

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

03/11/03 12:22:23
OGOMES -TQH9

API Well No : 30 25 34153 Eff Date : 07-26-1997 WC Status : A
Pool Idn : 58300 TEAGUE;PADDOCK-BLINEBRY
OGRID Idn : 962 ARCH PETROLEUM INC
Prop Idn : 14898 C E LAMUNYON

Well No : 063Y
GL Elevation: 3290

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
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B.H. Locn	: F	27	23S	37E	FTG 1420 F N	FTG 1340 F W	A

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 05/20/03 09:16:08
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TQDM

OGRID Idn : 962 API Well No: 30 25 33960 APD Status(A/C/P): A
Opr Name, Addr: ARCH PETROLEUM INC Aprvl/Cncl Date : 07-24-1997
PO BOX 10340
MIDLAND,TX 79702-7340

Prop Idn: 14898 C E LAMUNYON Well No: 63

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
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Surface Locn :	F	27	23S	37E			FTG 1400 F N	FTG 1340 F W
OCD U/L :	F		API County :	25				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): O Cable/Rotary (C/R) : R
Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation : 3290

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 1005 Prpsd Frmtn : P&A / CSG COLLAPSED. REF #63Y

E0009: Enter data to modify record

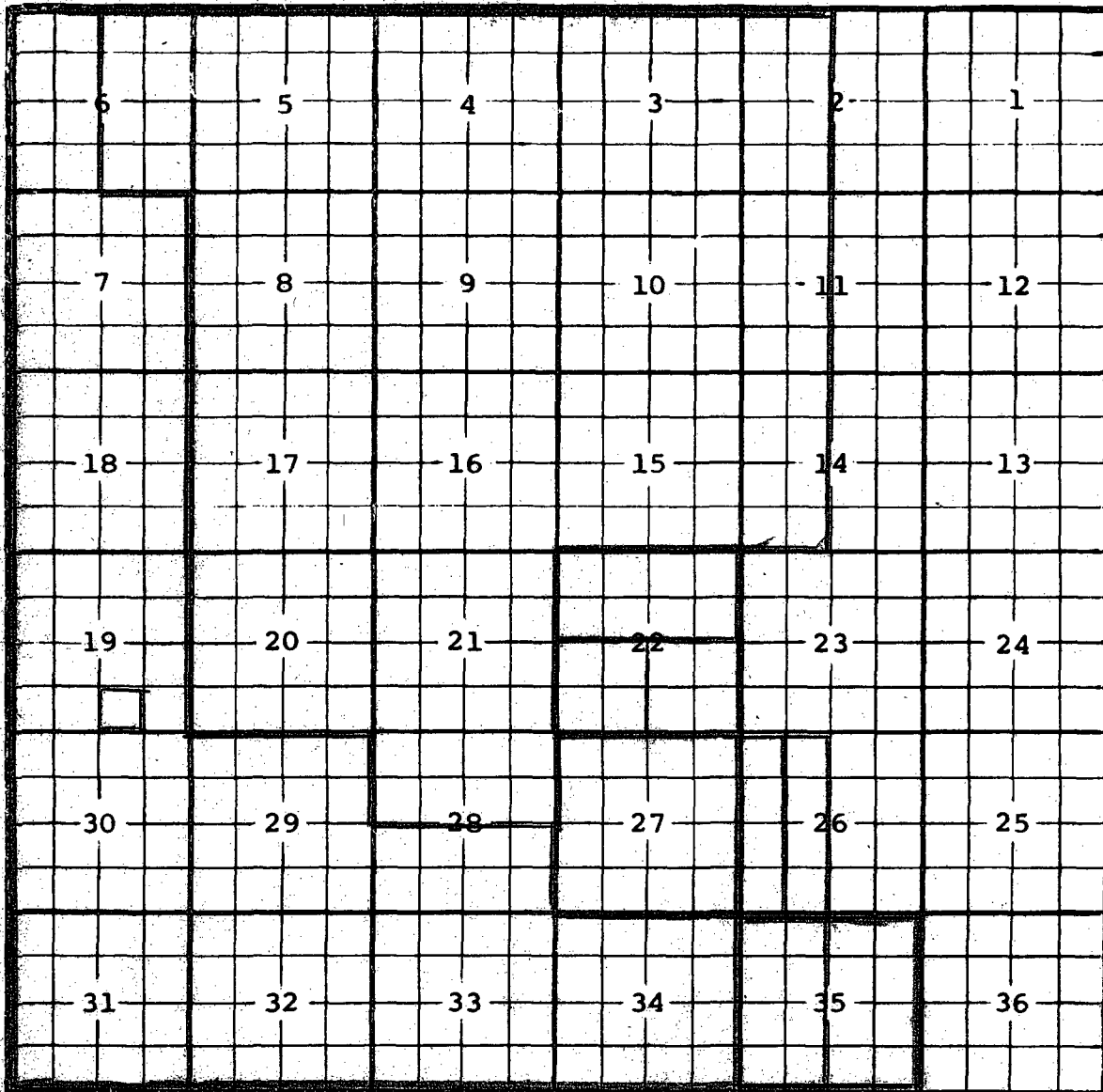
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

COUNTY Lea

POOL

Langlie-MattixProducing Interval
Lower 100' of SR,
Q & GTOWNSHIP 23 SouthRANGE 37 East

NMPM



Defined: $\frac{W}{2}$ Sec. 6; All Secs. 7, 18, 19; $\frac{S}{2}$ Sec. 28; All Secs. 29 thru 34 (850, 1-1-50)

Ext: $\frac{W}{2}$ Sec. 35 (R-17A, 5-22-50) - $\frac{E}{2}$ Sec. 35 (R-124, 1-8-52) - All Sec. 27 (R-136, 3-20-52)

$\frac{W}{2}$ Sec. 26 (R-175, 7-24-52) - $\frac{E}{2}$ $\frac{W}{2}$ Sec. 26 (R-561, 12-16-54) - $\frac{W}{2}$ Sec. 2;

All Secs. 3, 4, 5; $\frac{E}{2}$ Sec. 6; All Secs. 8, 9, 10; $\frac{W}{2}$ Sec. 11; $\frac{W}{2}$ Sec. 14; All Secs. 15, 16, 17, 20, 21;

$\frac{N}{2}$ Sec. 28 (R-767-A, 4-1-56) - $\frac{N}{2}$ Sec. 22 (R-1424, 7-1-59) - $\frac{SW}{4}$ Sec. 22 (R-1466, 9-1-59)

$\frac{SW}{4}$ Sec. 22 (R-1509, 11-1-59) - Extend Vertical limits to include Grayburg formation (R-4423, 11-1-72)

□ Vertical limits extended to a subsurface depth of 3362 feet $\frac{SE}{4}$ Sec. 19 (R-16618, 3-6-81)