CMD :
OG5SECT

ONGARD

INQUIRE LAND BY SECTION

05/22/00 16:30:43

OGOMES -TPHC

PAGE NO: 1

Sec : 25 Twp : 29N Rng : 06W Section Type : NORMAL

D	C	В	1
40.00	40.00	40.00	18.45
Federal owned	   Federal owned	   Federal owned	   Federal owned
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PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT	PF10 SDIV PF11	PF12

58.45 58.46 116.91

Date: 5/22/2000 Time: 04:50:17 PM

Page: 1 Document Name: untitled

CMD: OG5SECT Sec: 25 Twp: 29N	ONGARD INQUIRE LAND Rng: 06W Section	05/22/00 16:30:47 OGOMES -TPHC PAGE NO: 2	
L	K	J	3
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Federal owned U A A	Federal owned   U 	Federal owned   U   A	Federal owned   U
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PF01 HELP PF02 PF07 BKWD PF08 FW		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

58.48 58.49 116.97 116.91 233.88 320 - . 73.0879

Date: 5/22/2000 Time: 04:50:21 PM

Page: 1 Document Name: untitled

CMD :

ONGARD

05/22/00 16:31:06

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPHC

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS) OGRID Idn : 17654 PHILLIPS PETROLEUM CO NW Prop Idn : 9257 SAN JUAN 29 6 UNIT

Well No : 082 GL Elevation: 6645

U/L Sec Township Range North/South East/West Prop/Act(P/A)

\_\_\_ \_\_\_

: B 25 29N 06W FTG 1090 F N FTG 1138 F E P B.H. Locn

Lot Identifier:

Dedicated Acre: 233.60

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 5/22/2000 Time: 04:50:41 PM

Page: 1 Document Name: untitled

CMD :

OG6ACRE

C102-DEDICATE ACREAGE

ONGARD

05/22/00 16:31:11

OGOMES -TPHC

Page No: 1

API Well No : 30 39 20357 Eff Date : 04-30-1991

Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 9257 SAN JUAN 29 6 UNIT

Well No: 082

Spacing Unit : 30983 OCD Order :

Simultaneous Dedication:

Sect/Twp/Rng :

Acreage : 233.60 Revised C102? (Y/N) :

Dedicated Land:

\_\_\_\_\_ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn 25 29N 06W 40.00 N FD В G 25 29N 06W 40.00 N FD 25 29N 06W 40.00 N J FD 

 25
 29N 06W 40.00 N
 FD

 25
 29N 06W 18.45 N
 FD

 25
 29N 06W 18.46 N
 FD

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 0 1 25 29N 06W 18.45 N Α 2 25 29N 06W 18.46 N H I 3 25 29N 06W 18.48 N P 4

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 5/22/2000 Time: 04:50:45 PM

District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

District II PO Drawer DD, Arteslo, NM 88211-0719

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

W. CONSERVE ON DIVISION

District III				I	PO Box	2088						3 Copie
1000 Rie Brazo	Rd., Astec,	NM 87418		Santa Fe, NM 87504-2			-2088			IX	AMI	ENDED REPORT
District IV PO Box 2008, 5	ianta Fe, NM	87504-2088										
i.	R	<b>EQUES</b>		LLOWAB		D AU	THOR	IZATI	ON TO T	RANSP	ORT	
	na nama	OT PURC C		me and Address						' OGRII	) Nemb	ef
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									C	o, cg		
• /	API Number				, 1	Pool Nam	•				71	Peel Code 599
30 - 039-	20357	i	Basin Da	kota								
, b	roperty Code					perty Na	192 <b>4</b>			1	* W	Yell Number
1	009257		San Ju	ian 29-6	j t	Jnit		يدرين والمراجع		l	82	
11.	Surface	Location	n									·
Ul or lot no.	Section	Township	Range	Lot.lda	Feet from	the	North/So		Feet from the	East/W	_	County
В	25	29N	6W		1090		Nort	h	1138	Eas	t	Rio Arriba
. 11	Bottom 1	Hole Lo	cation									
UL or lot no.	Section	Towaship	Range	Lot Ida	Foot from	the	North/Sc	outh line	Feet from the	East/W	et line	County
1												
12 Lee Code	19 Product	ng Method C	ode " Gas	Connection Date	" C-	129 Perm	k Number	1	C-129 Effective	Date	" C	129 Expiration Date
1	i		İ									
III. Oil a	nd Gas '	Transpo	rters		<del></del>							
Transpo	rlet		* Transporter			* PO	0	# O/G		POD UL		
OGRID			and Addre		}					and D	escripti	<u> </u>
025244			Field Se	rvices	21	00730						
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Cho	ke Size	Ì	" Oß	7	Water		<sup>4</sup> Ca	•	**.	OF		4 Test Method
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" I hereby cer	tify that the ru he information	ales of the Oi	Conservation I	Division have been plete to the best	a complied				NODRALA			
knowledge and		_		-	огшу		O	IL CO	NSERVA'		PIVIS	SION
Signature: Ed Harely App					Approv	od by:		37				
Printed name:	73.4		<i>\$</i>			Title:		SUP	ERVISOR	DISTR	ICT	#3
Title:	Ed Has		1	- 17		Approvi	l Deter	<del></del>	### A	1 400 :		
Dates		ental/Re		Enginee	r r	~~~~~	u vekt:		MAR 2	1 1994		
	3-15-94			599-3460								
I il tpp p e	thange of ope	rator fill la	the OGRID by	mber and name	of the previ	ous open	tur					

Printed Name

Subsuit 3 Copies Appropriate District Office HISTHOTE F.O. Box, 1980, Hobba, NOV. 88240 Energy, Minerals and Natura' esources Department EN ' EDel Bottom of Page OIL CONSERVATION DIVISION IL CONSERVA REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL CAP PARTIES AREAS NON \$1210 1000 Bio Braios Rd. Artoc, NM 87410 Openia PHILLIPS PETROLEUM COMPANY 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401 Reason(a) for Filing (Check proper less) Other (Please explain) Now Well Dry One Recompletion Casinghead Out Condensate Change in Operator If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401 IL DESCRIPTION OF WELL AND LEASE Lean No. Well No. Pool Name, Including Formation Kind of Lease Losse Na State, Poderal or Pos Basin Dakota Unit 82 San Juan 29-6 North Line and Location 1138 1090 East Feel Prom The ... Feet From The Line Unk Letter . County Rio Arriba Township 29N Reage 6W NMPM Section 25 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be send)
P.O. Box 159, Bloomfield, NM 87413 of Authorized Transporter of OB or Condensate Gary Energy Name of Authorized Transporter of Casinghesi Out Address (Give address to which approved copy of this form is to be sent)
P.O. Box 58900, SLC, UT 84158-0900 or Dry Con [XX] Northwest Pipeline Corp When Attn: Claire Potte 11-2 Top. If well produces oil or liquids, \$10 location of teaks. Res. Is gas actually connected? If this production is commingled with that from any other least or pool, give comminging order number. IV. COMPLETION DATA OI WAR Ou Wall New Well Workover Deepen Plug Back Same Rag'v Designate Type of Completion - (20) Date Co Total Total ATA Date Squebad Top Oil Out Pay Name of Producine Formation Devations (DF, RKS, RT, GR, dc.) Tubing Depth Depth Chaine Shoe Turis con TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 34 hours.) OIL WELL Date First New Oil Rus To Tank Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Publics Pressure Length of Seal MPR 01 1991 Water - Bbla. Actual Prod. During Test OIL CON. DIV GAS WELL Bbla Coodeante/MMC Actual Front Test - MCF/D Longs of Total Casing Processe (Shut-la) Choba Sina Tubing Processon Shut-fall seing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Od Conservation Deviation have been complied with and that the information given above to true and convolcte to the best of my knowledge and belief. Date Approved \_\_\_\_APR 0 1 1991 3.12 dh By\_ L. E. Robinson Sr. Drlg. & Prod. Engr.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505) 599-3412

dated Name

1991

Apr. 1,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Section I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate form C-10 must be filed for each ool in multiply o impleted wells.

1460	15	
ЭН		
SAUTA FE		سن
FILE		
U.S.G.\$.		
LAND OFFICE		
OIL	7	
GAS	1	
OPERATOR		
PROPATION OFFICE		
	GAS	OIL / GAS /

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SAUTA FE /	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11
	U.S.G.S.	AUTHORIZATION TO TRA	DNA A OHA — HO TRORENA	IATUDAL C	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRA	AND I	MATURAL G	A3
	IRANSPORTER   OIL   /     GAS   /				
	OPERATOR /				
ì.	PROPATION OFFICE			<del></del>	
	Northwest Pipelin	e Corporation			
	Address	Tampinatan No. Mart	07401		
	Reason(s) for filing (Check proper box	, Farmington, New Mexico	O 874()] Other (Please	explain)	
	New Well	Change in Transporter of:	ro-		
	Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder	FF 1		
	and address of previous owner	l Paso Natural Gas Compai	ny, PO Box 990, 1	Farmingto	n, New Mexico 87401
II.	DESCRIPTION OF WELL AND				
	Lease Name SanJuan 29-6 Unit	Well No. Pool Name, Including F 82 Basin Dak		Kind of Lease State, Federal	1 20000 1.0.
	Location	OZ DASIII DAK	Jua	Sidie, Pedgidi	OLIFE MIN OTSOLT
	Unit Letter B: 10	90 Feet From The North Lin	1138	Feet From T	TheEast
	Line of Section 25 Tov	waship 29N Range	6W , NMPM	. Rio Ari	riba
	Eme of Section 19	manp —ya Kange	, NMPM	, 1(10 1)(1	County County
III.	DESIGNATION OF TRANSPORT			o which approv	ed copy of this form is to be sent)
	Northwest Pipeline	E Corporation	501 Airport Di	ive, Farr	nington, New Mexico 8740
	Name of Authorized Transporter of Cas Northwest Pipeline		Address (Give address )	o which approv	ed copy of this form is to be sent)
		Unit   Sec.   Twp.   P.ge.	Is gas actually connecte		nington, New Mexico 8740
	If well produces oil or liquids, give location of tanks.	B 25 29N 6W		<u> </u>	•
E%7		th that from any other lease or pool,	give commingling order	number:	
1V.	Designate Trans of Complete	Oll Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Heady to Prod.	Total Depth	İ	P.B.T.D.
	Date Spudded	bute Compt. Heady to Floa.	Total Depth		r.s.1.b.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations				Depth Casing Shoe
			······································		
	HOLE SIZE	TUBING, CASING, AND	DEPTH SE		SACKS CEMENT
	11022 0124				ONOTICE COMMENT
				****	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of too	ne pi load oil a	and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Marting (Plas	County as life	, etc.)
		Tubles Bressure	Casing Pressure	1	I Chaha Sina
	Length of Test	Tubing Pressure	JAN 2	2 1974	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water- bis. OIL CON	. coa./	Gas - MCF
			DIST	- 2 /	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	•	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	Æ	OIL C	ONSERVA	TION COMMISSION
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	1) /-	19
	Commission have been complied washove in true and complete to the	best of my knowledge and belief.	BY	K /	eigriell
			TITLE PETRO	EUM ENGIN	HEER DIST. NO. 3
	11 12000		This form is to	be filed in c	ompliance with RULE 1104.
•	(5) Mary Mary (Signal	(tre)	well, this form must	be accompan	able for a newly drilled or deepened led by a tabulation of the deviation
	Whan Mi	<u> </u>	tests taken on the v	vell in accord	lance with RULE 111. t be filled out completely for allow-
	JAN 9 (5)	(e)	able on new and rec	completed wel	lim.
	(Dail	(e)			III, and VI for changes of owner, or other such change of condition.
			Separate Forms completed wells.	C-104 must	be filed for each pool in multiply

#### OIL CONSERVATION COMMISSION

BOX 697

120 EAST CHACO

AZTEC, NEW MEXICO

71 JUN 24 AM 8 2

NOTICE OF GAS CONNECTION	
CHANG OK .	DATE June 23, 1971
THIS IS TO NOTIFY THE OIL CONSERVATION	ON COMMISSION THAT CONNECTION FOR THE PURCHASE OF GAS FROM
THE	El Paso Natural Gas Company OPERATOR
San Juan 29-6 Unit #82 LEASE	25-29-6 WELL UNIT S-T-R
Basin Dakota POOL	El Paso Natural Gas Company NAME OF PURCHASER
WAS MADE ON June 16, 1971 DATE	, FIRST DELIVERY June 17, 1971 DATE
Choke 6,281  AOF 6,665  INITIAL POTENTIAL	
	El Paso Natural Gas Company PURCHASER
	Original Signed by W. M. Rougers
	Chief Dispatcher

CC: TO OPERATOR
OIL CONSERVATION COMMISSION - SANTA FE
F. N. WOODRUFF - EL PASO

BXXXXXXXXXX

DO 400 WARRANG

FILE

NO. OF COPIES REC	NO. OF COPIES RECEIVED		
DISTRIBUTIO	NC		
SANTA FE			_
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSI ON LA	GAS	/	
OPERATOR	2		
PRORATION OFFICE			

#### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116

			AND	THECHAS 1-1-92	
	U.S.G.S.				
	LAND OFFICE ,		INSPORT OF AUGUST E		
	TRANSPORTER OIL	]	17 Lan Land 18 274		
	GAS /	j	APR 3 01971		
	OPERATOR 2	4	Millo		
ı.	PRORATION OFFICE		CIL CONSCIURATION O	Ed.	
	Operator El Dogo Notarrol Con Con	mn.om	C'T BOUR		
	El Paso Natural Gas Con	прапу			
	Box 990, Farmington, N	ou Merico 97401			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:	Other (Flease explain)	1	
	Recompletion	Oil Dry Ga	,		
	Change in Ownership	Casinghead Cas Conde	<b>├</b>		
		CHANGE			
	If change of ownership give name	CHAIL	_		
	and address of previous owner	OK A			
11.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
	San Juan 29-6 Unit	82 Basin Dakota	State, F <b>&amp;</b> eral	or Fee NM 012671	
	Location				
	Unit Letter 209	O Feet From The North Lin	e and 1138 Feet From T	The East	
	Line of Section 25 Tov	wnship 29N Range	6W , NMPM, Rio A	rriba County	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil		Address (Give address to which approv	· · · · · · · / · · /	
	El Paso Natural Gas Con Name of Authorized Transporter of Cas		Box 990, Farmington, N		
		-71			
	El Paso Natural Gas Cor		Box 990, Farmington, Is gas actually connected?		
	If well produces oil or liquids,		Is gas actually connected? Whe	n	
	give location of tanks.	A 25 29N 6W	1		
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic		1	1	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	3-14-71	4-6-71	8048*	8042'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	TopXXX/Gas Pay	Tubing Depth	
	6645' GL	Dakota	7896 <b>'</b>	8028*	
	Perforations			Depth Casing Shoe	
	7896=7914, 7958 <b>-</b> 70°, 79	996-8002', 8032-38'			
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8"	214'	190 Sks.	
	8 3/4"	7''	3832'	190 Sks.	
	6 1/4"	4 1/2"	8048'	330 Sks.	
		1 1/2"	8028*	Tubing	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a opth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	i, etc.)	
				CT FILM	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				VENTIATE /	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF 0120 0 2 1074	
				APR 23 1971	
				OIL CON. COM.	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate . 3	
	_6665 MCF/D	3 Hours			
	Testing Method (pitot, back pr.) Calculated A. OF. XX	Tubing Pressure (Shut-in) 2262	Casing Pressure (Shut-in) XXXXX 2689	Choke Size 3/4"	
			I I	<u></u>	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
			APPROVED	APR 2 3 1971	
	I hereby certify that the rules and a	regulations of the Oil Conservation with and that the information given		, is	
	above is true and complete to the	best of my knowledge and belief.	BY avery Call	with	
	10		1	SUPERVISOR DIST. #3	
			TITLE		
	# 1 // / la	<b>\</b>	This form is to be filed in o	ompliance with BILL E 1104	

(Signature)

Petroleum Engineer

April 21, 1971

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form approved. Budget Bureau No. 42–R355.5

UNITED STATES

(See other
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

		<u> </u>			
5.	LEASE	DESIGNATION	AND	SERIAL	NO
	NM	012571	,  		

	O.		C SOICE		4		THE GEOTI	·
WELL CO	MPLETION C	OR RECOM	APLETION F	REPORT 6	MIN TO	G *	16. IF INDIAN, ALLO	TIME OR TRIBE NAME
a. TYPE OF WEL		GAS WELL		100	100		7. UNIT AGREEMEN	r name
b. TYPE OF COM			ν,τ	Other		1	Sen Juan 2	9-6 Unit
WELL X	WORK DEEP-	PLUG BACK	DIFF.	Other	9	Ĵ	S. FARM OR LEASE	NAME
2. NAME OF OPERAT				ARC	377		San Juan 2	9-6 Unit
El Paso	Natural Gas C	OTHERE		100 Sept	N 15	į,	9. WELL NO.	
3. ADDRESS OF OPE				1	COM CON	A:/	82 :=== :	i Pa Paul
Box 290,	Farmington.	New Mex	lco 87401	- for	MC 3		10. FIELD AND POO	L, OR WILDCAT
	LL (Report location			y State require	Bente) *	<u> </u>	Basin Dake	ta.
At surface	1090'N, 113	B°E		1			11. SEC., T., R., M.,	OR BLOCK AND SURVEY
At top prod. int	erval reported below			Ş.				r-29-N, R-6-1
At total depth							N. M. P. M.	
	•		14. PERMIT NO.	D.	ATE ISSUED		12. COUNTY OR PARISH	18. STATE
5. DATE SPUDDED	16. DATE T.D. REAC	WED   17 DATE	COMPL. (Ready to	a mrad.)   10			Rio Artibe	R   New Mexic
				18.			RT, GR, ETC.) • 19.	
3-14-71 0. TOTAL DEPTH, MD	3-24-	AGK T.D., MD &	4-6-71	TIPLE COMPL.,	6645° C		ROTARY TOOLS	CABLE TOOLS
<b>804</b> 8*	804		HOW M			LED BY	0-8048*	
A. PRODUCING INTE	RVAL(8), OF THIS CO	MPLETION—TOP	, BOTTOM, NAME ()	4D AND TVD)*			2	5. WAS DIRECTIONAL SURVEY MADE
9 7896 - 8	038 (Dakota)							
	AND OTHER LOGS RUI	g						AS WELL CORED
i-el. D		•		:				No. 3 a a a
8.		CASI	NG RECORD (Rep	ort all strings	set in well)		ID E	PRWFG
CASING SIZE	WEIGHT, LB./FT.	DEPTH SE	T (MD) HO	LE SIZE	CEX	ENTING	RECORD 5	AMOUNT TULIED
9 5/8"	32, 3#	214	13 3	3/4"	190 Sks		ប្រ	
7"	23#	3832		/4"	190 Sks	•	API	23 1971
4 1/2"	10.5 & 1	1.5# 804	8' 61	/4"	<b>33</b> 0 Sks	•		
	<u> </u>				*.			ACIFAL CHAVEY
9.	LI	NER RECORD			30.		TUBING RECORD	FORIGHT SOUATS
SIZE	TOP (MD) B	OTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			DEPTH SET (MD)	PACKER SEA (MD)
			<del></del>		1 1/2	·; _	8028	
DEPENDATION DE	CORD (Interval, size	and number						F 11 11 12 12 12 12 12 12 12 12 12 12 12
		•	nt neer ***	82.			TURE, CEMENT SQU	
	14, 7958-70',	7990-800	2', 8032-38'	7895-80	RVAL (MD)		4	000 gal. water
₩/18 SP	<b>Z</b>			7075-00	<del>20</del>	30, 0	And Street 219	Ann Berr Agres
				-		<del> </del>		
3.*			PROI	DUCTION		·		
ATE FIRST PRODUCT	PRODUCT	· .	lowing, gas lift, p		nd type of pur	np)		B (Producing or
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS-M	CF	WATER—BBL. 1	GAS-OIL BATIO
4-6-71	3	3/4"	TEST PERIOD		J.	CF.	WAIRE - 550.	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBL.	GAS—M	CF.	WATER-	BBL. OIL O	BAVITY-API (CORE.)
SI 2262	SI 2689	24-HOUR RAT	• ]	5665	MCF/D	- A. (	D.F.	
4. DISPOSITION OF	DAS (Sold, used for fu	sel, vented, etc.)			<u> </u>		TEST WITNESSED B	
5. LIST OF ATTACE	I W W W TO		· · · · · · · · · · · · · · · · · · ·	· <u>-</u>	• •		B. J. Bro	righton
o. Migi of ATTACE	a = N I D							-
8. I hereby certify	that the foregoing	and attached in	nformation is comp	lete and correc	t as determin	ed from	all available records	
	Briginal Bigaco F			Petroleum			\$ **	4-21-71
GICINIEN			MTIME TO	: CLIUCIIII		ľ		9-61-71 · · ·

Form	9-331
(May	1963)

## UNITED STATES SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 6. LEASE DESIGNATION AND SERIAL NO.

GEOL	OGICAL	SURVEY
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SLINDRY	NOTICES	AND REPO	ORTS O	N WFI	١ς

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

= NM 012671

		6645' GL	Rio Arriba New Mexico
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	1090 <b>'B</b> , 1138'E		11. SEC., T., E., M., OE BLK. AND SURVEY OF AREA  Sec. 25, T-29-N, R-6-W N. M. P. M.
	See also space 17 below.) At surface	•	Basin Dakota
	LOCATION OF WELL (Report location	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
1	Box 990, Farmington, N	ew Mexico 87401	82
	ADDRESS OF OPERATOR		9. WELL NO.
	El Paso Natural Gas Con	ndany	San Juan 29-6 Unit
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
1.	OIL GAS TO OTHER		San Juan 29-6 Unit
	(Do not use this form for prope	sals to drill or to deepen or plug back to a different reservoir.  ATION FOR PERMIT—" for such proposals.)	<b>₩</b> °

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT X ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL		CHANGE PLANS	(Other)	
(Other)			(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form.)	<u> </u>

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- Spudded well, drilled surface hole. 3-14-71
- Ran 6 joints 9 5/8", 32.30#, K-55 surface casing (201') set at 214' w/190 sacks of cement 3-15-71 circulated to surface. W.O.C. 12 hours. Held 600\*/30 Min.
- T. D. 3832'. Ran 117 joints 7", 23#, KS-55 intermediate casing (3819') set at 3832' w/190 3-19-71 sacks of cement, W.O.C. 14 hours, held 800#/30 Min.
- T. D. 8048'. Ran 247 joints 4 1/2", 11.5 and 10.5# N-80 and J-55 production ceg. 3-25-71 (8035') set at 8048' w/330 sacks of cement. W.O.C. 18 hours.
- 3-27-71 P.B. T. D. 8042'. Perf. 7896-7914'. 7958-70'. 7996-8002'. 8032-38' w/18 SPZ. Frac w/50,000# 40/50 sand, 51,000 gal. water, dropped 3 sets of 18 balls, flushed w/5100 gal. water.



10 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
18. I hereby certify that the foregoing is true and correct signal (1997) (1997) (1997) (1997) (1997) (1997)	TITLE _	Petroleum Engineer	DATE _	3-30-71
(This space for Federal or State office use)	7			
APPROVED BY	TITLE _		DATE _	

1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

15. DISTANCE FROM PROPOSED

OIL WELL

 $\overline{23}$ .

### (Other instructions reverse side)

		•			,	
m. 9-331 C			SUBMIT LEN T	RIPLICATE	Form appr	roved. reau No. 42-R1425.
May 1963)	HAIT	TED STATES	(Other instru			
		T OF THE INTE		biue,	30-039-	· · · · · · · · · · · · · · · · · · ·
					5. LEASE DESIGNATI	
·		GICAL SURVEY		·	M 012671	
APPLICATION	ON FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
TYPE OF WORK	- T-	DEEDE	31110754	C14 [	7. UNIT AGREEMENT	T NAME
TYPE OF WELL	RILL 🖺	DEEPEN	PLUG-BA	CK 🗀	Sen Juen	
IL 🗀	GAS THE OTHER		INGLE MELTI	PLE	8. FARM OR LEASE	T-10 7. 14
VELL L	WELL OTHER		ONE T ZONE	<del></del>	SEO Juan	29-6 Unit
El Paco Nat	aral Gas Company	<del>,</del>		•	9. WELL NO.	
DDRESS OF OPERATO	OR				12	
P. O. Dox 9	190 - Fermington,	New Herrico 87	4G1	7	10. FIELD AND POOI	OR WILDCAT
lt ourface	(Report location clearly and	in accordance with any	State requirements.*)		Basia Jok	DE3.
1	1090' H, 1138' E			***	11. SEC., T., B., M., (	OB BLK.
At proposed prod. :	zone			1	FR. 25, T	- Zyot, R-6-W
					N.M.P.M	<u> </u>
DISTANCE IN MILE	S AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	`E*	.*	12. COUNTY OR PARI	1
DISTANCE FROM PRO	O DOG PD 3	1 10 x	0 07 4070 57 17407	110 110	Rio Arriba	Res Rexico
LOCATION TO NEAR! PROPERTY OR LEAS!	est e line, ft.	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 233.	<b>10</b>
DISTANCE FROM PE	lrig. unit line, if any)	19. P	ROPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON	, DRILLING, COMPLETED, THIS LEASE, FT.	50	<b>15</b> 04	,	Dotary	
ELEVATIONS (Show	whether DF, RT, GR, etc.)		<del></del>			WORK WILL START*
6645	'GL					
	]	PROPOSED CASING AN	D CEMENTING PROGR	AM .		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CE	MENT
13 3/4	9 3/6	32.36	200'	190 @	acks to eire	ulete
8 3/4	7.3	200	30301	19C 3	acias co cove	e 930 Aleso
6 1/4°	4 1/2	10.5 5 11.60	8650°	330 a	acies to fill	eo 3630°
	1	1		1 .		
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				<u>.</u>		- F
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lo location la	yerforate and a	acid combane Compan	res the Takenon	- Commence of the	lina	
or and a second	CAREE CAREE CONTROL OF THE CONTROL O	was restrict to the	wes and mental	UREMIE	ALC:	a ju
				2		F
					CLI	IFD /
				-	Will.	
					Mrs	1977
				:	-29	1977 on com
The E/2 of	section 25 is de	dicated to this	wil.		- FED	COM.
					\ , c	Jr: 3 /
	IBE PROPOSED PROGRAM: If				iuctive some and prop	osed new productive
e. If proposal is venter program, if	to drill or deepen direction any.	ally, give pertinent data	on subsurface locations a	nd measure	d and true ventical de	pther Give blowout
		0.00		<del></del>		
	Orwinia Slenad F. H. 1	1,643			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4.1.1.1

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

DISTANCE BURN THE STATE OF LEASE LINE, FT. (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\*

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6645' GL

(This space for Federal or State office use)  PERMIT NO	SIGNED	Signed F. H. W. 2000 Petrolous	Engineer 2-19-71
PERMIT NO APPROVAL DATE	(This space for Federal or	State office use)	
APPROVED BY 200 TITLE	5		DATE

\*See Instructions On Reverse Side

11

EL PASO NATURAL G	AS COMPANY	SAN JUAN 29-6 UNIT	(NM-012671)	82
<b>B</b> 25	89 <b>-</b> N	6-W	RIO ARRIBA	
1090	NORTH	1138	EAST	
6645 D	AKOTA	BASIN DAKOTA	233.8	38
Outtore the a reage dedica	and to the subject of	well by calored pencil or lacking	ne marks on the post of	14
If more than one coase is interest and reviews:	dedicated to the wi	dl, outline cach and identify th	covenership the actions	as to we s
	tir u kanala sa			
dated by communitization, a	· ·	<ul> <li>dedicated to the well, have the ling, (102)</li> </ul>	s interests describences	s a Costi Costiss
Yes No Hor	nswer is "tyes!" type	of consolidation   Uniting	los	
		scriptions which taxe actually		to ou se suit
this form if necessary.				
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510H.	777777		ests in the new to approve of the	
> 1011.	7777		Standard (pp. 10)	*** ** * * * * * * * * * * * * * * * *
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	N	1/38'	Criginal Signed F. I	e in from at one and one private to the small benefit.  H. WOOD  BOOK  Gas Cons