DHC

DSCM0425347470

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Tubb State Unit #1

		ADN	INISTRAT	TIVE APPL	LICATI	ON CHECKL	IST DEV	ISION
THIS	S CHECKLIST IS	S MANDATO		STRATIVE APPLICA PROCESSING AT T		XCEPTIONS TO DIVISION	RULES AND RE	GULATIONS
Applic:	DHC-Do	Standard ownhole (Pool Con [WFX-	Location] [NSP-	-Non-Standard F [CTB-Lease Co LS - Off-Lease S Insion] [PMX- Disposal] [IPI	Proration U mmingling Storage] -Pressure M I-Injection	nit] [SD-Simultaned	e Comminglii asurement] sion]	ng]
[1]	[A]	Loc.	ATION - Check ation - Spacing U NSL NSP Only for [B] or [Commingling - Storage DHC CTI	nit - Simultaneou SD SD Measuremer	us Dedication	on] OLS [] OLM		
	[C]		ction - Disposal - WFX PM					
	[D]] Oth	er: Specify					
[2]	NOTIFICA [A]		REQUIRED TO: Working, Royalt			ly, or □ Does Not Apperest Owners	ply	
	[B]		Offset Operators	s, Leaseholders o	or Surface C	wner		
	[C]		Application is O	ne Which Requir	res Publishe	ed Legal Notice		
	[D]		Notification and	or Concurrent A				
	[E]		For all of the abo	ove, Proof of Not	tification or	Publication is Attack	ned, and/or,	
	[F]		Waivers are Atta	ached				
[3]			ATE AND COMI		MATION 1	REQUIRED TO PR	OCESS TH	E TYPE OF
	al is accurat	e and con		of my knowledg	e. I also un	ted with this application derstand that no action the Division.		
	N	lote: State	ment must be compl	leted by an individu	ıal with mana	gerial and/or supervisor	y capacity.	
	randon	·	San	Krauch	~~	Operations Engine	eer	09/07/2004
Print or	Type Name		Signature		<u>-</u>	Title		Date

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II 811 South First Street, Artesia, NM 88210

District III

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE

Form C-107A

Revised May 15, 2000

APPLICATION FOR DOWNHOLE COMMINGLING

X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE __X_Yes ___No

Yates Petroleum Corporation	105 Sout	h Fourth Street								
Operator		dress								
Tubb State Unit Lease	1 G Well No. Unit Letter	16 10S 34E -Section-Township-Range	<u>Lea</u> County							
OGRID No. 025575 Property Code API No30-025-22509 Lease Type _ Federal _X_State Fee										
DATA ELEMENT	LOWER ZONE									
Pool Name	Wildcat Morrow Gaz		Wildcat Austin Cycle							
Pool Code			i							
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	op and Bottom of Pay Section 12231-12308'									
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing							
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	3936		NA							
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NA		NA							
Producing, Shut-In or New Zone	Producing		SI							
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 6/28/04 Rates: 1 BOPD, 0 BWPD 1566 MCFD		Date: 4/16/04 Rates: 0 BOPD, 0 BWPD 10 MCFD							
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 100 % 99 %	Oil Gas %	Oil Gas 0% 1%							
			1							
		NAL DATA								
	ing royalty interests identical in all co overriding royalty interest owners be		Yes X No							
Are all produced fluids from all com	nmingled zones compatible with each	other?	Yes <u>X</u> No							
Will commingling decrease the valu	e of production?		Yes No <u>X</u>							
	vith, state or federal lands, has either to Management been notified in writing		Yes No							
NMOCD Reference Case No. applic	eable to this well:									
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.										
	PRE-APPRO	VED POOLS								
If application	is to establish Pre-Approved Pools,	the following additional information w	ill be required:							
List of all operators within the propo	hole commingling within the propose osed Pre-Approved Pools oposed Pre-Approved Pools were pro									
I hereby certify that the informat	ion above is trace and complete to	the best of my knowledge and beli	ef.							
SIGNATURE TYPE OR PRINT NAME:	Sam Brandon	Operations Engineer DATEDATE	: <u>September 3, 2004</u> (505)-748-4281							

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY

TREASURER

S. P. YATES

September 3, 2004

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Morrow and the Wildcat Austin Cycle pools in our Tubb State Unit No. 1 located in Unit G of Section 16, Township 10 South, Range 34 East, Lea County.

If you have any questions or need additional information, please call me at (505) 748-4281.

Sincerely,

Sam Brandon Operations Engineer

SB/cm

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

SECRETARY DENNIS G. KINSEY TREASURER

S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES

PRESIDENT

PEYTON YATES

EXECUTIVE VICE PRESIDENT

RANDY G. PATTERSON

TELEPHONE (505) 748-1471

September 3, 2004

Chris Williams State of New Mexico OIL CONSERVATION DIVISION 1625 French Drive Hobbs, NM 88240

Dear Mr. Williams;

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Morrow and the Wildcat Austin Cycle pools in our Tubb State Unit No. 1 located in Unit G of Section 16, Township 10 South, Range 34 East, Lea County.

If you have any questions or need additional information, please call me at (505) 748-4281.

Sincerely,

Sam Brandon Operations Engineer

SB/cm

Enclosures

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105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

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JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY TREASURER

September 3, 2004

Pete Martinez State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, NM 87504-1148

Dear Mr. Martinez,

Pursuant to the State Land Office Rule Nos. 1.053, 1.054 and 1.055, you will find enclosed the \$30.00 filing fee and a copy of the commingling application for the Tubb State Unit No. 1 located in Unit G of Section 16, Township 10 South, Range 34 East, Lea County.

Should you have any questions, feel free to contact me at (505) 748-4182. Thank you.

Sincerely,

Sam Brandon Operations Engineer

SB/cm Enclosure

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<u>District l</u>

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

<u>District II</u>

811 South First, Artesia, NM 88210

District III

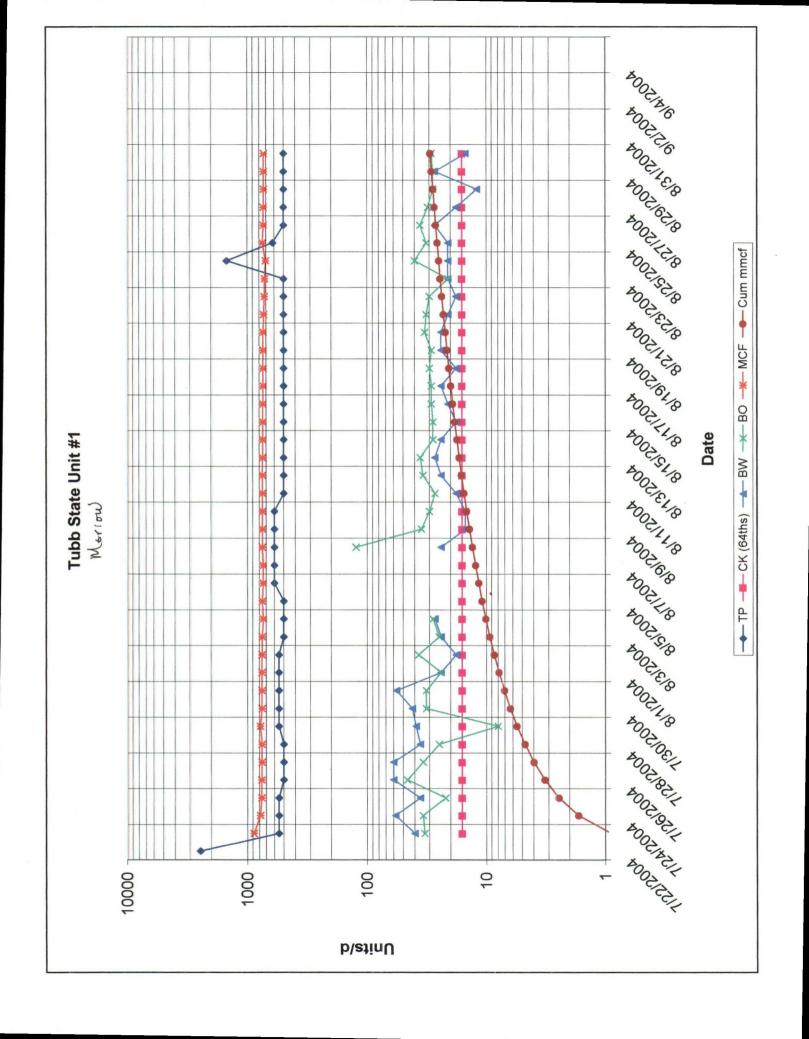
OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505							Fee Lease - 3 Copies		
											Γ	AM	ENDED REPORT
			WEL	LLO	CAT	ION AND	ACR	EAGE DEDICAT	ION F	PLAT			
¹ API Number 30-025-22509 ⁴ Property Code				3 Pool Name Wildcat Morrow									
				····			roperty N		-		⁶ Well Number		
7 OGRID N 025575	1							erator Name				⁹ Elevation 4206'	
								Location .				<u> </u>	
UL or lot no. G	Section 16	Township Range		ge Lot Idn		Feet from the 1780		North/South line		Feet from the East		st/West line	County Chaves
			1	¹ Bott	om l	lole Loca	ation If	Different From S	Surfac	е	-		
UL or lot no.	Section	Township	Range	L	ot Idn	Feet from	n the	North/South line		Feet from the	East/We	est line	County
¹² Dedicated Acres 320	13 Joint o	r infill	¹⁴ Consolidation (Code	15 Ore	der No.			L			<u></u>	
NO ALLOWABLE	WILL BE A	SSIGNED	TO THIS COMPL	ETION	UNTIL		ESTS H	AVE BEEN CONSOLIDA	ATED C	R A NON-ST	ANDARD U	NIT HAS BE	EN APPROVED BY
					1.0					17 OF	ERATO	R CERT	IFICATION
	İ					1							ined herein is true and
	1					1	- 1			complete to the	e best of my	knowledge ar	nd belief.
						1780' —				Signature (herry	Mod	terus)
						+			l	Cherry Ma)	
				╁╌						Printed Name			
										Engineering Technician			
				1		&		1980' ——		Title			
							- 1				0.07.0004		
				i						Date: <u>0</u>	9/07/2004		
			***					-		18SURVE	YOR CE	RTIFICA	ATION
													n this plat was plotted
									ı	from field notes	of actual surve	eys made by m	ne or under my
]								- 1	supervision, and	i that the sam	e is true and co	nrect to the best of my
									ĺ	belief.			
				-	_	_ · ·	_			Date of Survey		·	
										Signature and Se	eal of Professio	nal Surveyor:	

Certificate Number



The production curve for the Wildcat Morrow zone is attached. Allocation based on flow test prior to placing on line.

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Conies

				•	i ee Lease - 3 Oopie						
District IV					·						
1220 S. St. Francis D	Or., Santa Fe,	NM 87505						A	MENDED REPORT		
			WEL	L LOCAT	ION AND ACRE	EAGE DEDICATIO	N PLAT				
1	API Number						3 Pool Nam	e			
30	-025-2250)9					Wildcat Austir	Cycle			
4 Property C	ode	_			5 Property Na	ame			6 Well Number		
					Tubb State		1				
7 OGRID N	lo.					9 Elevation					
025575	5		4206'								
					¹⁰ Surface L	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County			
G	16	108	34E		1780	North	1980	East	Chaves		
	•		1	¹ Bottom F	lole Location If	Different From Sur	face				
UL or lot no.	or lot no. Section Township Range Lot Idn Feet from				Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acres	13 Joint o	r infill 1	4 Consolidation (Code 15 Ore	der No.						
320											
NO ALLOWABLE	WILL BE A	SSIGNED T	O THIS COMPL	ETION UNTIL	. ALL INTERESTS HA THE DIVIS	VE BEEN CONSOLIDATE SION	ED OR A NON-STA	NDARD UNIT HAS E	BEEN APPROVED BY		
							17 OP	ERATOR CER	TIFICATION		
	ľ						I hereby certify	that the information co	ntained herein is true and		

complete to the best of my knowledge and belief. herry Matches **Cherry Matchus** Printed Name **Engineering Technician** 1980' Date: 09/07/2004 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. Certificate Number

The Wildcat Austin Cycle (Mississippian) is a new zone and production curves are not available.