

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

05/16/00 09:11:52
OGOMES -TQDI
PAGE NO: 2

Sec : 16 Twp : 16S Rng : 36E Section Type : NORMAL

L 40.00 CS OPEN 02/21/00 A	K 40.00 CS OPEN 02/21/00	J 40.00 CS B02894 0001 MOBIL PRODUCING T 05/10/44	I 40.00 CS V05433 0001 DAVID H ARRINGTON 12/01/03 A
M 40.00 CS OPEN 02/21/00 A	N 40.00 CS OPEN 02/21/00 C	O 40.00 CS V05433 0001 DAVID H ARRINGTON 12/01/03	P 40.00 CS V05433 0001 DAVID H ARRINGTON 12/01/03

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

05/16/00 09:12:01
OGOMES -TQDI
PAGE NO: 1

Sec : 16 Twp : 16S Rng : 36E Section Type : NORMAL

D 40.00 CS VA1914 0001 BONNEVILLE FUELS 02/01/04	C 40.00 CS VA1914 0001 BONNEVILLE FUELS 02/01/04	B 40.00 CS VA1914 0001 BONNEVILLE FUELS 02/01/04	A 40.00 CS VA1914 0001 BONNEVILLE FUELS 02/01/04
E 40.00 CS VA1914 0001 BONNEVILLE FUELS 02/01/04 A	F 40.00 CS VA1914 0001 BONNEVILLE FUELS 02/01/04	G 40.00 CS VA1914 0001 BONNEVILLE FUELS 02/01/04	H 40.00 CS VA1914 0001 BONNEVILLE FUELS 02/01/04

M0002: This is the first page

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 05/16/00 09:12:20
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQDI

API Well No : 30 25 34263 Eff Date : 01-01-2000 WC Status : A
Pool Idn : 96649 SHOE BAR;STRAWN, NORTHEAST
OGRID Idn : 25575 YATES PETROLEUM CORPORATION
Prop Idn : 25055 SALBAR ATQ STATE COM

Well No : 001
GL Elevation: 3918

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: E	16	16S	36E	FTG 2456 F N	FTG 1023 F W	A

Lot Identifier:

Dedicated Acre: 80.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 05/16/00 09:12:31
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQDI

API Well No : 30 25 34263 Eff Date : 05-29-1999 WC Status : P
Pool Idn : 96838 DRY & ABANDONED
OGRID Idn : 147179 CHESAPEAKE OPERATING, INC.
Prop Idn : 22245 SALBAR 16

Well No : 001
GL Elevation: 3918

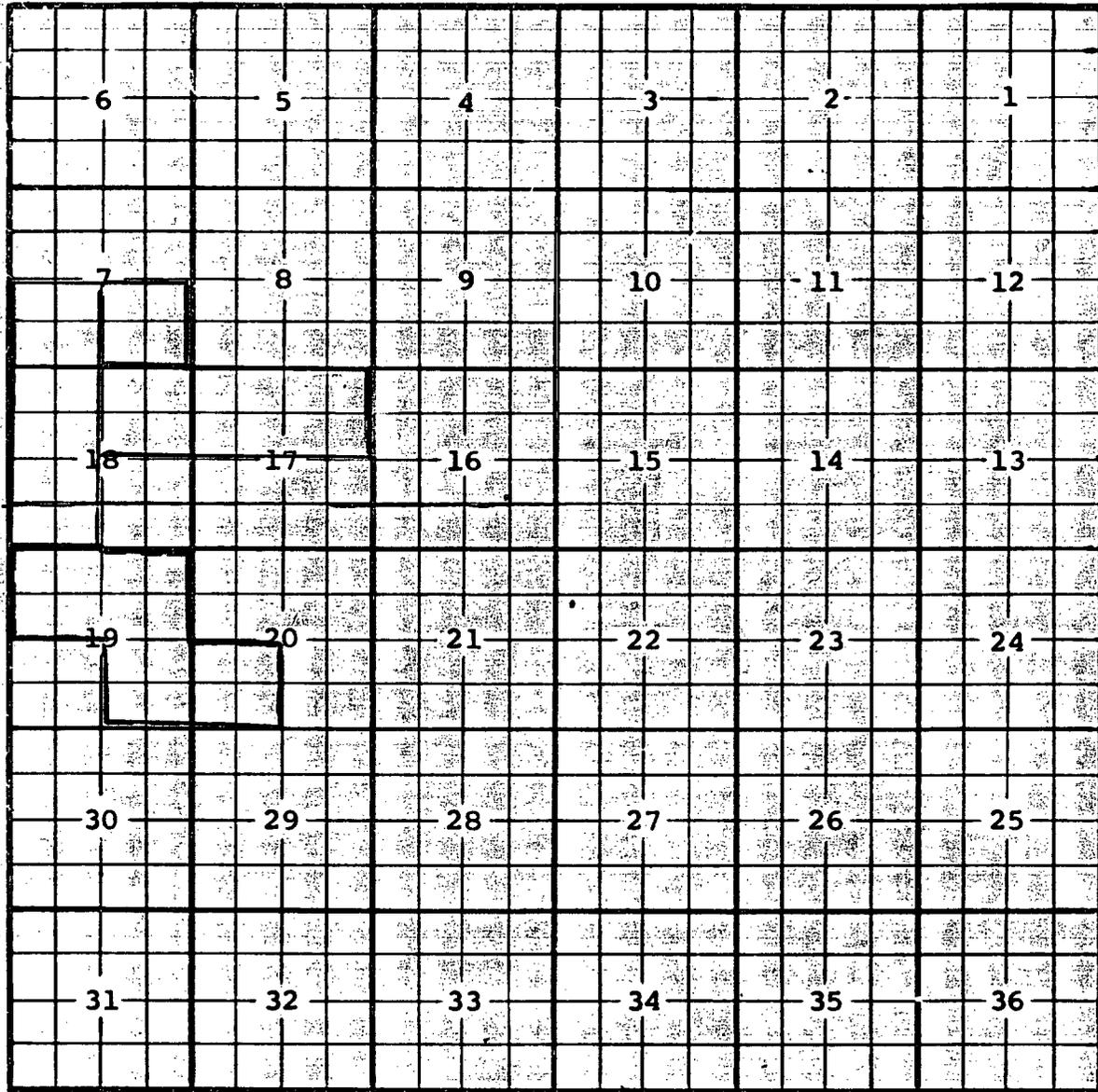
	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: E	16	16S	36E	FTG 2456 F N	FTG 1023 F W	P

Lot Identifier:
Dedicated Acre:
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

COUNTY Lea POOL North Shoe Bar - Wolfcamp

TOWNSHIP 16 south RANGE 36 East NMPM



Ext: $\frac{SW}{4}$ Sec 7, $\frac{W}{2}$ Sec 8 (R-4743, 4-1-74), Ext: $\frac{SE}{4}$ Sec 7 (R-4809, 6-18-74)

Ext: $\frac{N}{2}$ and $\frac{SE}{4}$ Sec. 19, $\frac{SW}{4}$ sec. 20 (R-7334, 8-19-83)

EXT: $\frac{N}{2}$ sec 17, $\frac{NE}{4}$ sec 18 (R-8815, 12-21-88)

NORTH SHOE BAR-WOLFCAMP POOL
Lea County, New Mexico

Order No. R-4657, Adopting Temporary Operating Rules for the North Shoe Bar-Wolfcamp Pool, Lea County, New Mexico, November 19, 1973.

Order No. R-4657-A, December 3, 1974, makes permanent the rules adopted in Order No. R-4657.

Application of Mesa Petroleum Company for a Dual Completion and Special Pool Rules, Lea County, New Mexico.

CASE NO. 5081
Order No. R-4657

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on October 17, 1973, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 16th day of November, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Mesa Petroleum Company, seeks approval for the dual completion of its Skelly State Well No. 1, located in Unit I of Section 14, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico, in such a manner as to produce oil from the North Shoe Bar-Wolfcamp Pool and gas from an undesignated Morrow gas pool through 2-7/8 inch tubing and through the casing-tubing annulus, respectively, by means of a crossover flow assembly, with separation of the zones achieved by means of a packer set at approximately 11,787 feet.

(3) That the applicant further seeks the promulgation of temporary special pool rules for said North Shoe Bar-Wolfcamp Pool, including a provision for 160-acre drilling and proration units.

(4) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(5) That the proposed dual completion will prevent waste and protect correlative rights and should be approved.

(6) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 160-acre spacing units should be promulgated for the North Shoe Bar-Wolfcamp Pool.

(7) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

(8) That the temporary special rules and regulations should be established for a one-year period in order to allow the operators in the subject pool to gather reservoir information to establish the area that can be efficiently and economically drained and developed by one well.

(9) That this case should be reopened at any examiner hearing in November, 1974, at which time the operators in the subject pool should be prepared to appear and show cause why the North Shoe Bar-Wolfcamp Pool should not be developed on less than 160-acre spacing units.

IT IS THEREFORE ORDERED:

(1) That the applicant, Mesa Petroleum Company is hereby authorized to complete its Skelly State Well No. 1, located in Unit I of Section 14, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico as a dual completion (conventional) to produce oil from the North Shoe Bar-Wolfcamp Pool and gas from an undesignated Morrow Gas Pool through 2-7/8 inch tubing and through the casing-tubing annulus, respectively, by means of a crossover flow assembly, with separation of the zones by means of a packer set at approximately 11,787 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Shut-In Pressure Test Period for the Morrow Gas Pool.

(2) That effective November 10, 1973, Special Rules and Regulations for the North Shoe Bar-Wolfcamp Pool, Lea County, New Mexico, are hereby promulgated as follows:

**SPECIAL RULES AND REGULATIONS
FOR THE
NORTH SHOE BAR-WOLFCAMP POOL**

RULE 1. Each well completed or recompleted in the North Shoe Bar-Wolfcamp Pool or in the Wolfcamp formation within one mile thereof, and not nearer to or within the limits of another designated Wolfcamp oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 160 acres, more or less, substantially in the form of a square, which is a quarter section being a legal subdivision of the United State Public Land Surveys.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit consisting of less than 160 acres or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United State Public Land Surveys. All operators offsetting the proposed non-standard unit shall be notified of the

(NORTH SHOE BAR-WOLFCAMP POOL - Cont'd.)

application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. Each well shall be located within 150 feet of the center of a governmental quarter-quarter section or lot.

RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (158 through 162 acres) shall be assigned a depth bracket allowable of 560 barrels, subject to the market demand percentage factor, and in the event there is more than one well on a 160-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 160 acres.

IT IS FURTHER ORDERED:

(1) That the locations of all wells presently drilling to or completed in the North Shoe Bar-Wolfcamp Pool or in the Wolfcamp formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Hobbs District Office of the Commission in writing of the name and location of the well on or before November 30, 1973.

(2) That, pursuant to Paragraph A. of Section 65-3-14.5, NMSA of 1953, contained in Chapter 271, Laws of 1969, existing wells in the North Shoe Bar-Wolfcamp Pool shall have dedicated thereto 160 acres in accordance with the foregoing pool rules; or pursuant to Paragraph C. of said Section 65-3-14.5, existing wells may have non-standard spacing or proration units established by the Commission and dedicated thereto.

Failure to file new Forms C-102 with the Commission dedicating 160-acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the date of this order shall subject the well to cancellation of allowable.

(3) That this case shall be reopened at an examiner hearing in November, 1974, at which time the operators in the subject pool may appear and show cause why the North Shoe Bar-Wolfcamp Pool should not be developed on less than 160 acre spacing units.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

PARKWAY-WOLFCAMP POOL
Eddy County, New Mexico

Order No. R-4181-A, Abolishing the Temporary Operating Rules Adopted for the Parkway-Wolfcamp Pool, Eddy County, New Mexico, September 22, 1972.

In the Matter of Case 4577 Being Reopened Pursuant to the Provisions of Order No. R-4181, Which Order Established Special Rules and Regulations for the Parkway-Wolfcamp Pool, Eddy County, New Mexico, Including a Provision for 160-Acre Spacing Units.

CASE NO. 4577
Order No. R-4181-A

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on September 13, 1972, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 22nd day of September, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That by Order No. R-4181, dated August 17, 1971, temporary Special Rules and Regulations were promulgated for the Parkway-Wolfcamp Pool, Eddy County, New Mexico, establishing 160-acre spacing units and a proportional factor of 6.77 for allowable purposes for a period of one year.

(3) That pursuant to the provisions of Order No. R-4181, this case was reopened to allow the operators in the subject pool to appear and show cause why the Parkway-Wolfcamp Pool should not be developed on 40-acre or 80-acre spacing units.

(4) That no operator in the subject pool appeared to show cause why the Parkway-Wolfcamp Pool should not be developed on 40-acre or 80-acre spacing units.

(5) That no wells are presently producing from the subject pool.

(6) That it is not anticipated that additional wells will be drilled in the subject pool.

(7) That the operators in the subject pool have not established that one well can efficiently and economically drain and develop 160 acres.

(8) That no necessity exists for the continuation of the Special Rules and Regulations promulgated by Order No. R-4181 and that said rules should therefore be abolished.

IT IS THEREFORE ORDERED:

(1) That the Special Rules and Regulations governing the Parkway-Wolfcamp Pool, Eddy County, New Mexico, promulgated by Order No. R-4181, are hereby abolished.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.