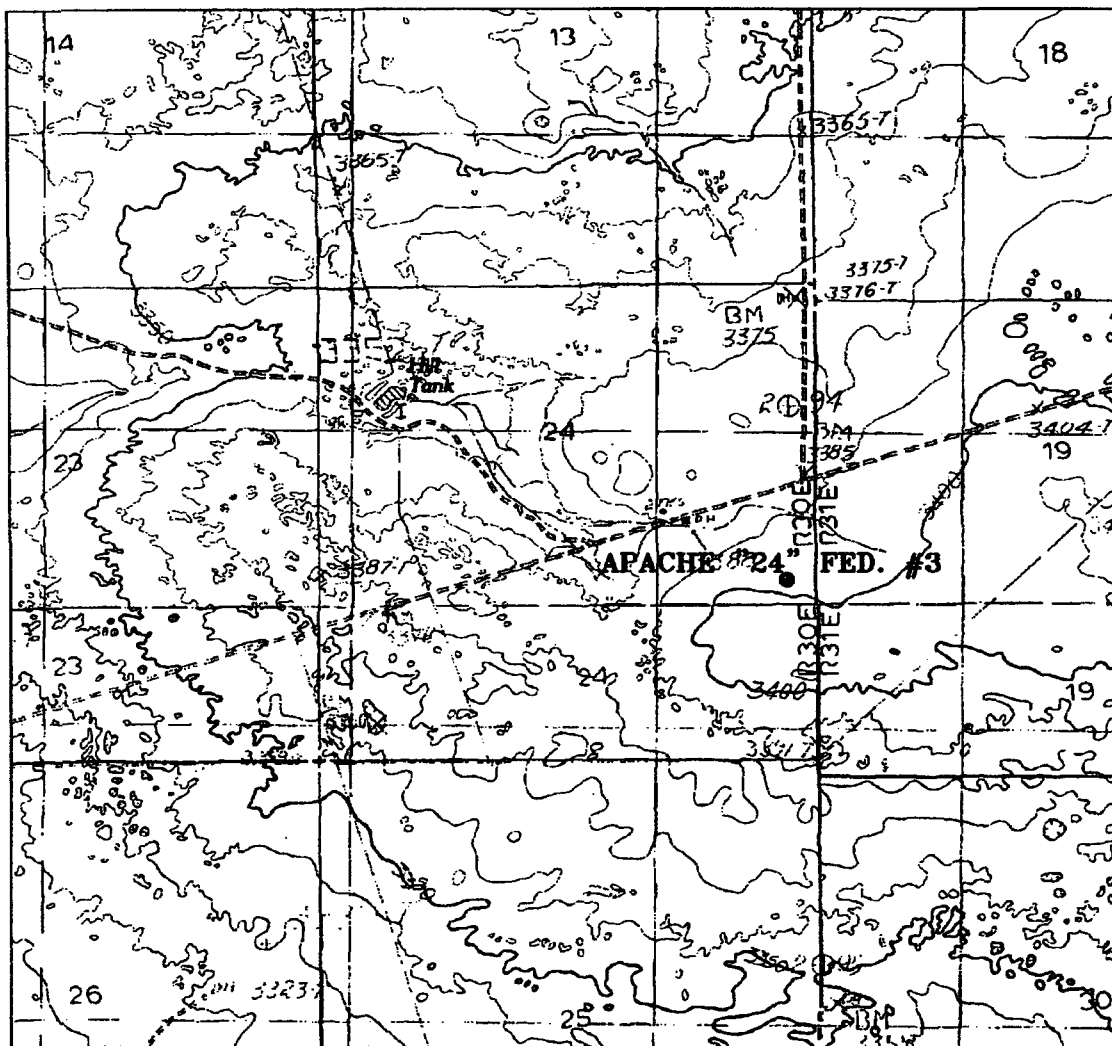
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Lot - N32°22'32.9" Long - W103°49'36.0"</p> <p>3394.1' 3393.8'</p> <p>330' 3401.5' 3402.0'</p> <p>1980</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>James Blount</i></p> <p>Signature</p> <p>James Blount</p> <p>Printed Name</p> <p>Operations Engineering Adv.</p> <p>Title</p> <p>July 16, 2003</p> <p>Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 30, 2003</p> <p>Date Surveyed</p> <p>Signature of Seal of Professional Surveyor</p> <p>Professional Surveyor</p> <p>W.O. No. 3400</p> <p>Certificate No. 7977</p> <p>BASIN SURVEYS</p>



APACHE "24" FEDERAL #3
 1980' FSL AND 330' FEL
 Section 24, Township 22 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
basinsurveys.com

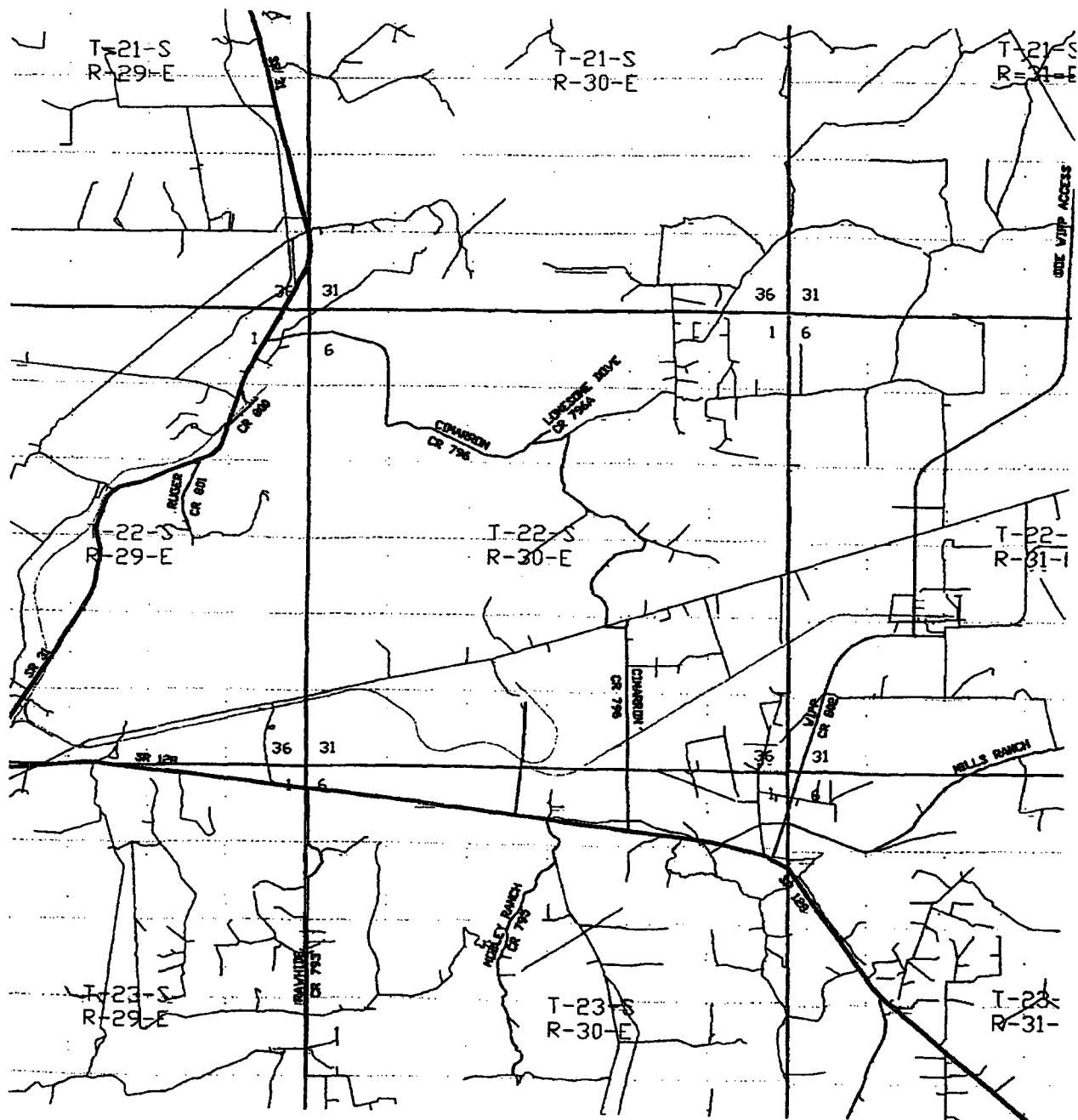
W.O. Number: 3400AA - KJG CD#4

Survey Date: 06-30-2003

Scale: 1" = 2000'

Date: 07-01-2003

DEVON ENERGY
PROD. CO., L.P.



APACHE "24" FEDERAL #3
 1980' FSL AND 330' FEL
 Section 24, Township 22 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basin-surveys.com

W.O. Number: 3400AA - KJG CD#4

Survey Date: 06-30-2003

Scale: 1" = 2 MILES

Date: 07-01-2003

DEVON ENERGY
 PROD. CO., L.P.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMCCD

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

RECEIVED **SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

NOV 14 2003

OCD-ARTESIA **SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM89051
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		6. If Indian, Allottee or Tribe Name
Contact: KAREN COTTOM E-Mail: karen.cottom@dmn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621	8. Well Name and No. APACHE 24 FED 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T22S R30E NESE 1980FSL 330FEL		9. API Well No. 30-015-33080-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/27/03 - Spud 17 1/2" hole
10/29/03 - Ran 14 jts 13 3/8", 48#, H40 ST&C csg set @ 602', cmt'd 1st Lead w/200sx Class H 2nd
lead w/310sx Class C tail cmt'd w/250 sx Class C, circ 118 sx to pit WOC 23 hrs
11/2/03 - Td'd 11" hole
11/3/03 - Ran 85jts 32#, J55, LT&C set @ 3838', cmt'd Lead w/700sx Class C & tail 200sx Class C,
circ 86sx to pit WOC 24hrs
11/8/03 - Td'd 7 7/8" hole
11/9/03 - Ran 5 1/2", 15.5# & 17# J55 & LT&C csg set @ 7875', Cmt'd 1st Lead w/240 sx Class C &
tail w/760sx Class C, 2nd Lead 265 sx Class C & tail 200sx Class C, circ 83 sx to pit off DV Tool @
4011', released rig 11/10/03

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #24984 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by LINDA ASKWIG on 11/13/2003 (04LA0048SE)

Name (Printed/Typed) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 11/11/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ALEXIS C SWOBODA
Title PETROLEUM ENGINEER

Date 11/13/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

UNITED STATES DEPARTMENT OF THE INTERIOR
Bureau of Land Management
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201-1287

Statement Accepting Responsibility for Operations

Operator Name: **Devon Energy Production Company, LP**
Street or Box: **20 North Broadway, Ste 1500**
City, State: **Oklahoma City, OK 73102**
Zip Code:

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described below.

Lease No.: **NMNM89051**

Legal Description of Land: **Sec 12 – SE4/SE4**
Sec 13 – E2, E2/SW4, SE4/NW4
Sec 24 – All of section 24 except
W2/NW4

Formation(s): **Delaware**

Bond Coverage: **Nationwide**

BLM Bond File No.: **CO1104**

Authorized Signature:



Title:

James Blount
Operations Engineering Advisor

Date:

7/16/03

DE

NM 89051

Apache Fed 13 #1
100%WU/87.5%NR

NM 89051

100%WU/87.5%NR
HEP

100%WU/87.5%NR
HEP

NM 89051

Apache 24 Fed #1
100%WU/87.5%NR

100%WU/87.5%NR
HEP

NM 89052

NM 91509

Apache 25 Fed Com #2
100%WU/87.5%NR

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>Roger Hernandez</u>		OIL CONSERVATION DIVISION Approved by: <u>Jim W. Krum</u>	
Printed name: <u>Roger Hernandez</u>		Title: <u>District Supervisor</u>	
Title: <u>Production Foreman</u>		Approval Date: <u>DEC 01 2003</u>	
E-mail Address: <u>Roger Hernandez@dvn.com</u>			
Date: <u>11/24/03</u>	Phone: <u>505-748-5238</u>		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 748 1283
Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Co. LP 20 N. Broadway Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number
⁴ API Number 30-015-33080		³ Reason for Filing Code/ Effective Date hauling 400 bopd October
⁵ Pool Name Delaware	⁶ Pool Code 50443	
⁷ Property Code 33029	⁸ Property Name Apache 24 Federal, Southeast	⁹ Well Number 3

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	24	22S	30E		1980	South	330	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34053	Plains Marketing	2836529	0	Apache 24 Federal 3; 24-22S-30E; 1980/S & 330/E
				RECEIVED
				NOV 2 4 2003
				OCD-ARTESIA

IV. Produced Water

²³ POD 2836581	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil 11/21/03	³⁶ Gas Delivery Date None	³⁷ Test Date 11/24/03	³⁸ Test Length 24 hour	³⁹ Tbg. Pressure 50	⁴⁰ Csg. Pressure 240
⁴¹ Choke Size 14/64	⁴² Oil 400	⁴³ Water 200	⁴⁴ Gas 600	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Roger Hernandez*

Printed name:
Roger Hernandez
Title:
Production Foreman
E-mail Address:
Roger.Hernandez@dvn.com
Date:
11/24/03

Phone:
505-748-5238

OIL CONSERVATION DIVISION

Approved by:

Jim W. Green

Title:

District Supervisor

Approval Date:

DEC 01 2003

NMOC

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM89051	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		7. Unit or CA Agreement Name and No.	
Contact: KAREN COTTOM E-Mail: karen.cottom@devn.com		8. Lease Name and Well No. APACHE 24 FED 3	
3. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		9. API Well No. 30-015-33080-00-S1	
3a. Phone No. (include area code) Ph: 405.228.7512		10. Field and Pool, or Exploratory QUAHADA RIDGE DELAWARE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1980FSL 330FEL At top prod interval reported below NESE 1980FSL 330FEL At total depth NESE 1980FSL 330FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 24 T2S R30E Mer NMP	
14. Date Spudded 10/27/2003		15. Date T.D. Reached 11/08/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/18/2003		17. Elevations (DF, KB, RT, GL)* 3397 GL	

18. Total Depth: MD TVD 7873	19. Plug Back T.D.: MD TVD 7829	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRCBLCLCNLPEXA CZ/CN D/M LATERLOG		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	602		760		0	
11.000	8.625 J55	32.0	0	3838		900		0	
7.875	5.500 J55	16.0	0	7873		1465		483	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7695							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7672	7684	7672 TO 7684		24	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7672 TO 7684	FRACD W/218,000 # 16/30 OTTAWA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/22/2003	11/26/2003	24	→	372.0	319.0	163.0	42.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	50	200.0	→	372	319	163	858	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

DEC 18 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25862 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	6486	7791		RUSTLER ANHYDRITE TOP SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING	478 769 3622 3899 4877 6486 7791

32. Additional remarks (include plugging procedure):

11/14/03 - Drid out DV tool & RIH to PBTD
11/15/03 - RIH w/GR/CBL/CCL/CNL logged TOC @ 483', RIH w/4" csg gun & perf'd 7672' - 7684' 2SPF Frac'd w/218,000 #16/30 Ottawa
11/18/03 - RIH w/Rods & pump, Hang well on

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #25862 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad
Committed to AFMSS for processing by ARMANDO LOPEZ on 12/17/2003 (04AL0006SE)

Name (please print) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 12/16/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

November 10, 2003

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Apache 24 Fed #3
Section 24, T-22-S, R-30-E
Eddy County, New Mexico

Attention: Bill Dougherty

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

168' - 1/2°	3082' - 1/4°	5004' - 3/4°
473' - 1/2°	3274' - 1 1/4°	5483' - 1/2°
802' - 3/4°	3401' - 1 1/4°	5962' - 1/2°
1010' - 1°	3625' - 1 1/2°	6440' - 1/2°
1488' - 3/4°	3795' - 2 1/2°	6886' - 3/4°
1968' - 1/2°	3920' - 2 1/2°	7375' - 1°
2413' - 3/4°	4047' - 2°	7875' - 1°
2636' - 3/4°	4526' - 1 1/2°	

RECEIVED
DEC 19 2003
OCD-ARTESIA

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 10th day of November, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code NW
⁴ API Number 30-015-33080	⁵ Pool Name UNDESIGNATED QUAHADA RIDGE; DELAWARE SE	⁶ Pool Code 50443
⁷ Property Code 33079	⁸ Property Name APACHE 24 FEDERAL	⁹ Well Number 3

II. Surface Location

UI or lot no. I	Section 24	Township 22S	Range 30E	Lot.Idn	Feet from the 1980	North/South Line SOUTH	Feet from the 330	East/West Line EAST	County EDDY
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	----------------

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code PUMP		¹⁴ Gas Connection Date 11/22/2003		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
035246	SHELL TRADING (US) CO P O BOX 60628 MIDLAND, TX 79711		O	
036785	DUKE P O BOX 50020 MIDLAND, TX 79710-0020			RECEIVED DEC 19 2003 OCD-ARTESIA

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date 10/27/2003	²⁶ Ready Date 11/18/2003	²⁷ TD 7873	²⁸ PBDT 7829	²⁹ Perforations 7672'-7684'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 602'	³⁴ Sacks Cement 760		
11"	8 5/8"	3838'	900		
7 7/8"	5 1/2"	7873'	1465		
	2 7/8"	7695			

VI. Well Test Data

³⁵ Date New Oil 11/22/2003	³⁶ Gas Delivery Date 11/22/2003	³⁷ Test Date 11/25/2003	³⁸ Test Length 24	³⁹ Tbg. Pressure 50	⁴⁰ Csg. Pressure 200
⁴¹ Choke Size	⁴² Oil 372	⁴³ Water 163	⁴⁴ Gas 319	⁴⁵ AOF	⁴⁶ Test Method PUMP

⁴⁷ I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Karen Cottom</i>		⁴⁸ OIL CONSERVATION DIVISION <i>Jim W. Green</i> Approved by: SUPERVISOR, DISTRICT II	
Printed Name: Karen Cottom		Title:	
Title: Engineering Tech		Approval Date: DEC 28 2003	
Date: 12/16/2003		Phone: (405) 228-7512	

⁴⁹ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

CMD : ONGARD 09/13/04 09:04:26
 OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPX6

OGRID Idn : 15025 API Well No: 30 15 28013 APD Status(A/C/P) : C
 Opr Name, Addr: DEVON ENERGY OPERATING COMPANY L Aprvl/Cncl Date : 06-14-1996
 PO BOX 4000
 THE WOODLANDS, TX 77387

Prop Idn: 15247 APACHE 24 FEDERAL Well No: 5

U/L	Sec	Township	Range	Lot Idn	North/South	East/West
Surface Locn	: I	24	22S	30E	FTG 1980 F S	FTG 330 F E
OCD U/L	:	API	County	: 15		

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C) : O Cable/Rotary (C/R) : R
 Lease typ(F/S/P/N/J/U/I) : F Ground Level Elevation : 3393

State Lease No: Multiple Comp (S/M/C) : S
 Prpsd Depth : 7865 Prpsd Frmtn : DELAWARE

E6927: Well is cancelled
 PF01 HELP PF02 PF03 EXIT PF04 GoTc PF05 PF06 CONFIRM
 PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

CMD : ONGARD 09/13/04 09:05:09
OG6CLOG C105-WELL COMPLETION OR RECOMP CASING LOG OGOMES -TPX6

OGRID Identifier : 15025 DEVON ENERGY OPERATING COMPANY LP
Prop Identifier : 15247 APACHE 24 FEDERAL
API Well Identifier : 30 15 28013 Well No : 005
Surface Locn - UL : I Sec : 24 Twp : 22S Range : 30E Lot Idn :
Multiple comp (S/M/C) : S TVD Depth (Feet) : MVD Depth (Feet):
Spud Date : P/A Date :
Casing/Linear Record:

S Size Grade Weight Depth(ft) Depth(ft) Hole Size Cement ---- TOC ----
(inches) (lb/ft) Top-Liner Bot-Liner (inches) (Sacks) (feet) Code

E6927: Well is cancelled

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM
PF07 PF08 PF09 COMMENT PF10 TLOG PF11 PF12

DRAWING DD
ARTESIA, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN APPLICATION*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

C151
B

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

RECEIVED

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Mitchell Energy Corporation

JUN 23 94

3. ADDRESS AND TELEPHONE NO.

P.O. Box 4000, The Woodlands, Texas 77387-4000 ARTESIA DISTRICT 5962

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' PSL & 330' FEL (NE/SE)

At proposed prod. zone

1980' PSL & 330' FEL (NE/SE)

UT. I

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23 miles east of Carlsbad, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

1,040

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

13. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

800'

19. PROPOSED DEPTH

7865'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3393 GR

22. APPROX. DATE WORK WILL START*

04-01-94

23.

PROPOSED CASING AND CEMENTING PROGRAM

R-111-P Potash

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	K-55, 13 3/8	54.5#	500'	Class "C": TOC = Surface
12 1/4"	K-55, 8 5/8	32#	3845'	Lite + Class "C": TOC = Surface
7 7/8"	K-55, 5 1/2	17#	TD	50/50 POZ; TOC = 3400'

The operator proposes to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments:

Drilling Program

Surface Use & Operating Plan

Exhibit #1 & 1A - Blowout Preventer Equipment

Exhibit #2 - Location & Elevation Plat

Exhibit #3 - Planned Access Roads

Exhibit #4 - One-mile Radius Map

Exhibit #5 - Production Facilities Layout

Exhibit #6 - Drilling Rig Layout

Exhibit #7 - Cultural Resources Examination

Permit FD-1
7-1-94
New Las + API

RECEIVED
FEB 10 3 55 PM '94

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

Kimberly Cimerhanzel

TITLE

Regulatory Assistant

DATE 02-09-94

PERMIT NO.

APPROVAL DATE

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Michael Ford

TITLE

Acting District Director

DATE

6-14-94

***See Instructions On Reverse Side**

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

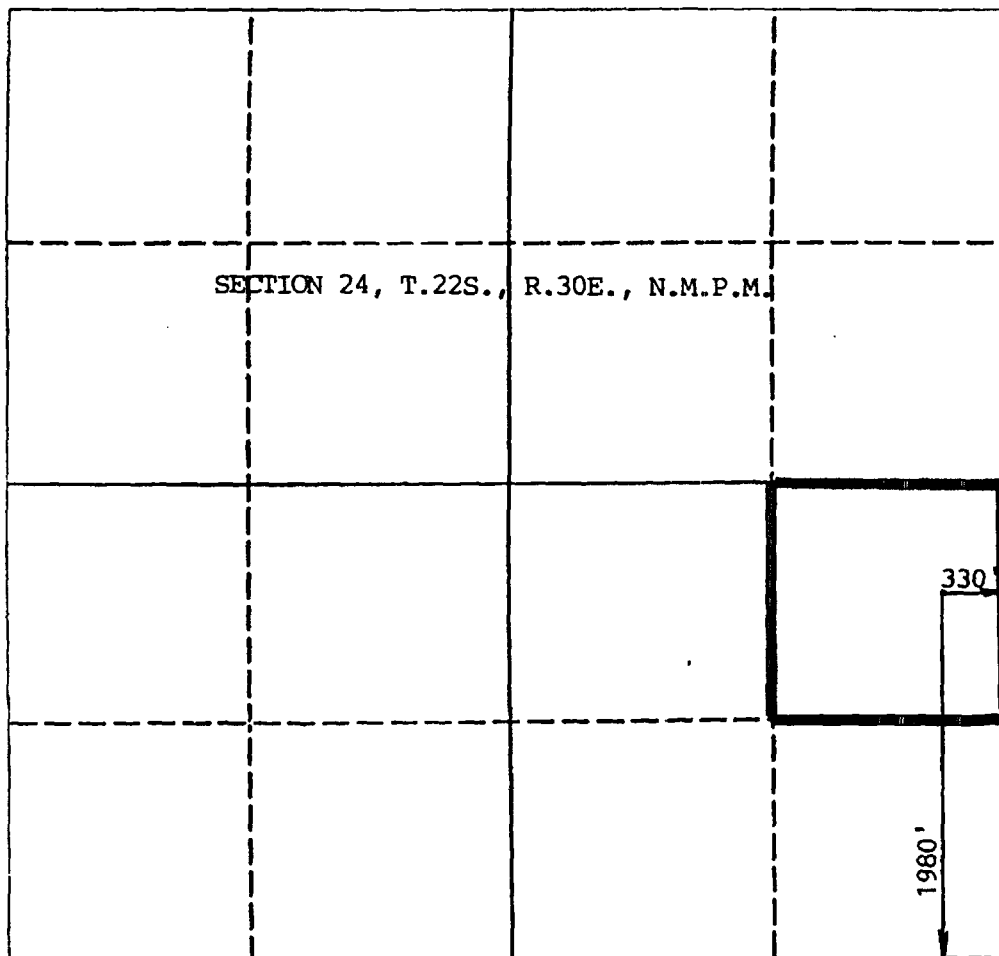
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MITCHELL ENERGY			Lease APACHE 24 FEDERAL		Well No. #5
Unit Letter I	Section 24	Township 22S.	Range 30E.	County EDDY	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 330 feet from the EAST line					
Ground level Elev. 3393	Producing Formation DELAWARE		Pool WILDCAT	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Kim Cimerhanzel

Printed Name

Kim Cimerhanzel

Position

Regulatory Assistant

Company

Mitchell Energy Corporation

Date

February 7, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

12/16/93

Signature & Seal of
Professional Surveyor

[Signature]

6290

PROFESSIONAL ENGINEER

8APACHES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P.O. Box 4000, The Woodlands, Texas 77387-4000 (713) 377-5815

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 330' FEL (NE/SE)
Sec. 24, T22S, R30E

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 89051

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Apache "24" Federal No. 5

9. API Well No.

30 015 28013

10. Field and Pool, or Exploratory Area

Wildcat (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Permit to Drill - Extension

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

MAY 28 1995

Mitchell requests that the Permit to Drill for this well be extended for one (1) year.

DIST. 2

APPROVED FOR 12 MONTH PERIOD

ENDING 6/14/96

14. I hereby certify that the foregoing is true and correct

Signed

George Mullen

Title

George Mullen
Regulatory Affairs Specialist

Date

05-05-95

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

5/22/95

Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Resource Area Headquarters
620 E Greene Street
Carlsbad, New Mexico 88220-6292

IN REPLY REFER TO:
3162.3-1 (067)
NM-89051

JUL 15 1996

Mitchell Energy Corporation
P. O. Drawer 4000
The Woodlands, Texas 77387-4000

Gentlemen:

Your Application for Permit to Drill (APD), along with your extension ending June 14, 1996 for the Apache "24" Federal Well No. 5 located 1980 feet FSL and 330 feet FEL, Section 24, T. 22 S., R. 30 E., Eddy County, New Mexico, Lease No. NM-89051, has expired because drilling has not commenced within one year of the approval date as stated in the General Requirements for Oil and Gas Operations on Federal Leases.

If drilling operations have commenced on the referenced well, please contact this office at (505) 887-6544 and send all necessary reports (spud, casing/cementing, etc., 1 original and 5 copies) so we may correct our records.

If the well has not been spudded, but site construction activities have occurred, please contact this office at the above telephone number for surface reclamation instructions.

If you wish to drill this well at a later date, please submit a complete application (1 original and 5 copies). Since the original APD has expired, the resubmitted APD will be subject to all the processing requirements including the 30-day posting requirement. Please note on the resubmitted APD that it was previously approved and we will review the expired file for information which will help expedite the processing.

Sincerely,

/s/ TIMOTHY J. BURKE

FOR Richard L. Manus
Area Manager

cc: BLM-Roswell District Office
I & E-(Carlsbad/Hobbs)
NMOCD (Artesia/Hobbs)

Post ID-2
9-6-96
Exp INT