JAMES BRUCE

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FAX COVER SHEET

DELIVER TO: David Catanach

COMPANY: Oil Conservation Division

CTTY: Santa Fe, New Mexico

FAX NUMBER: (505) 476-3462

NUMBER OF PAGES: 8 (Including Cover Sheet)

DATE SENT: 9/29/04

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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHEC THIS CHECKLIST IS MANUATURY FUR ALL AUMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND RECULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SP-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [\$WD-\$alt Water Disposal] [[PI-Injection Pressure Increase] [ECR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Logation Spacing Unit - Simultaneous Dedication [A] ☐ NSP ☐ NS.L Check One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX | PMX | SWD | PI | EOR | FTR [D]Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Mocs Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] Offset Operators, Leaseholders or Surface Owner [B] Application is One Which Requires Published Legal Notice ICI Notification and/or Concurrent Approval by BLM or SLO D U.S. Burssu of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E] Waivers are Attached F SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. completed by/an individual with managerial and/or supervisory capacity. Note: Statement must be Attorney for Applicant James Bruce Title gnature Print or Type Name jamesbruc@aol.com

c-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE. NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Pax)

jamesbruc@aol.com

September 23, 2004

Hand Delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

J. Cleo Thompson and James Cleo Thompson, Jr., L.P. hereby applies for administrative approval of an unorthodox oil well location for the following well:

Well: Lawrence Well No. 1

2531 feet FNL & 630 feet FEL Location:

EXNE% of Section 14, Township 16 South, Range Well Unit:

38 East, N.M.P.M., Lea County, New Mexico

The well will be drilled to test the Devonian formation (Undesignated North Knowles-Devonian Pool). Pursuant to Division Order No. R-8497, the pool is spaced on 80 acres, with wells to be located within 150 feet of the center of a quarter-quarter section. A Form C-102 for the well is attached as Exhibit A.

The application is based on geologic reasons. Attached as Exhibit B is an isopach of the Devonian formation. Supporting seismic data is attached as Exhibit C. The proposed unorthodox location is necessary to encounter the highest part of the Devonian structure, which is necessary for a successful Devonian completion.

Attached as Exhibit D is a land plate with applicant's acreage colored yellow. The well encroaches on the offsetting well unit (the NXSEX of Section 14) which has common royalty, overriding royalty, and working interest ownership with the SE%NE%. the offset owners will share in production from the proposed well, they are not adversely affected, and no one has been notified of the application. As a result, applicant requests that the 20 day notice period be waived.

100% J. Thompson, Jr., WI

Please call me if you need any further information on this matter.

Very truly yours,

Dames Bruce

Attorney for J. Cleo Thompson and James Cleo Thompson, Jr., L.P.

District I PO Box 1980, Hobbs, NM \$8241-1986 District II \$11 South First, Artesis, NM 88210 District III 1000 Rio Brance Rd., Aster, NM 87410 District IV

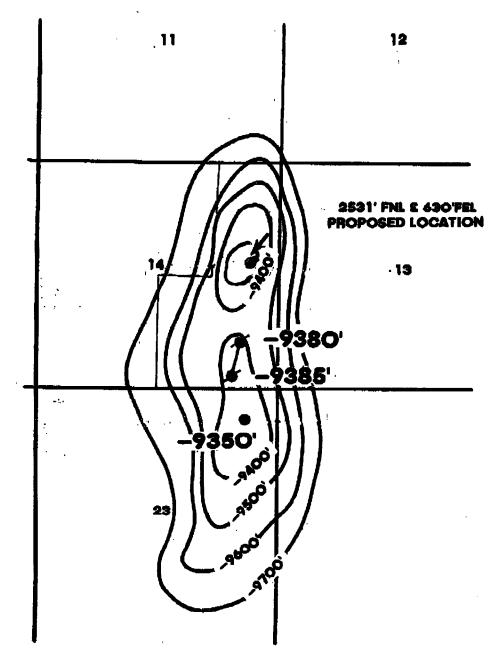
State of New Mexico
Energy, Minerals & Natural Resources Departm

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-10: Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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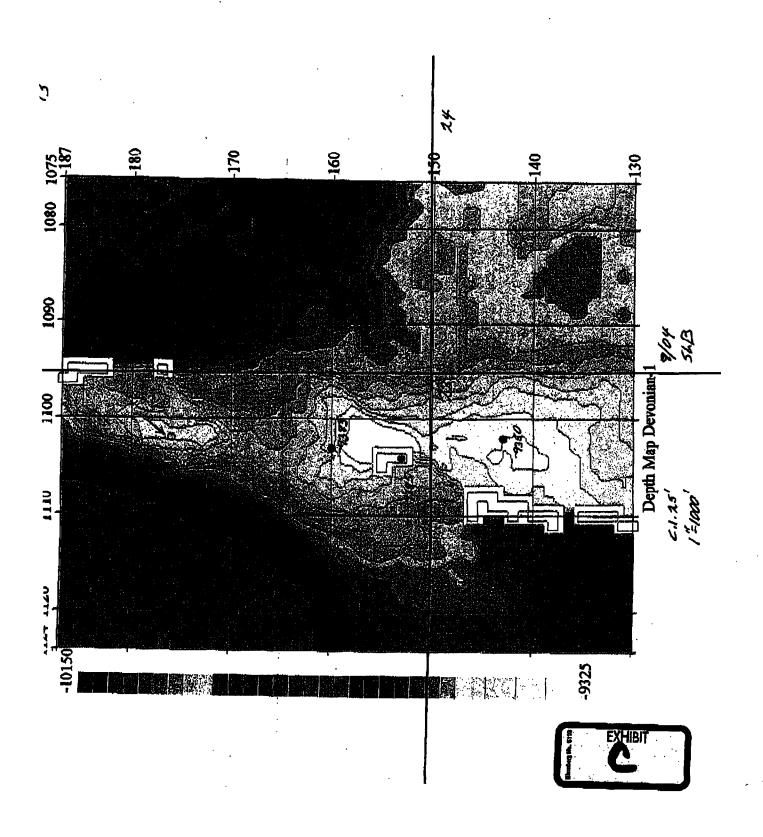


J. C. THOMPSON #1 LAWRENCE SECTION 14-T-16-S R-38-E

STRUCTURE MAP
T/SILURO-DEVONIAN

ED GONZALES C1:100' SCALE 1"-2000' 9-20-04





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