

CHARGE TO: 8278185
STOGNER, MICHAEL

GL CODE: 521 E M N R D
AGENCY: .07 OIL CONSERVATION
DIVISION:

NUMBER CALLED	CITY	ST	DATE	DAY	TIME	MINUTES	MU	COST	TYPE	SERVICE	REMARKS
281-293-6564	Hosden		1/28		11:17 AM	1.6		\$.16	T00		
281-618-4719			1/13		3:59 PM	.9		.09	T00		
"			1/13		5:06 PM	.6		.06	T00		
"			1/18		8:15 AM	.5		.05	T00		
303-793-4784	LITTLETON CO		1/18		8:33 AM	1.1		.11	T00		
"			1/12		11:02 AM	1.3		.13	T00		
405-552-4515	OKLA CITY		1/12		3:56 PM	3.5		.35	T00		
"			1/05		4:17 PM	7		.07	T00		
505-325-1821	FARMINGTON NM		1/07		1:03 PM	5.2		.52	T00		
505-334-6178			1/20		3:52 PM	7.3		.73	T00		
505-393-6161	AZTEC NM		1/11		11:30 AM	6.8		.68	T00		
"			1/03		1:19 PM	.9		.09	T00		
"	HOBBS NM		1/03		1:20 PM	22.2		2.22	T00		
"			1/11		1:26 PM	8.2		.82	T00		
"			1/11		2:39 PM	1.9		.19	T00		
"			1/19		8:53 AM	1.2		.12	T00		
"			1/27		1:15 PM	4.6		.46	T00		
"			1/31		4:06 PM	.7		.07	T00		
"			1/31		4:49 PM	1.8		.18	T00		
505-623-4735	ROSSELL NM		1/11		10:42 AM	1.7		.17	T00		
505-835-5207			1/20		9:13 AM	34.1		3.41	T00		
"	SOCORRO NM		1/31		2:51 PM	1.0		.10	T00		
"			1/31		4:51 PM	3.6		.36	T00		
505-835-5412	SOCORRO NM		1/19		4:08 PM	.7		.07	T00		
800-305-6468			1/04		9:42 AM	18.2		.00	DIRECT DIAL		
"	TOLL FREE		1/04		10:37 AM	34.5		.00	DIRECT DIAL		
"			1/05		7:21 PM	57.8		.00	DIRECT DIAL		
"			1/12		12:23 PM	1.0		.00	DIRECT DIAL		
"			1/12		5:09 PM	29.1		.00	DIRECT DIAL		
"			1/18		9:50 AM	1.2		.00	DIRECT DIAL		
"			1/18		10:32 AM	1.1		.00	DIRECT DIAL		
"			1/18		4:47 PM	12.5		.00	DIRECT DIAL		
"			1/19		3:25 PM	7.6		.00	DIRECT DIAL		
800-668-0529	TOLL FREE		1/12		4:02 PM	8.6		.00	DIRECT DIAL		
817-478-8729			1/10		12:09 PM	18.3		1.83	T00		
"	KENNEDEALE TX		1/10		1:26 PM	7.8		.78	T00		
"			1/10		2:05 PM	7.6		.76	T00		
888-830-7321	TOLL FREE		1/21		8:08 PM	15.5		.00	DIRECT DIAL		
915-368-1488			1/12		10:21 AM	1.7		.17	T00		
915-524-2371	ODESSA TX		1/06		1:38 PM	10.4		1.04	T00		
915-561-8000			1/28		10:38 AM	.6		.06	T00		
915-685-1855	TERMINAL TX		1/21		8:26 AM	1.9		.19	T00		
915-686-5798			1/06		2:12 PM	1.3		.13	T00		
"	MIDLAND TX		1/20		10:02 AM	6.9		.69	T00		
"			1/18		3:18 PM	15.6		1.56	T00		
915-687-6500	MIDLAND TX		1/11		1:59 PM	7.1		.71	T00		
915-687-7766			1/11		4:58 PM	.5		.05	T00		
915-688-6943	MIDLAND TX		1/11		4:11 PM	.5		.05	T00		

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137	
		³ Reason for Filing Code CH 1/1/2000	
⁴ API Number 30-015-30750	⁵ Pool Name		⁶ Pool Code
⁷ Property Code 23714	⁸ Property Name Logan 35 Federal		⁹ Well Number 12

II. ¹⁰ Surface Location

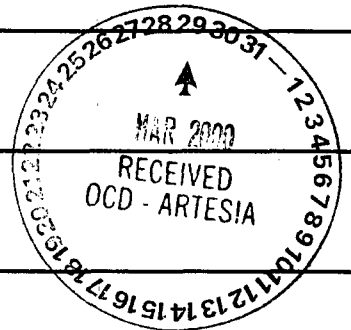
UI or lot no. P	Section 35	Township 17S	Range 27E	Lot.Idn	Feet from the 580	North/South Line FSL	Feet from the 1030	East/West Line FEL	County Eddy
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description



IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Steve McNally*
Printed Name: Steve McNally
Title: District Manager
Date: 3/20/00 Phone: (405) 235-3611

OIL CONSERVATION DIVISION

Approved by: *Tim W. Gunn*
Title: SUPERVISOR, DISTRICT II
Approval Date: MAR 30 2000

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator
6137 Devon Energy Corporation (Nevada)

Previous Operator Signature: *Steve McNally* Printed Name: Steve McNally Title: District Manager Date: 3/20/00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

811 3. 187 01

SUBMIT IN
ARTESIA, NM (See other instructions on
reverse side)

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐

b. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐Other ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

6137

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 580' FSL & 1030' FEL, Unit "P"

At top proposed prod. zone (SAME)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 7 miles southeast of Artesia, NM

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

580'

(Also to nearest drg. unit line if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

250'

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

4500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3629'

12. COUNTY OR PARISH

Eddy County

13. STATE

New
Mexico17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS*

Rotary

22. APPROX. DATE WORK WILL START*

November 1, 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	14"	Conductor	40'	Redimix
12 1/4"	8 5/8", J-55	24 ppf	1150'	350 sx Lite + 200 sx Class C
7 7/8"	5 1/2", J-55	15.5 ppf	4500'	250 sx Lite + 450 sx Class C

* Cement will be circulated to surface on all casing strings.

Devon Energy plans to drill to 4500' +/- to test the Glorieta-Yeso and/or San Andres Formation for commercial quantities of oil. If the Glorieta-Yeso and/or San Andres is deemed non-commercial, the wellbore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program

Surface Use and Operating Plan

Exhibit #1 - Blowout Prevention Equipment/

Choke Manifold

Exhibit #2 - Location and Elevation Plat

Exhibit #3 - Planned Access Roads

Exhibit #4 - Wells Within a One Mile Radius

Exhibit #5 - Production Facilities Plan

Exhibit #6 - Rotary Rig Layout

Exhibit #7 - Casing Design Parameters and Factors

Exhibit #8 - H₂S Operating Plan

The undersigned accepts all applicable terms, conditions, stipulation, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: Nationwide

BLM Bond File No.: CO-1104

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

E. L. Buttross, Jr.

TITLE

E. L. BUTTROSS, JR.
DISTRICT ENGINEER

DATE

7/28/99

*(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

GILARRY D. BHAY

Assistant Field Office Manager,
Lands and Minerals

APPROVED BY

TITLE

DATE

8-30-99

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brasos Rd., Artec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96836	Pool Name Red Lake; Glorieta-Yeso, NE
Property Code 23714	Property Name LOGAN "35" FEDERAL	Well Number 12
OGRID No. 6137	Operator Name DEVON ENERGY CORPORATION	Elevation 3629'

Surface Location

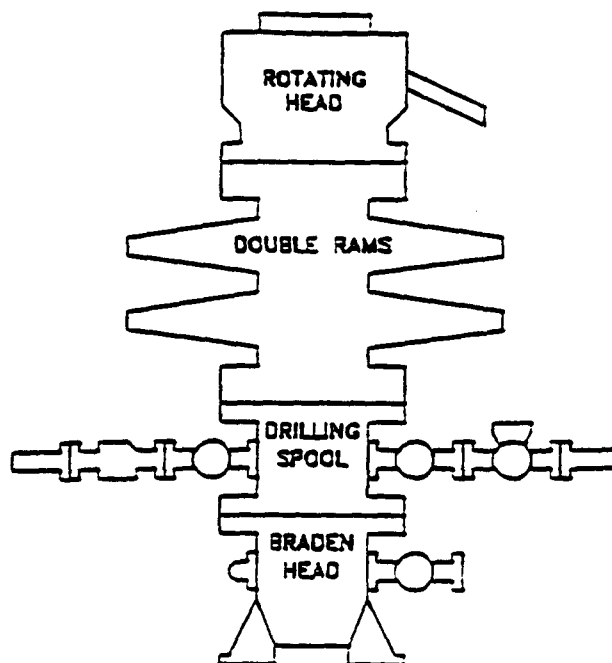
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	17 S	27 E		580	SOUTH	1030	EAST	EDDY

Bottom Hole Location If Different From Surface

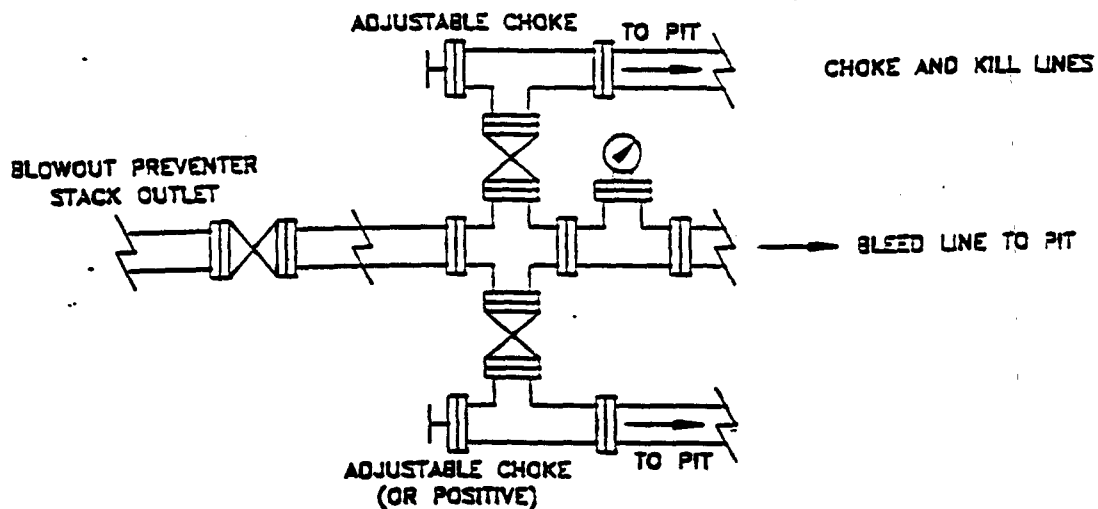
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <u>E. L. Buttross Jr.</u> Signature <u>E. L. Buttross, Jr.</u> Printed Name <u>District Engineer</u> Title <u>July 28, 1999</u> Date	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>May 5, 1999</u> Date Surveyed <u>L. JONES</u> Signature & Seal of Professional Surveyor <u>W.O. No. 91440</u> Certificate No. <u>7977</u> BASIN SURVEYS	



CHOKE MANIFOLD REQUIREMENT (2000 psi WP)



devon

WEST RED LAKE AREA

CLAY COUNTY, NEW MEXICO

SCHEMATIC
BLOWOUT PREVENTOR

CHOKED FOR SHUT-IN WP

G:\PROJECTS\EXPANDED

WRL BOP

Attachment to Exhibit #1
NOTES REGARDING BLOWOUT PREVENTORS
Logan 35 Federal #14
Eddy County, New Mexico

1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
2. Wear ring will be properly installed in head.
3. Blowout preventor and all associated fittings will be in operable condition and tested to 1000 psi with the rig pump.
4. All fittings will be flanged.
5. A full bore safety valve with proper thread connections will be available on the rotary rig floor at all times.
6. All choke lines will be anchored to prevent movement.
7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
8. Will maintain a Kelly cock attached to the Kelly.
9. Hand wheels and wrenches will be properly installed and tested for safe operation.
10. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137	
		³ Reason for Filing Code CH 1/1/2000	
⁴ API Number 30-015-30749	⁵ Pool Name		⁶ Pool Code
⁷ Property Code 23714	⁸ Property Name Logan 35 Federal		⁹ Well Number 11

II. ¹⁰ Surface Location

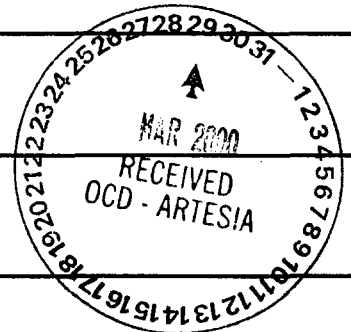
UI or lot no. P	Section 35	Township 17S	Range 27E	Lot.Idn	Feet from the 1310	North/South Line FSL	Feet from the 400	East/West Line FEL	County Eddy
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description



IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Steve McNally</i> Printed Name: Steve McNally Title: District Manager Date: 3/20/00 Phone: (405) 235-3611		OIL CONSERVATION DIVISION <i>Jim W. Burns</i> Approved by: Title: SUPERVISOR, DISTRICT II Approval Date: MAR 30 2000	
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator 6137 Devon Energy Corporation (Nevada)			
Previous Operator Signature <i>Steve McNally</i>		Printed Name Steve McNally	Title District Manager
		Date 3/20/00	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

811 G. 1ST ST.

SUBMIT IN

ARTESIA, NM 88010-2002
(See other instructions on reverse side)

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL ☒ DEEPEN ☐

b. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ Other ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1310' FSL & 400' FEL, Unit P

At top proposed prod. zone (SAME)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 7 miles southeast of Artesia, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT. 400'
(Also to nearest drive unit line if any)

16. NO. OF ACRES IN LEASE

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 340'

19. PROPOSED DEPTH

4500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3642'

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS*

Rotary

22. APPROX. DATE WORK WILL START*

October 15, 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	14"	Conductor	40'	Redimix
12 1/4"	8 5/8", J-55	24 ppf	1150'	350 sx Lite + 200 sx Class C
7 7/8"	5 1/2", J-55	15.5 ppf	4500'	250 sx Lite + 450 sx Class C

* Cement will be circulated to surface on all casing strings.

Devon Energy plans to drill to 4500' +/- to test the Glorieta-Yeso and/or San Andres Formation for commercial quantities of oil. If the Glorieta-Yeso and/or San Andres is deemed non-commercial, the wellbore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

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Surface Use and Operating Plan

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Choke Manifold

Exhibit #2 - Location and Elevation Plat

Exhibit #3 - Planned Access Roads

Exhibit #4 - Wells Within a One Mile Radius

Exhibit #5 - Production Facilities Plan

Exhibit #6 - Rotary Rig Layout

Exhibit #7 - Casing Design Parameters and Factors

Exhibit #8 - H₂S Operating Plan

The undersigned accepts all applicable terms, conditions, stipulation, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: Nationwide

BLM Bond File No.: CO-1104

NSL-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

E. L. Buttross, Jr.

TITLE

E. L. BUTTROSS, JR.

DISTRICT ENGINEER

DATE

7/28/99

*(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

/S/ LARRY D. BRAY

Assistant Field Office Manager.

Lands and Minerals

APPROVED BY

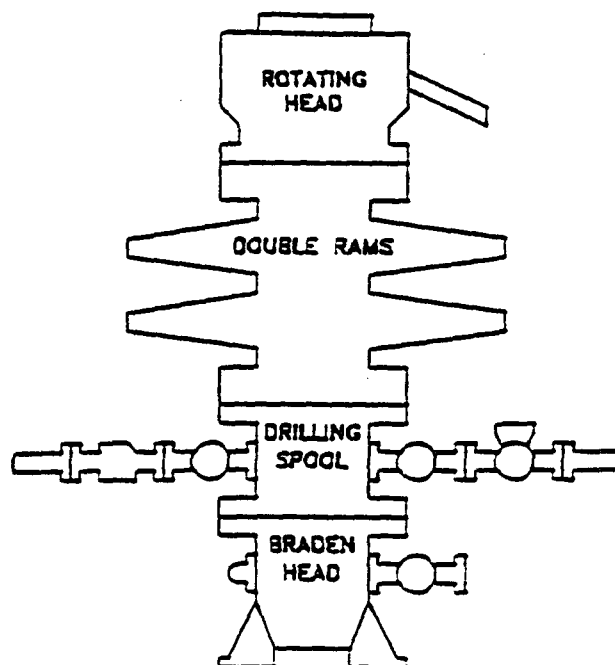
TITLE Acting

DATE

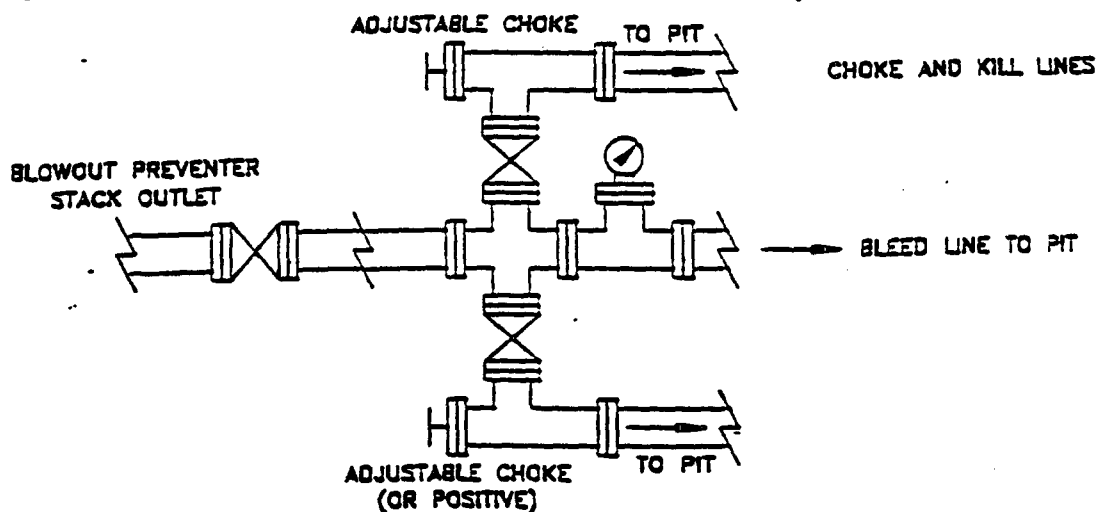
8-30-99

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



CHOKE MANIFOLD REQUIREMENT (2000 psi WP)



devon
AN IRVING COMPANY

WEST RED LAKE AREA
CANYON COUNTY, NEW MEXICO

BLOWOUT PREVENTOR
(CHECK FOR MISSING WP)

G:\PROJECTS\EXPANDED
WRLBOP

Attachment to Exhibit #1
NOTES REGARDING BLOWOUT PREVENTORS
Logan 35 Federal #14
Eddy County, New Mexico

1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
2. Wear ring will be properly installed in head.
3. Blowout preventor and all associated fittings will be in operable condition and tested to 1000 psi with the rig pump.
4. All fittings will be flanged.
5. A full bore safety valve with proper thread connections will be available on the rotary rig floor at all times.
6. All choke lines will be anchored to prevent movement.
7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
8. Will maintain a Kelly cock attached to the Kelly.
9. Hand wheels and wrenches will be properly installed and tested for safe operation.
10. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.

CMD : ONGARD 04/25/00 09:04:55
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TP10

OGRID Idn : 6137 API Well No: 30 15 30750 APD Status(A/C/P): A
Opr Name, Addr: DEVON ENERGY CORP (NEVADA) Aprvl/Cncl Date : 08-30-1999
20 N BROADWAY
STE 1500
OKLAHOMA CITY,OK 73102
Prop Idn: 23714 LOGAN 35 FEDERAL Well No: 12

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----	-----	-----	-----
Surface Locn : P	35	17S	27E				FTG 580 F S	FTG 1030 F E
OCD U/L : P		API	County	15				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 3629

State Lease No: Multiple Comp (Y/N) : N
Prpsd Depth : 4500 Prpsd Frmtn : YESO

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

CMD : ONGARD 04/25/00 08:43:58
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TP1G

OGRID Idn : 6137 API Well No: 30 15 30749 APD Status(A/C/P): A
Opr Name, Addr: DEVON ENERGY CORP (NEVADA) Aprvl/Cncl Date : 08-30-1999
20 N BROADWAY
STE 1500
OKLAHOMA CITY,OK 73102

Prop Idn: 23714 LOGAN 35 FEDERAL Well No: 11

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----		-----	-----
Surface Locn : P	35	17S	27E				FTG 1310 F S	FTG 400 F E
OCD U/L : P		API	County	: 15				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 3642

State Lease No: Multiple Comp (Y/N) : N
Prpsd Depth : 4500 Prpsd Frmtn : YESO

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

04/25/00 08:43:03
OGOMES -TP1C
PAGE NO: 1

Sec : 35 Twp : 17S Rng : 27E Section Type : NORMAL

D 40.00	C 40.00	B 40.00	A 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A A	A A A	A A	P A
E 40.00	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	Federal owned	Federal owned
A	A A A A	A A	A A

M0002: This is the first page

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

04/25/00 08:42:56
OGOMES -TP1C
PAGE NO: 2

Sec : 35 Twp : 17S Rng : 27E Section Type : NORMAL

L 40.00 Federal owned A A	K 40.00 Federal owned U A A A A	J 40.00 Federal owned U A A A A	I 40.00 Federal owned U A A A A
M 40.00 Federal owned U U A A A	N 40.00 Federal owned U U A A A A A A	O 40.00 Federal owned U U A A A A A	P 40.00 Federal owned U U A A A P A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/05/00 15:57:33
OGOMES -TPHF
PAGE NO: 2

Sec : 35 Twp : 17S Rng : 27E Section Type : NORMAL

L 40.00 Federal owned A A	K 40.00 Federal owned U A A A A	J 40.00 Federal owned U A A A A	I 40.00 Federal owned U A A A A
M 40.00 Federal owned U U A A A	N 40.00 Federal owned U U A A A A A A	O 40.00 Federal owned U U A A A A A	P 40.00 Federal owned U U A A P A A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

County Eddy Pool Northeast Red Lake-Glorieta-Yeso

TOWNSHIP 17 South Range 27 East NMPM

	6	5	4	3	2	1
	7	8	9	10	11	12
	18	17	16	15	14	13
	19	20	21	22	23	24
	30	29	28	27	26	25
	31	32	33	34	35	36

Ext: $\frac{5}{2}$ Sec. 34, $\frac{5}{2}$ Sec. 35 (R-11120, 4-7-99)

County Eddy Pool Northeast Red Lake-Glaneta-Yaso

TOWNSHIP

18 South

Range

27 East

NMPM

6	5	4	3	2	1	
7	8	9	10	11	12	
18	17	16	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

Description: NW 1/4 Sec. 3 (R-11013, 7-30-98) Ext. NW 1/4 Sec. 2 (R-11323, 2-10-00)

county Eddy

pool Northeast Red Lake-Glorieta-Yeso

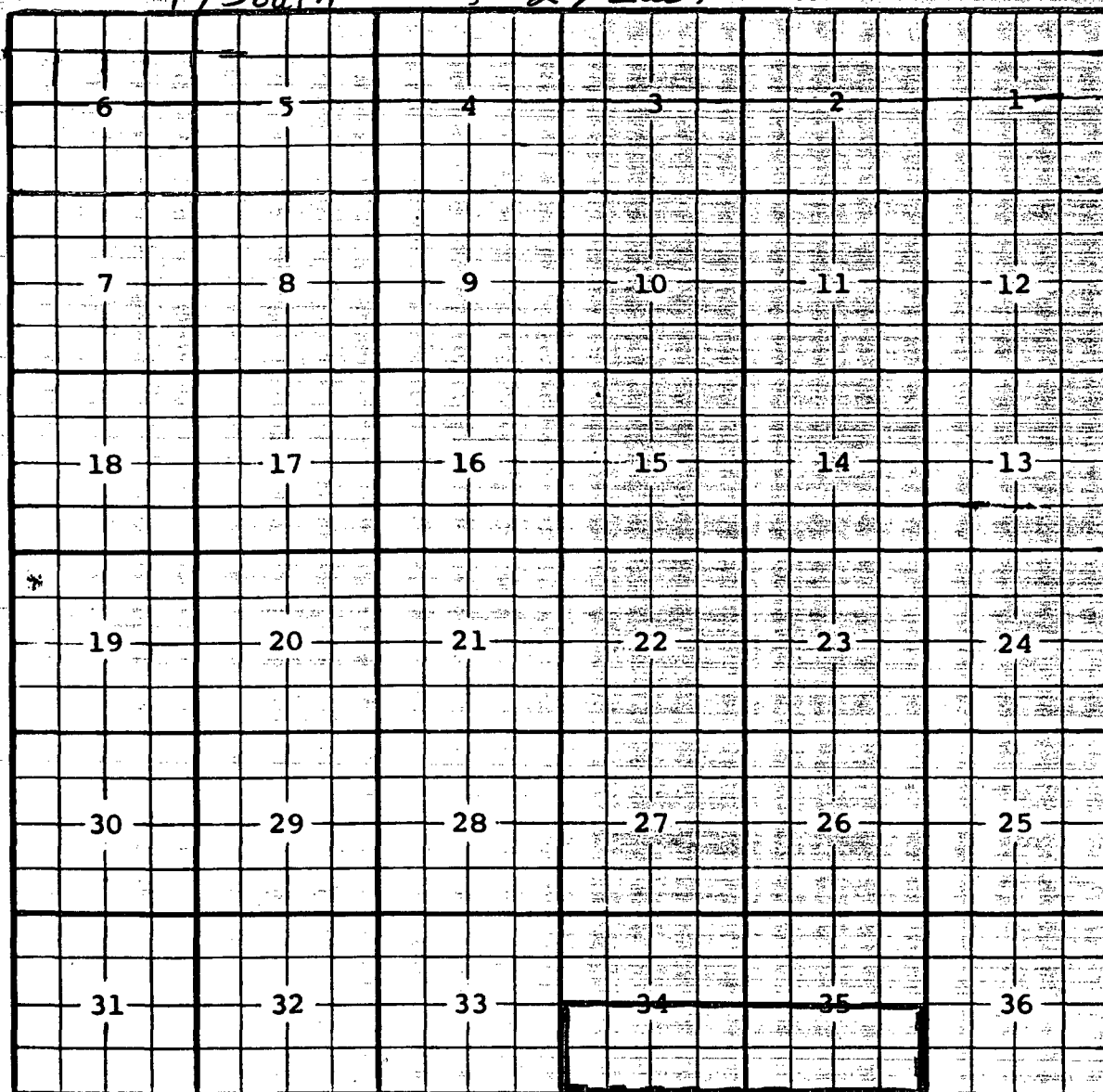
TOWNSHIP

17 South

Range

27 East

NMPM



Ex 4: 1/2 Sec. 34, 1/2 Sec. 35 (R-11120, 4-7-99)



COMMERCIAL RESOURCES
(505)-827-5724

SURFACE RESOURCES
(505)-827-5793

MINERAL RESOURCES
(505)-827-5744

ROYALTY
(505)-827-5772

State of New Mexico
Commissioner of Public Lands

Ray Powell, M.S., D.V.M.
310 Old Santa Fe Trail, P. O. Box 1148
Santa Fe, New Mexico 87504-1148
Phone (505)-827-5760, Fax (505)-827-5766

PUBLIC AFFAIRS
(505)-827-5765

ADMINISTRATIVE MGMT.
(505)-827-5700

LEGAL
(505)-827-5713

PLANNING
(505)-827-5752

CERTIFIED MAIL RETURN RECEIPT REQUESTED

October 28, 1998

Mason Phillips Properties
472 Osceola Avenue
South Jacksonville, Beach, Florida 32250

Attn: Mr. Charles Hartman

Re: ~~Termination~~
South Red Lake Grayburg Unit Agreement
Eddy County, New Mexico

Dear Mr. Hartman:

The Bureau of Land Management, by their letter of September 18, 1998, has notified this office that the South Red Lake Grayburg Unit was terminated effective September 18, 1998.

The Commissioner of Public Lands concurs with the Bureau of Land Management's decision and has this date also terminated the South Red Lake Grayburg Unit effective September 18, 1998.

Please advise all interested parties of this action.

A recent field inspection of the unit area reveals that some of the wells need spills cleaned up around the well heads. Also, all junk piping, equipment and trash should be removed from the well sites. Please be advised that your surface improvement damage bond will not be released until this unit is properly abandoned.

As unit operator of the South Red Lake Grayburg Unit you have incurred certain obligations which include operating in a prudent manner. In addition, it requires protection of the surface estate, including livestock, soil, vegetation and surface improvements. You are required to comply with the New Mexico Oil Conservation Division Rules, and State Land Office Rule Nos. 1.068, and 1.069 regarding the proper abandonment of this unit. Enclosed, for your information, is a copy of State Land Office Rule Nos. 1.068 and 1.069.


You are requested to inspect your lease acreage and to enforce corrective action to remove all junk piping, equipment and trash from the well sites located on State Trust Lands. Please contact Pete Martinez of this office by November 30, 1998 informing him of your plans for cleaning up this area.

"WE WORK FOR EDUCATION"

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

RP/JB/pm

cc: Reader File
BLM-Roswell, Attention: Mr. Gary Gourley
OCD-Santa Fe, Attention: Mr. Roy Johnson
OCD-District II, Artesia
TRD-Santa Fe, Attention: Mr. Valdean Severson
RMD-Attention: Ms. Linda Vieira
SLO-Carlsbad, Attn: Mr. Jim Carr
Lessees of Record:
Oxy USA, Inc. (Lease # B-1483-23)
Estate of Fred Turner, Jr. (Lease # B-9391-4)
Conoco, Inc. & Fina Oil & Chemical Co. (Lease # B-11538-14)
Altura Energy Ltd. (Lease # E-379-5)
Atlantic Richfield Company (Lease # E-1059-1)
A. W. Rutter & G. L. Wilbanks (Lease # B732-4)
G. L. Wilbanks & Atlantic Richfield Company (Lease # B-6869-43)
E. Jeffers (Lease # E-379-4)
William P. Dooley (Lease # B-752-2)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell District Office
2909 West Second Street
Roswell, New Mexico 88201

IN REPLY REFER TO

SEP 2 1998

NM 71039
3180 (06200)

CERTIFIED MAIL RETURN RECEIPT REQUESTED
P 293 291 773

SEP 18 1998

Mason Phillips Properties
Attn: Charles Hartman
472 Osceola Avenue
South Jacksonville, Beach, Florida 32250

RE: Final Termination of the South Red Lake Grayburg Unit Agreement, Eddy County
New Mexico

Dear Mr. Hartman:

In reference to our Certified Letter P 144 849 380 dated July 29, 1996 concerning the termination of the South Red Lake Unit agreement under Section 26 of the Unit Agreement, the unit sustained and reported production thereafter until January 1998.

According to Section 26 TERM of the Unit agreement "The term of this agreement shall be for the time that unitized substances are produced in quantities sufficient to pay for the cost of producing same as long thereafter as Unit Operations are conducted without a cessation of more than sixty (60) days consecutive days, unless sooner terminated by the working Interests Owners..."

Therefore, the South Red Lake Unit Agreement is terminated effective September 18, 1998 and is specifically the Premier Sand Grayburg Formation described in Section 2 (h) of the unit agreement.

Leases in the unit agreement may receive a two year extension or be held by production. Should you have any questions concerning this matter, contact Gary Gourley at the Division of Land and Minerals, Roswell Field Office at 505-627-0249.

Sincerely,

For Armando A. Lopez
Assistant Lands and Minerals Manager
Roswell Field Office

NM 60 (Angeline Trujillo)

Tuesday, March 24, 1998

MASON-PHILLIPS PROPERTIES OF 143126
472 OSCEOLA AVE
JACKSONVILLE BE, FL 32250-4082

Mason Phillips Charles Hartmann
2320 S. 3rd Street
Suite 11
Villa Beach Fla. 32250
904-270-1042
Fax 904-270-1470

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the first well listed at the specified schedule date and time.

Scheduled Inspections / MITs

Property Name: SOUTH RED LAKE GRAYBURG U

Property IDN: 16782

Scheduled Date: 4/23/98 1:00:00 PM Notified Date:

Required Date:

UL	S-T-R	API Well No.	Well No.	Type MIT
LC-05058	A 35 17S 27E	30-015-00621-00-00	003	Bradenhead *
11	H 35 17S 27E	30-015-00620-00-00	007	Bradenhead
LC-057778	I 35 17S 27E	30-015-00623-00-00	019	Bradenhead
LC-057778	J 35 17S 27E	30-015-00627-00-00	018	Bradenhead Failed 95
LC-050158	K 35 17S 27E	30-015-00630-00-00	017	Bradenhead
LC-057778	P 35 17S 27E	30-015-00634-00-00	029	Bradenhead *
STATE	E 36 17S 27E	30-015-00652-00-00	008	Bradenhead *
STATE	F 36 17S 27E	30-015-00664-00-00	009	Bradenhead *
STATE	G 36 17S 27E	30-015-00667-00-00	011	Bradenhead Failed 95
STATE	K 36 17S 27E	30-015-01219-00-00	021	Bradenhead Failed 95
STATE	L 36 17S 27E	30-015-00678-00-00	020	Bradenhead
STATE	N 36 17S 27E	30-015-00683-00-00	028	Bradenhead *
LC-05058	4 1 18S 27E	30-015-00715-00-00	037	Bradenhead
LC-05058	B2 2 18S 27E	30-015-01211-00-00	035	Bradenhead
LC-05058	G 2 18S 27E	30-015-00740-00-00	040	Bradenhead Failed 95
LC-057778	P 35-17-27	30-015-20104-00-00	041	Failed 95

If you have any questions or need to re-schedule any test, please contact Ms. Betty Rollins at the Artesia District Office at (505) 748-1283 between 7:00 am and 4:00 pm, at least two weeks prior to the indicated schedule date.

Sincerely,

10 Failed MIT 4/95
* 5 Repaired

Tim Gum, District II Supervisor

8/19/65

(CORRECTED COPY)

Unit Name SOUTH RED LAKE GRAYBURG UNIT - WATERFLOOD
Operator ARCHIE M. SPEIR
County EDDY

DATE	OCC CASE NO. 3211	EFFECTIVE DATE	TOTAL ACREAGE	STATE	FEDERAL	INDIAN-FEE	SEGREGATION CLAUSE	TERM
APPROVED	OCC ORDER NO. R-2875	JUNE 1, 1965	1422.34	762.12	660.22	-0-	YES	INDEFINITE
COMMISSIONER: OCC: MARCH 5, 1965								
APRIL 29, 1965								
UNITED STATES GEOLOGICAL SURVEY:								
MAY 28, 1965								

UNIT AREA

TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M.

Section 35: All

Section 36: W/2NE/4, W/2, NW/4SE/4

TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M.

Section 1: Lot 4 (NW/4NW/4)

Section 2: Lots 1,2,3,4 (N/2N/2), S/2N/2

TERMINATED

EFFECTIVE DATE 9-18-98
APPROVAL DATE 10-28-98



STATE LAND OFFICE

MEMORANDUM

2/13/67

FROM: UNIT DIVISION

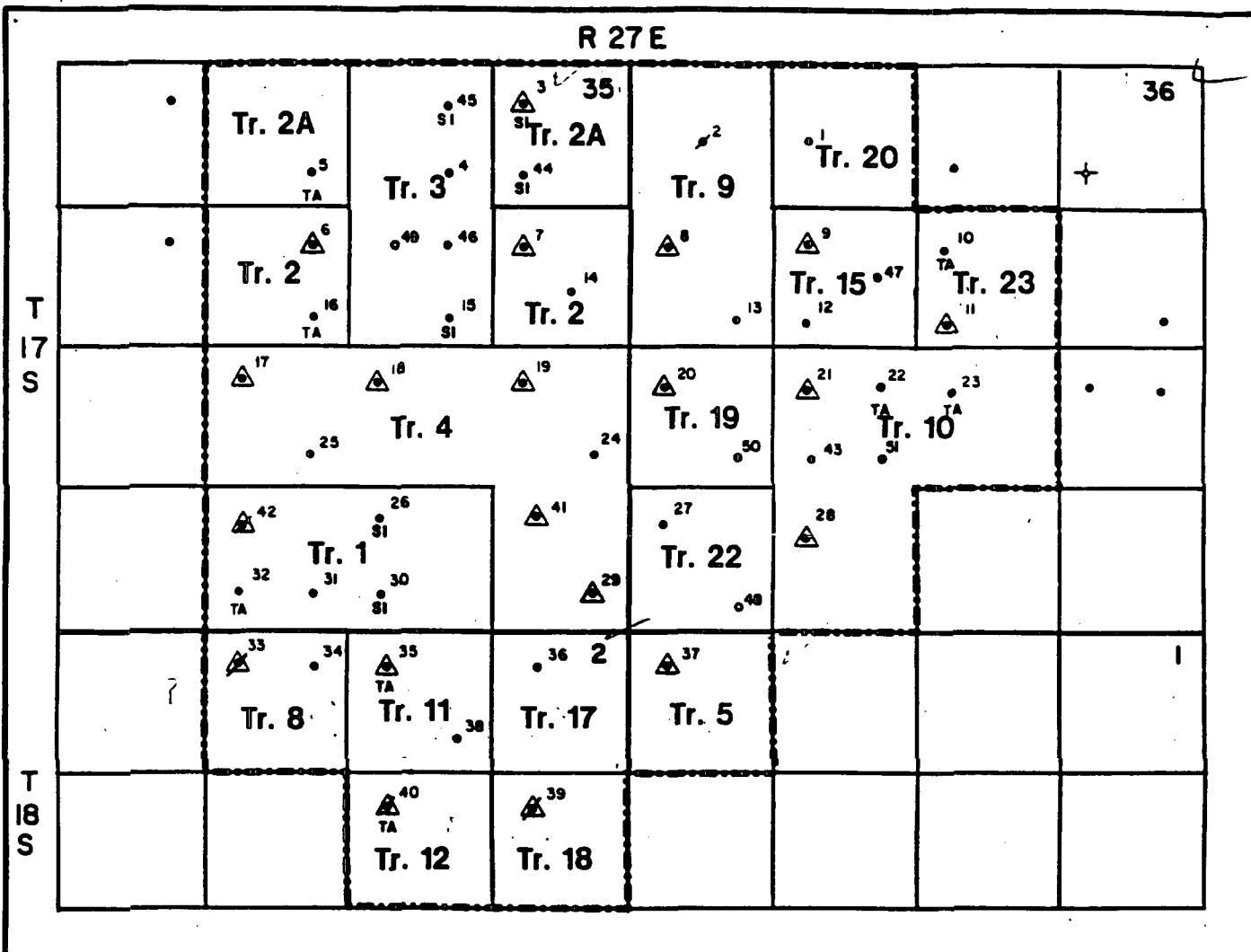
TO: Different Departments,
Royalty Department and Oil & Gas Accounting Commission

SUBJECT: South Red Lake Grayburg Unit B-752-2

State Tract 10, being the E/2SW/4, NW/4SE/4, of Section 36, Township 17 South, Range 27 East, 120.00 acres, is considered effectively committed to the South Red Lake Grayburg Unit Agreement and qualified for unit participation as of January 1, 1967.

~~Attached is revised Exhibit "B".~~

Signed _____



—LEGEND—

- PRODUCING WELL
- ▲ INJECTION WELL
- ✈ PLUGGED
- TA TEMPORARILY ABANDONED
- ✦ DRY HOLE

SOUTH RED LAKE GRAYBURG UNIT
SRLG UNIT
 EDDY COUNTY, NEW MEXICO

—SCALE—



EXHIBIT "A"



COPYED BY
 EDDY COUNTY
 RECORDS & CLERK
 TO
 1964

APRIL 23, 1993

TRACT NUMBER & PARTICIPATION FACTOR IN UNIT	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EFF. OR EXP. DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
---	---------------------------	-----------------------	--	------------------------------------	------------------	---	---------------------------------------

1	9.27963	SW SE, SE SW 35-17-27	80.00	LC 028755-A Eff. 06-30-56 HBP	U.S. All Step-Scale	Cities Service Oil and Gas Corporation	A. J. Losee, et al 5.00%	Centurion Oil and Gas Operating Corporation 100%
2	9.21402	SE NW, SE NE 35-17-27	80.00	LC 050158 Eff. 12-31-28 HBP	U.S. All Step-Scale	Hondo Oil & Gas Company	John H. Trigg, et al 5.00%	Centurion Oil and Gas Operating Corporation 100%
2A	6.40474	NE NW, NE NE 35-17-27	80.00	LC 050158 Eff. 12-31-28 HBP	U.S. All 12.5%	Hondo Oil & Gas Company	John H. Trigg, et al 5.00%	Centurion Oil and Gas Operating Corporation 100%
3	9.24610	W/2 NE 35-17-27	80.00	LC 055561 Eff. 08-01-35 HBP	U.S. All Step-Scale	Amoco Production Company	Featherstone Farms Ltd. 2.00%	Centurion Oil and Gas Operating Corporation 83.333%
							James P. Dunigan, Inc. and James P. Dunigan Estate 13.5601%	
							J. B. Harrell, Jr. 1.5161%	
							Nan S. Gullahorn .8157%	
							Justine Harrell .3874%	
							Bubba Spears .3874%	

TRACT NUMBER & PARTICIPATION FACTOR IN UNIT	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EFF. OR EXP. DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
4	9.57380 SE SE, NE SW N/2 SE 35-17-27	160.00	LC 057798 Eff. 12-01-30 HBP	U.S. All Step-Scale	Cities Service Oil and Gas Corporation	Wilma Donahue Moelen, et al 5.00%	Centurion Oil and Gas Operating Corporation 100%
4A	Non-Part. SW SW 35-17-27	40.00	LC 057798 Eff. 12-01-30 HBP	U.S. All Step-Scale	Cities Service Oil and Gas Corporation	Wilma Donahue Moelen, et al 5.00%	Cities Service Oil and Gas Corporation 100%
5	2.48893 NW NW (Lot 4) 1-18-27	40.22	LC 062412 Eff. 01-01-44 HBP	U.S. All 12.5%	Hondo Oil & Gas Company	John H. Trigg, et al 5.00%	Centurion Oil and Gas Operating Corporation 100%
6	Non-Part. NW SW 35-17-27	40.00	LC 064050-A Eff. 01-01-51 HBP	U.S. All 12.5%	Hondo Oil & Gas Company	None	Amoco Production Com- pany 50%
							Hondo Oil & Gas Com- pany 50%
7	Non-Committ. NW NW 35-17-27	40.00	LC 067849 Eff. 09-01-43 HBP	U.S. All 12.5%	Hondo Oil & Gas Company	Hondo Oil & Gas Company, et al 5.00%	Collier Energy, Inc. 100%
7 Federal Tracts Totaling 520.22 Acres or 46.38154% of the Participation Area: A Unit Participation of 46.20722%							
8	5.43667 NE NW (Lot 3) 2-18-27	40.60	X 2029-63 Eff. 12-17-34 HBP	State All 12.5%	Cities Service Oil and Gas Corporation	None	Centurion Oil and Gas Operating Company 100%
9	8.68190 SW NW NW NW 36-17-27	40.00 40.00	B-732-4 B-732-6 Eff. 1942 HBP	State All 12.5%	A. W. Rutter and G. L. Wilbanks	A. W. Rutter, et al 15.00%	Centurion Oil and Gas Operating Company 100%

TRACT NUMBER & PARTICIPATION FACTOR IN UNIT	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EFF. OR EXP. DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
✓ 10 9.02913	E/2 SW NW SE 36-17-27	120.00	B-752-2 Eff. 03-24-32 HBP	State All 12.5%	William P. Dooley	William P. Dooley, et al 16.25%	Centurion Oil and Gas Operating Corporation 100% Subject to Declaration of Trust dated December 28, 1966, recorded Book 172, Page 439, Oil and Gas Records
✓ 11 4.29668	NW NE (Lot 2) 2-18-27	40.46	B-1483-23 Eff. 12-19-42 HBP	State All 12.5%	Cittles Service Oil and Gas Corporation	Laura Stratton Kaempf 12.50%	Centurion Oil and Gas Operating Corporation 100%
✓ 12 1.01645	SW NE 2-18-27	40.00	B-6869-43 Eff. 01-28-47 HBP	State All 12.5%	G. L. Wilbanks and Atlantic Richfield Company	A. W. Rutter, et al 15.00%	Centurion Oil and Gas Operating Corporation 75% Devon Energy Corp. 3.75% Devon Energy Partners 21.25%
13 Non-Commit.	SW NW 2-18-27	40.00	B-7244-30 Eff. 10-13-37 HBP	State All 12.5%	Amoco Production Company and Hondo Oil & Gas Company	Harlan Stead, et al 12.50%	Atlantic Richfield Company 100%
14 Non-Commit.	SE NW 2-18-27	40.00	B-7244-30 Eff. 10-13-37 HBP	State All 12.5%	Amoco Production Company and Hondo Oil & Gas Company	William Hudson, et al 5.00%	Atlantic Richfield Company 75% Rutter & Wilbanks Corp. 25%
✓ 15 3.64442	SE NW 36-17-27	40.00	B-8318-94 Eff. 09-11-39 HBP	State All 12.5%	Hondo Oil & Gas Company (formerly Malco)	Harlan Stead, et al 16.25% (1)	Centurion Oil and Gas Operating Corporation 100%

TRACT NUMBER & PARTICIPATION FACTOR IN UNIT	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EFF. OR EXP. DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
16 Non-Commit.	NW NW (Lot 4) 2-18-27	40.73	E-5461-1 Eff. 08-10-51 HBP	State All 12.5%	Amoco Production Company and Hondo Oil & Gas Company	William Hudson, et al 4.00%	Atlantic Richfield Company 100%
17 2.36949	NE NE (Lot 1) 2-18-27	40.33	B-9299-3 Eff. 09-10-41 HBP	State All 12.5%	Atlantic Richfield Company	William Hudson, et al 15.00%	Devon Energy Corp. 11.25% Devon Energy Partners 63.75% Centurion Oil and Gas Operating Corporation 25%
18 2.32720	SE NE 2-18-27	40.00	B-9391-4 Eff. 11-10-41 HBP	State All 12.5%	Estate of Fred Turner, Jr.	William Hudson, et al 6.25%	Devon Energy Corp. 15% Devon Energy Partners 85%
19 5.11762	NW SW 36-17-27	40.00	B-11538-7 Eff. 10-10-44 HBP	State All 12.5%	Tenneco Oil Company and Conoco, Inc. + Fitch	Betrice Beddingfield, et al 16.25% (1)	Centurion Oil and Gas Operating Corporation 100%
20 2.39639	NE NW 36-17-27	40.00	B-11538-7 Eff. 10-10-44 HBP	State All 12.5%	Tenneco Oil Company and Conoco, Inc.	Betrice Beddingfield, et al 16.25% (1)	Centurion Oil and Gas Operating Corporation 100%
21 Non-Commit.	NW NE 36-17-27	40.00	E-379-2 Eff. 06-11-45 HBP	State All 12.5%	W. E. Jeffers and and William Fleming	None	W. E. Jeffers and and William Fleming 100%
22 4.26561	SW SW 36-17-27	40.00	E-379-4 Eff. 06-11-45 HBP	State All 12.5%	Amoco Production Company	Betrice Beddingfield, et al 10.00% (1)	Centurion Oil and Gas Operating Corporation 100%

TRACT NUMBER & PARTICIPATION FACTOR IN UNIT	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EFF. OR EXP. DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
23	5-21122 SW NE 36-17-27	40.00	E-1059-1 Eff. 10-10-46 HBP	State All 12.5%	Hondo Oil & Gas Company	Betrice Beddingfield et al 16.25% (1)	Centurion Oil and Gas Operating Corporation 100%

13 State Tracts Totaling 601.39 Acres or 53.61846% of the Participating Area: A Unit Participation of 53.79278%

TOTAL 1121.61 Acres in the Participating Area
1402.34 Acres in the Entire Unit Area

- (1) These are step-scale overriding royalty interests and they are set forth at the lowest percentage of the following scale:
- 10% when production is 10 BPD or less
 - 15% when production is more than 10 BPD, but less than 20 BPD
 - 20% when production is 20 BPD or more

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3211
Order No. R-2875

APPLICATION OF ARCHIE M. SPEIR
FOR APPROVAL OF THE SOUTH RED
LAKE GRAYBURG UNIT AGREEMENT,
EDDY COUNTY, NEW MEXICO.

*Also Rec
R-2875 A*

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 24, 1965, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 5th day of March, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Archie M. Speir, seeks approval of the South Red Lake Grayburg Unit Agreement covering 1442.34 acres, more or less, of State and Federal lands described as follows:

EDDY COUNTY, NEW MEXICO
TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM
Section 35: All
Section 36: ~~E/2~~ NE/4, W/2, and NW/4 SE/4
W/2 ✓
TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM
Section 1: Lot 4 (NW/4 NW/4)
Section 2: Lots 1, 2, 3, and 4 (N/2 N/2)
and S/2 N/2

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the South Red Lake Grayburg Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States Geological Survey; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

S E A L

A. L. PORTER, Jr., Member & Secretary

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

CASE No. 3211
Order No. R-2875-A

APPLICATION OF ARCHIE M. SPEIR
FOR APPROVAL OF THE SOUTH RED
LAKE GRAYBURG UNIT AGREEMENT,
EDDY COUNTY, NEW MEXICO.

NUNC PRO TUNC ORDER

BY THE COMMISSION:

It appearing to the Commission that Order No. R-2875, dated March 5, 1965, does not correctly state the intended finding of the Commission in one particular due to clerical error,

IT IS THEREFORE ORDERED:

(1) That the portion of the description in Finding No. (2) of Order No. R-2875 reading:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM
Section 35: All
Section 36: E/2 NE/4, W/2, and NW/4 SE/4

is hereby corrected to read as follows:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM
Section 35: All
Section 36: W/2 NE/4, W/2, and NW/4 SE/4

(2) That the correction set forth above shall be effective nunc pro tunc as of March 5, 1965.

DONE at Santa Fe, New Mexico, on this 16th day of August, 1965.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

S E A L

esr/

A. L. PORTER, JR., Member & Secretary

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3212
Order No. R-2882

APPLICATION OF ARCHIE M. SPEIR
FOR A WATERFLOOD PROJECT, EDDY
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 24, 1965, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 25th day of March, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Archie M. Speir, seeks permission to institute a waterflood project in the Red Lake Pool in the South Red Lake Grayburg Unit Area by the injection of water into the Premier Sand-Grayburg formation through 18 injection wells in Sections 35 and 36, Township 17 South, Range 27 East and in Sections 1 and 2, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico.

(3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.

(4) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.

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CASE No. 3212

Order No. R-2882

(5) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Archie M. Speir, is hereby authorized to institute a waterflood project in the Red Lake Pool in the South Red Lake Grayburg Unit Area by the injection of water into the Premier Sand-Grayburg formation through the following-described 18 wells:

EDDY COUNTY, NEW MEXICO

WELL	NUMBER	LOCATION
<u>SECTION 35, TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM</u>		
Wright Oil Co., Ltd., Harbold	7	SE/4 NE/4
Wright Oil Co., Ltd., Harbold	8	NE/4 NE/4
Wright Oil Co., Ltd., Harbold	15	SE/4 NW/4
Carper Drilling Co., Russell	1	SE/4 SW/4
Carper Drilling Co., Russell	4	SW/4 SE/4
Carper Drilling Co., Magruder	7	NE/4 SE/4
Carper Drilling Co., Magruder	8	NW/4 SE/4
Carper Drilling Co., Magruder	9	NE/4 SW/4

SECTION 36, TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM

J. E. Bedingfield, Delhi	11	NW/4 SW/4
J. E. Bedingfield, State E-379	3	SW/4 SW/4
J. E. Bedingfield, State E-8318	1	SE/4 NW/4
Rutter & Wilbanks, Magruder	2	SW/4 NW/4

SECTION 1, TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM

Wright Oil Co., Ltd., Hill	3	NW/4 NW/4
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SECTION 2, TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM

Carper Drilling Co., State A	1	NE/4 NW/4
Carper Drilling Co., Wright State	1	NW/4 NE/4
Atlantic Refining Co., State	1	NE/4 NE/4
Atlantic Refining Co., Turner	1	SE/4 NE/4
Rutter & Wilbanks, Hudson	1	SW/4 NE/4

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CASE No. 3212

Order No. R-2882

(2) That the subject waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

(3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

SOUTH RED LAKE GRAYBURG UNIT AREA

No. 14-08-0001-8680

APPROVED: May 28, 1965

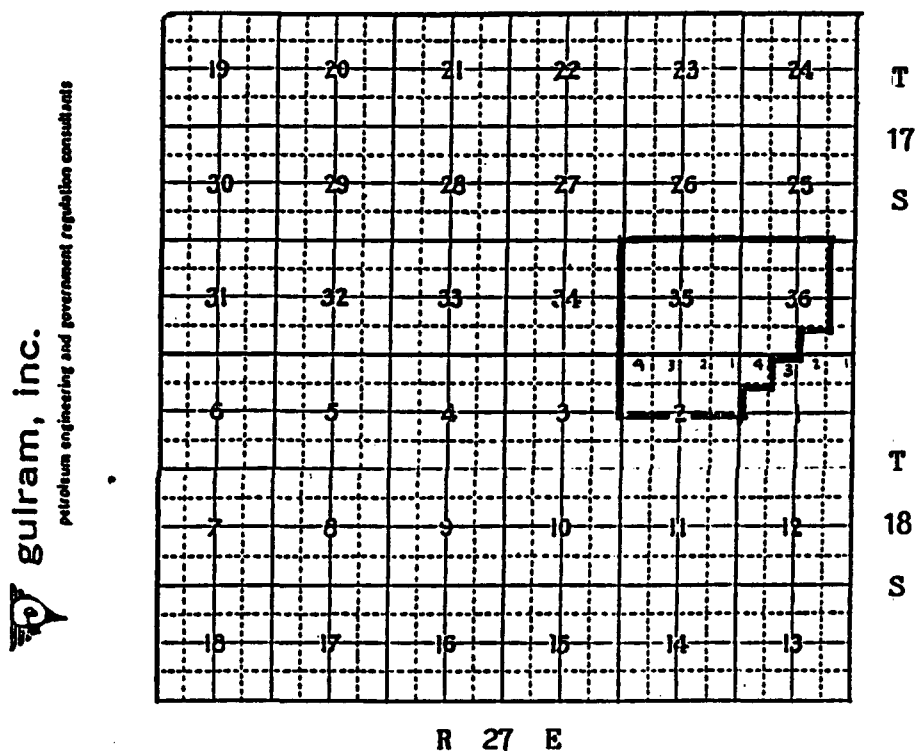
EFFECTIVE: June 1, 1965

WATERFLOOD

Premier Sand Formation

Eddy County, New Mexico

Joe L. Tarver DBA Basin Funding, Inc., Operator



Federal Lands 680.22 acres

Fee Lands 762.12 acres

Total 1,442.34 acres

Shew w/ Tonga Ruler
about the Mason-Phillips
Parties of Florida
holding the
Red Lake Queen - G.B. - 5th
Ref,
Will call me back

NSL-2PLS.1P

April 26, 2000

Rec: 10-~~25~~⁴-99
Date Appl. completed: 2-23-00
Susp: 10-25-99
Released: 4-26-00

Devon Energy Corporation
20 North Broadway - Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telefax No. (405) 552-4550

Attention: Tonja Rutelonis
Engineering Technician

4441
Administrative Order NSL-****

Dear Ms. Rutelonis:

Reference is made to the following: (i) your initial application dated September 29, 1999; (ii) your telephone conversation with Mr. Michael E. Stogner, Engineer/Chief Hearing Officer with the New Mexico Oil Conservation Division ("Division") in Santa Fe on Friday, January 7, 2000; (iii) your telefaxed response of February 23, 2000 with supplemental information; and (iv) the Division's records in Santa Fe including Division Cases No. 3211, 3212, and 11966: all concerning Devon Energy Corporation's ("Devon") request for an exception to Rule 104.B (1), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, to be applicable to both the San Andres formation of the Red Lake (Queen-Grayburg-San Andres) Pool and the Northeast Red Lake-Glorieta-Yeso Pool for Devon's proposed:

- (a) Logan "35" Federal Well No. 11 (API No. 30-015-30749) to be drilled 1310 feet from the South line and 400 feet from the East line (Unit P) of Section 35, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico; and
- (b) Logan "35" Federal Well No. 12 (API No. 30-015-30750) to be drilled 580 feet from the South line and 1030 feet from the East line (Unit P) of Section 35.

The SE/4 SE/4 (Unit P) of Section 35, being a standard 40-acre oil spacing and proration unit for both the San Andres formation of the Red Lake (Queen-Grayburg-San Andres) Pool and the Northeast Red Lake-Glorieta-Yeso Pool, is to be dedicated to these two proposed wells.

Both applications have been duly filed under the provisions of Division Rule 104.F, as revised.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox oil well locations for both the Logan "35" Federal Well Nos. 11 and 12 within a standard 40-acre oil spacing and proration unit for the: (i) San Andres formation of the Red Lake (Queen-Grayburg-San Andres) Pool; and (ii) Northeast Red Lake-Glorieta-Yeso Pool, are hereby

approved.

Sincerely,

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management – Carlsbad
James Bruce, Legal Counsel for Devon Energy Corporation - Santa Fe