

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**

- [A]  Working, Royalty or Overriding Royalty Interest Owners  
 [B]  Offset Operators, Leaseholders or Surface Owner  
 [C]  Application is One Which Requires Published Legal Notice  
 [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ Print or Type Name	_____ Signature	_____ Title	_____ Date
_____ e-mail Address			

RECEIVED

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT 1-5-2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

FORM C-108  
Revised June 10, 2003

**APPLICATION FOR AUTHORIZATION TO INJECT**

I. PURPOSE: Secondary Recovery Pressure Maintenance  Disposal  Storage   
Application qualifies for administrative approval?  Yes  No

II. OPERATOR: Dinero Operating Company  
ADDRESS: P.O. Box 10505 Midland, Texas 79702  
CONTACT PARTY: Charlie Williams PHONE: 432-556-6809

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project?  Yes  No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including: **SEE ATTACHED**  
1. Proposed average and maximum daily rate and volume of fluids to be injected;  
2. Whether the system is open or closed;  
3. Proposed average and maximum injection pressure;  
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,  
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any. **1500 gals. of 15% HCL to clean perforations.**

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Charlie Williams TITLE: Production Superintendent

SIGNATURE: *Charlie Williams* DATE: 8/17/04

E-MAIL ADDRESS: \_\_\_\_\_

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.  
CHERRY CANYON
- (2) The injection interval and whether it is perforated or open-hole.  
2696-4300 Perforated
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.  
Drilled to establish oil production
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.  
NONE
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. Lamar Lower  
PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location. **Surface Owner: NM State Land Office Only Offset: Dinero Operating Co.** Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

211

INJECTION WELL DATA SHEET

Side 1

OPERATOR: Dinero Operating Company

WELL NAME & NUMBER: Dinero State Com #3

WELL LOCATION: 660' FSL & 1950' FEL UNIT LETTER 0 SECTION 16 TOWNSHIP 22S RANGE 28E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA  
Surface Casing

Hole Size: 10 3/4" Casing Size: 8 5/8"  
Cemented with: 35 sx. or 450' ft<sup>3</sup>  
Top of Cement: Surface Method Determined: Circ. to Surf.

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_  
Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>  
Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"  
Cemented with: 350 sx. or \_\_\_\_\_ ft<sup>3</sup>  
Top of Cement: 350' Method Determined: Circulated

Total Depth: 4,300'

Injection Interval  
\_\_\_\_\_ feet to 4300

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" Lining Material: Plastic Coated

Type of Packer: Model R

Packer Setting Depth: 2,615'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes X No

If no, for what purpose was the well originally drilled? To produce oil from  
the Delaware formation.

2. Name of the Injection Formation: Cherry Canyon Delaware

3. Name of Field or Pool (if applicable): Indian Draw; Delaware East

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_ No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

overlying - Lamar Lime 2,540'

underlying - additional Cherry Canyon - well was not drilled through

the Cherry Canyon

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

RECEIVED

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

MAR 2 2 2004

OCD-ARTESIA  AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Dinero Operating Company P.O. Box 10505, Midland, Texas 79702		<sup>2</sup> OGRUD Number
		<sup>3</sup> APT Number 30- 015-25838
<sup>4</sup> Property Code	<sup>5</sup> Property Name Dinero State Com	<sup>6</sup> Well No. 3

<sup>7</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
	16	22S	28E		660	South	1950	East	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County	
Unders. Indian Draw					<sup>9</sup> Proposed Pool 1 Delaware, East					<sup>10</sup> Proposed Pool 2

<sup>11</sup> Well Type Code E	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/ Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3023.8
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 4,300'	<sup>18</sup> Formation Delaware	<sup>19</sup> Contractor NA	<sup>20</sup> Spud Date 2/10/04

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
7 7/8"	5 1/2"	17#	4300'	350	350 Ft.

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Rig up workover rig and reverse unit. Pick up drill collars & bit 7 7/8". Drill out cement plugs down to 4,300 ft. Circulate hole. Pull out of hole. Run 5 1/2" csg. to TD-4,300'. Rig up cementers and pump enough cement to bring cement up into bottom of 8 5/8". Will drill plugs out with 10# brine.

Note - 8 5/8" csg. was set at 450 ft. Cement circ. to surface.

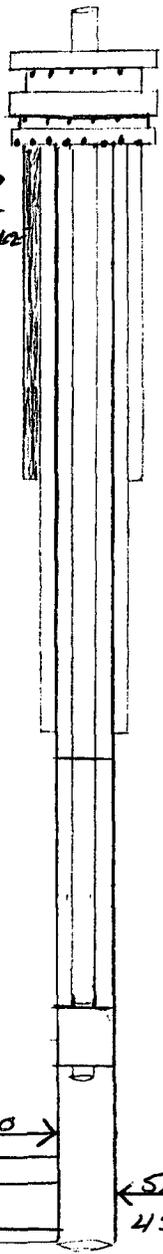
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION	
Signature: <i>Charlie Williams</i>	Approved by: <i>[Signature]</i>	
Printed name: Charlie Williams	Title: <i>Production Superintendent</i>	
Title: Production Superintendent	Approval Date: MAR 2 0 2004	Expiration Date: MAR 2 0 2004
Date: 1/20/04	Phone: (432) 556-6809	Conditions of Approval: Attached <input type="checkbox"/>

DINERO STATE # 3



SURFACE - 10 3/4 Hole 8 5/8 csg

SURFACE  
450 FT 8 5/8  
CEMENT TO SURFACE  
35 SX



Model R Packer @ 2615'

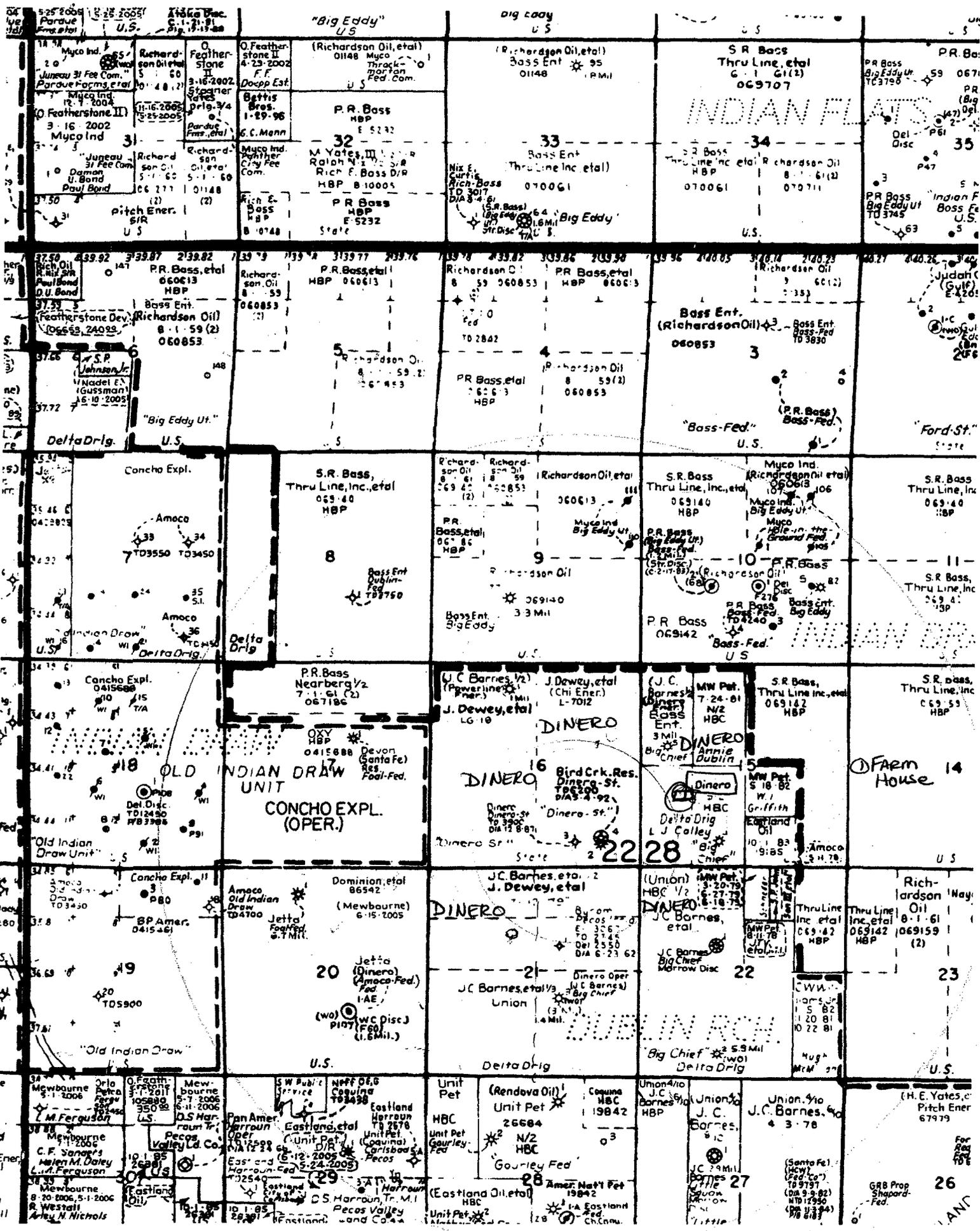
Production String 5 1/2 20 ft set at 4300

800px Cement. TOP Cement at 900 FT

From Surface

Hole size 7 7/8 w/ 5 1/2 csg

5 1/2 csg set at  
4300



# INDIAN FLATS

"Big Eddy" U.S.

Big Eddy U.S.

S R Bass  
Thru Line, etal  
G-1 G(12)  
069707

P.R. Bass  
Big Eddy U.S.  
TC3798

32  
P.R. Bass  
HBP  
E 5232

33  
Bass Ent  
Thru Line Inc etal  
070061

34  
Bass Ent  
Thru Line Inc etal  
070061

35  
P.R. Bass  
Big Eddy U.S.  
TC3798

P.R. Bass, etal  
HBP 060613

P.R. Bass, etal  
HBP 060613

Bass Ent.  
(Richardson Oil)  
060853

Judith C  
(Gulf)  
E 4201

S.R. Bass,  
Thru Line, Inc, etal  
06940  
HBP

Richardson Oil  
06940  
HBP

S.R. Bass  
Thru Line, Inc, etal  
069140  
HBP

S.R. Bass  
Thru Line, Inc  
06940  
HBP

P.R. Bass  
Nearberg 1/2  
7-1-61 (2)  
067186

J.C. Barnes, etal  
(Chi Enter)  
L-7012

J.C. Barnes  
MW Pat.  
7-24-61  
N/2  
HBC

S.R. Bass,  
Thru Line, Inc, etal  
069142  
HBP

CONCHO EXPL.  
(OPER.)

DINERO

DINERO

FARM HOUSE

20  
Jetta  
(Dinero)  
(Amoco-Fed.)  
FAE

21  
J.C. Barnes, etal  
Union

22  
J.C. Barnes  
Union

23  
Richardson  
Oil  
069159  
(2)

29  
Eastland  
Harroun  
Tr. M.I.  
Pecos Valley  
Land Co.

28  
Rendova Oil  
Unit Pet  
26684  
N/2  
HBC  
Gourley Fed

27  
J.C. Barnes  
Union

26  
H.E. Yates,  
Pitch Ener  
67979

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-25838		<sup>2</sup> Pool Code 33725		<sup>3</sup> Pool Name Delaware Indian Draw East	
<sup>4</sup> Property Code		<sup>5</sup> Property Name DINERO STATE COM			<sup>6</sup> Well Number 3
<sup>7</sup> OGRID No. 006224		<sup>8</sup> Operator Name DINERO OPERATING COMPANY			<sup>9</sup> Elevation 3023.8 GL

<sup>10</sup> Surface Location

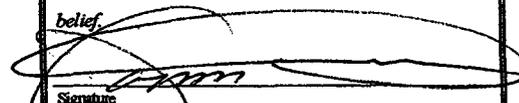
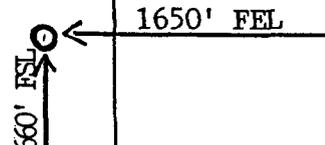
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	22S	28E		660	South	1650	East	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill N	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. This is a re-entry.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature James C. Dewey Printed Name President-jdewey@dineroinc.com Title and E-mail Address 1/28/04 Date	
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:	
				Certificate Number	
					

DINERO OPERATING COMPANY  
Wells Located Within One Half Mile of Project Area  
Dinero State Com Well No. 3  
Sec. 16, T22S, R28E  
Eddy County, NM

**ATTACHMENT VI**

Sec.	T/S	R	U	Loc	#	Operator	Pool Name	Lease Name	API#	Drilled	TD	Prod. Zone	Perfs	Status
16	22S	28E	P	660 FSL & 990 FEL	2	Dinero Operating Company	Dublin Ranch (Morrow) Gas	Dinero State Com	3001525093	2/28/1985	12517	Atoka	11093-1150	Producing
16	22S	28E	P	760 FSL & 990 FEL	4	Dinero Operating Company	Undesignated	Dinero State Com	3001526911	1/20/1992	6200	Delaware	3452-3455,	P/A-Dry 3/25/92

(Drilled by Bird Creek Resources, Inc.)

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AMENDED

WELL API NO.

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
LG-0018 & L-7012

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Dinero State Comm.

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
2

2. Name of Operator  
DINERO OPERATING COMPANY

9. Pool name or Wildcat  
Dublin Ranch (Morrow) Gas

3. Address of Operator  
P. O. Box 10505, Midland, Texas 79702

4. Well Location  
Unit Letter P : 660 Feet From The South Line and 990 Feet From The East Line  
Section 16 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3077.2 G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
PULL OR ALTER CASING  CASING TEST AND CEMENT JOB   
OTHER:  OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 20, 1992, we propose to:

Set Cast Iron Bridge Plug at 11,600' with 35' cement on top, and perforate Upper Atoka with 2 holes/ft., ~~11,093'~~ <sup>11,094'</sup> to ~~11,110'~~ <sup>11,110'</sup>, ~~11,170'-11,174'~~ <sup>11,169'-11,173'</sup>, 11,179' (44 holes); acidize with 5,000 gallons. Swab test.

Perforate Lower Atoka with 2 holes/ft., 11,462'-11,464', ~~11,478'~~ <sup>11,479'</sup>-11,484', 11,488'-11,492', 11,496'-11,500' (~~44~~ <sup>30</sup> holes), acidize with 10,000 gallons. Swab test.

<sup>52</sup> holes  
Put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Berry Porter TITLE Production Clerk DATE 11/11/92

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**OIL CONSERVATION DIVISION**  
**RECEIVED BY** P. O. BOX 2088  
**SANTA FE, NEW MEXICO 87501**  
**SEP 26 1985**  
**O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**  
**ARTESIA OFFICE**

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

**I. OPERATOR**  
 Operator Dinero Operating Company  
 Address P. O. Drawer 10505, Midland, Texas 79702  
 Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate   
 Other (Please explain) \_\_\_\_\_  
 If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Dinero State Comm.</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>Dublin Ranch (Morrow) Gas</u>	Kind of Lease State, Federal or Fee	State <u>Texas</u>	Lease # <u>LG-00 L-701</u>
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>22S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County					

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas</u>	<u>P.O. Box 1492, El Paso, Texas 79978</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>P</u> Sec. <u>16</u> Twp. <u>22S</u> Rge. <u>28E</u>	Yes <input checked="" type="checkbox"/> 8-22-85

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Diff. Re
		X	X					
Date Spudded <u>2-28-85</u>	Date Compl. Ready to Prod. <u>8-22-85</u>	Total Depth <u>12,650</u>	P.B.T.D. <u>12,517</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3077.3'GL</u>	Name of Producing Formation <u>MORROW</u>	Top Oil/Gas Pay <u>12,308</u>	Tubing Depth <u>12,052.55</u>					
Perforations <u>12,308 - 12,436</u>		Depth Casing Shoe						
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>17 1/4</u>	<u>13 3/8</u>	<u>2425.16</u>	<u>1650sx.Lite-300 C1C</u>					
<u>12 1/4</u>	<u>9 5/8</u>	<u>9780.31</u>	<u>1730sx.</u>					
Liner: <u>7 5/8</u>	Top: <u>9378</u> Bottom: <u>11,473</u>	<u>555sx.</u>						
<u>5</u>	Top: <u>11,473</u> Bottom: <u>12,649</u>	<u>175sx.</u>						

**V. TEST DATA AND REQUEST FOR ALLOWABLE** <sup>2 3/8</sup> <sub>Test mus. be after recovery of fluid volume of load oil and must be equal to or exceed top all cable for this depth or be for full 24 hours</sub>

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
<b>GAS WELL</b>			
Actual Prod. Test - MCF/D <u>250</u>	Length of Test <u>24 hours</u>	Bbls. Condensate/MMCF <u>100</u>	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Back Press. Sales</u>	Tubing Pressure (shut-in) <u>650#</u>	Casing Pressure (shut-in) <u>0</u>	Choke Size <u>19/64</u>

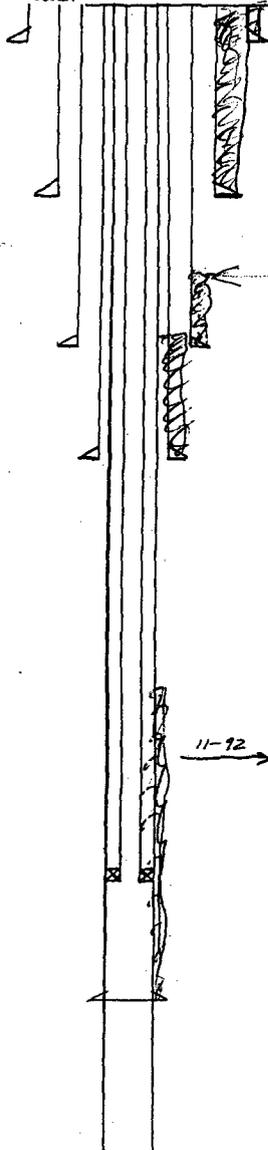
**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mona Ralston  
 (Signature)  
 Production Clerk  
 (Title)  
 September 25, 1985  
 (Date)

**OIL CONSERVATION DIVISION**  
**SEP 30 1985**  
 APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY Les A. Clements  
 Original Signed By  
 Supervisor - District II  
 TITLE \_\_\_\_\_  
 This form is to be filed in compliance with RULE 1106.  
 If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for all wells on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

OPERATOR: DINERO OPERATING CO  
 LEASE: STATE CON WELL NO.: 2 FIELD: DUBLIN RANCH  
 LOCATION: 660' FS + 990' FE SEC. 16 T-22-S, R-28-E  
 COUNTY: EDDY STATE: N. MEX  
 ELEVATION: \_\_\_\_\_ DF: 3102 GL: 3080 TD: 12649' PBTD: \_\_\_\_\_ COML. DT: \_\_\_\_\_  
 CURRENT COMPLETION INTERVAL: \_\_\_\_\_  
 LOGS: \_\_\_\_\_ DST: \_\_\_\_\_  
 SAMPLE LOGS: \_\_\_\_\_ PVT: \_\_\_\_\_  
 CORE: \_\_\_\_\_ BHP: \_\_\_\_\_



24" Conductor @ 59' Cement to Surface  
20" @ 349' Cement to Surface.  
13 3/8" @ 2413' Cement to Surface  
9 5/8" @ 9750' T/Cement 5980'  
7 5/8" liner 9387'-11798' Circulated w/ Cement  
Original Perfs: 12308-14, 12326-29, 12335-40,  
12353-57, 12372, 12379-84, 12388-96,  
12425-36 - formation wtr.  
Set BP @ 12300'  
Perf: 12094-106, 12104-7, 12109-12,  
12140-44, 12154-58, 12192-94, 12196-98  
SET L187 @ 11,600 w/ 35% cement  
Perforated Upper A to KA 11,052-1110; 11,120-74 + 11,179 (44 holes)  
Perforated Lower A to KA 11462-44; 476-84; 488-92; 496-50  
44 holes  
2 3/8" Tbg @ 11,500'  
5 1/2" Liner 11473'-12649' - Circulated w/ Cement  
 CURRENT STATUS: \_\_\_\_\_

DINERO STATE #2

REISSUES SEC 16 TWP 22S RGE 28E  
PI# 30-T-0003 02/02/87 30-015-25093-0000 PAGE 3

DINERO OPERATING D DG  
2 DINERO STATE

DRILLING PROGRESS DETAILS

COMP 8/22/85, IPCAOF 292 MCFGPD, GTY .580  
GOR DRY, SIWHP 2281, SIBHP  
2264

01/29 PROD ZONE - MORROW 12308-12436  
NO CORES OR DSTS RPTD  
REISSUED TO CORRECT API, SEC  
REPLACEMENT FOR CT ISSUED 10/19/85

to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OK + KI DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-015-26911

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
L-7012

7. Lease Name or Unit Agreement Name  
Dinero State

8. Well No.  
4

9. Pool name or Wildcat  
Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Bird Creek Resources, Inc. /

3. Address of Operator  
810 South Cincinnati, Suite 110 Tulsa, OK 74119

4. Well Location  
Unit Letter P : 760 Feet From The South Line and 990 Feet From The East Line  
Section 16 Township 22S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3078' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to P&A as follows: Gel Between all plug

- MIRU Pride P&A unit. Release pkr. and RBP, TOH. TIH w/ tbg. and set CIBP @ 3400'. Load hole w/ gelled brine. Spot 35' cmt. on CIBP. TOH w/ tbg.
- Cut 5 1/2" csg. @ 2735'. Pull out of hole.
- Spot cmt. plug @ 2785-<sup>2240</sup>2500' (across stub and top of Delaware). -TAG
- Spot cmt. plug @ 370-215' (across 8 5/8" shoe and top of salt). -TAG
- Spot 50' cmt. plug @ surface. NDBOP. ND wellhead and install P&A marker. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE Agent DATE March 25, 1992

TYPE OR PRINT NAME Brad D. Burks 918-582-3855 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE 4/7/92

CONDITIONS OF APPROVAL, IF ANY:

Plugging

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26911

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 L-7012

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DESAND  PLUG BACK  DEEP RESERV  OTHER Dry Hole

2. Name of Operator  
 Bird Creek Resources, Inc.

3. Address of Operator  
 810 S. Cincinnati, Suite 110 Tulsa, OK 74119

7. Lease Name or Unit Agreement Name  
 Dinero State

8. Well No.  
 4

9. Pool name or Wildcat  
 Undesignated

4. Well Location  
 Unit Letter P: 760 Feet From The South Line and 990 Feet From The East Line

Section 16 Township 22-S Range 28-E NMPM Eddy County

10. Date Spudded 1-20-92 11. Date T.D. Reached 1-31-92 12. Date Compl. (Ready to Prod.) 2-7-92 13. Elevations (DF & RKB, RT, GR, etc.) 3078' GR 14. Elev. Casinghead 3078'

15. Total Depth 6200' 16. Plug Back T.D. 6148' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By Rotary Tools 0-6200' Cable Tools \_\_\_\_\_

19. Producing interval(s), of this completion - Top, Bottom, Name  
Delaware perms @ 3452-3455', 3820-3823', 6010-6037' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run GR-CNL-ZDL, GR-DLL-MLL 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24	0-320'	12.25"	325 sxs., cmt. circulated	
5.5	17	0-6200'	7.875"	850 sxs., TOC @ 2735'	by CBL

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 2 spf @ 3452-3455', 8 holes  
 2 spf @ 3820-3823', 8 holes  
 1 spf @ 6010-6037', 17 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3452-3455'	2500 g gel, 2500# sd
3820-3823'	3800 g gel, 7000# sd
6010-6037'	21,500 g gel, 68,500# sd

28. **PRODUCTION**

Date First Production 2-7-92 Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3-22-92	10	2"		0	0	160	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
--	--		0	0	384	--	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 --- Test Witnessed By Pride Swab Unit

30. List Attachments  
Directional survey, Logs 918-582-3855

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad D. Burks Printed Name Brad D. Burks Title Agent Date 3-25-92

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any new or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 265'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2548'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Eibert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 2548'	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 6051'	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

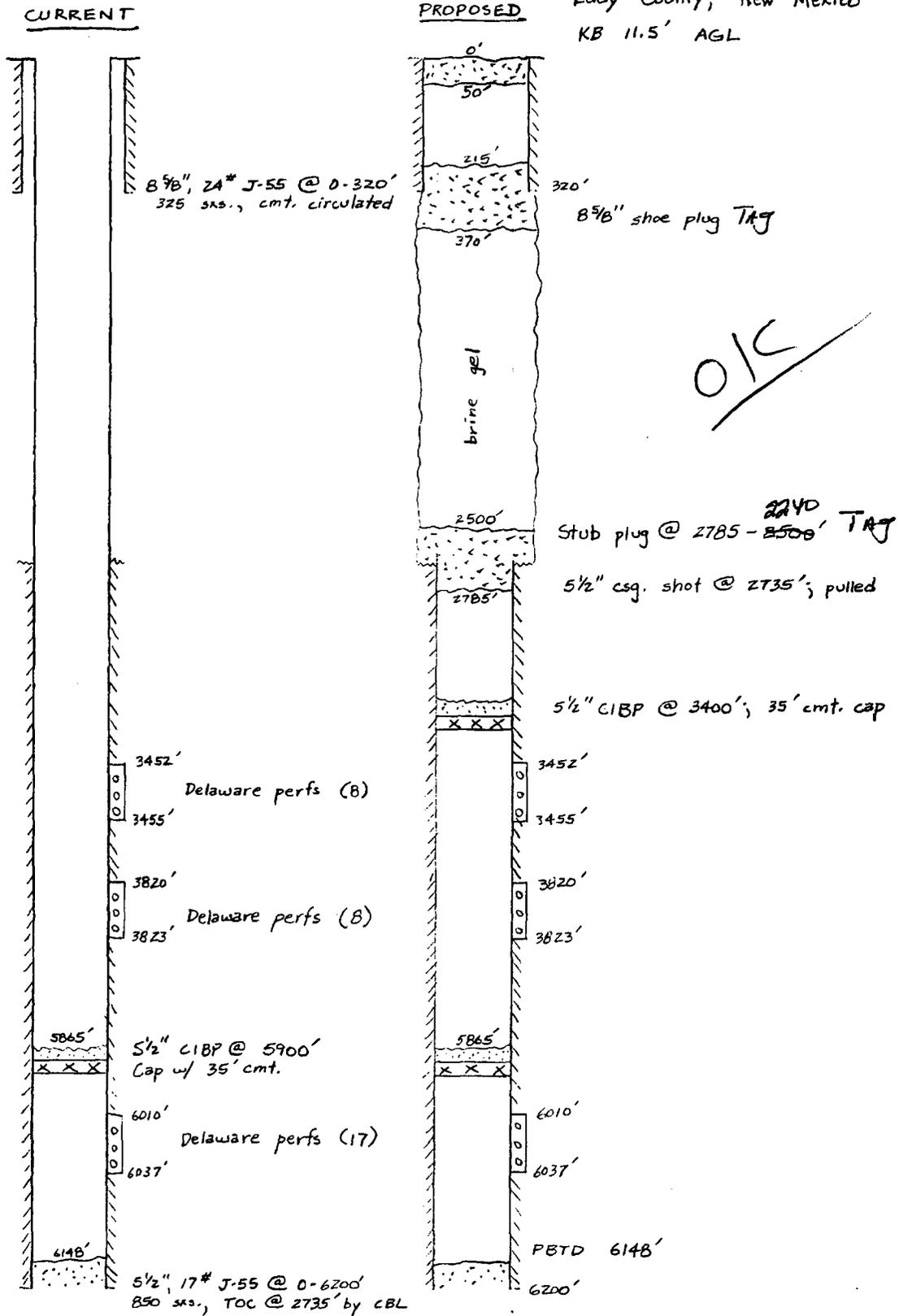
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	265	265	Dolomite				
265	2548	2283	Salt, Anhydrite, Lime				
2548	6051	3503	Sand, Shale				
6051	6200	49	Limestone				

Bird Creek Resources, Inc.  
 Dinero St. No. 4  
 SE/SE/4. Sec. 16-T22S-R-28E  
 Eddy County, New Mexico  
 KB 11.5' AGL



TD 6200'

BDB  
 3-25-92

## VII.

1. Proposed average and maximum daily rate and volume of fluids to be injected;  
**Avg. 60 bbls/day; Max 100 bbls/day**
2. Whether the system is open or closed;  
**Closed**
3. Proposed average and maximum injection pressure;  
**Avg. 800#; Max 1350#**
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,  
**Fluid to be injected is from same formation (Cherry Canyon)**
5. If injection is for disposal purposed into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.)

VIII and  
XII.

**DINERO OPERATING COMPANY**

**1004 N. BIG SPRING, SUITE 500**

**P.O. BOX 10505**

**MIDLAND, TEXAS 79702**

**(432) 684-5544 Fax - (432) 684-3990**

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DINERO OPERATING COMPANY

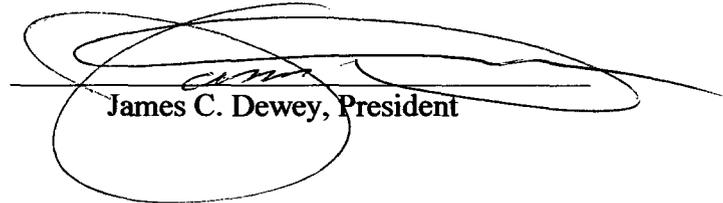
DINERO STATE COM #3

SEC. 16, T22S, R28E

660' FSL & 1950' FEL

I hereby state that I know of no evidence of an open fault or hydrologic connection between the proposed disposal zone and the Cherry Canyon of the Delaware Mountain group and the underground sources of drinking water in this area. We have enclosed a water analysis of the injection water and of the water in the zone we will be injecting into as well as an analysis of the fresh water well closest to this disposal well.

By:

  
James C. Dewey, President

XI

P.O. BOX 98  
MIDLAND, TX. 79702  
PHONE (432) 683-4521

Martin Water Laboratories, Inc.

709 W. INDIANA  
MIDLAND, TEXAS 79701  
FAX (432) 682-8819

RESULT OF WATER ANALYSES

TO: Mr. Charlie Williams LABORATORY NO. 704-118  
P.O. Drawer 10505, Midland, TX 79703 SAMPLE RECEIVED 7-20-04  
RESULTS REPORTED 7-20-04

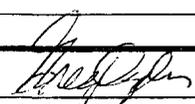
COMPANY Dinero Operating LEASE Dinero State #1  
FIELD OR POOL Dublin Ranch  
SECTION      BLOCK      SURVEY      COUNTY Eddy STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:  
NO. 1 Submitted water sample - taken from State #1. 7-20-04  
NO. 2       
NO. 3       
NO. 4     

REMARKS: Cherry Canyon

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0772			
pH When Sampled				
pH When Received	7.30			
Bicarbonate as HCO <sub>3</sub>	634			
Supersaturation as CaCO <sub>3</sub>				
Undersaturation as CaCO <sub>3</sub>				
Total Hardness as CaCO <sub>3</sub>	25,000			
Calcium as Ca	7,280			
Magnesium as Mg	1,652			
Sodium and/or Potassium	36,649			
Sulfate as SO <sub>4</sub>	998			
Chloride as Cl	73,130			
Iron as Fe	28.70			
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	120,344			
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen				
Hydrogen Sulfide	48.0			
Resistivity, ohms/m at 77° F.	0.082			
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				
CaCO <sub>3</sub> S.I. @ 77° F. (Stiff-Davis)	1.30			
CaCO <sub>3</sub> S.I. @ 122° F. (Stiff-Davis)	1.88			
CaSO <sub>4</sub> Scaling Tendency	None			
Results Reported As Milligrams Per Liter				
<b>Additional Determinations &amp; Remarks</b>				
CaCO <sub>3</sub> S.I. - A positive figure signifies a scaling potential proportionate to the magnitude of the number, and a negative figure signifies no scaling potential.				
<b>Letter of recommendation attached.</b>				

Form No. 3

By   
Greg Ogden, B.S.

July 20, 2004

Mr. Charlie Williams  
Dinero Operating  
P.O. Drawer 10505  
Midland, TX 79703

Subject: Recommendations relative to Laboratory #704-118 (Dinero State #1).

Dear Mr. Williams:

We have theoretically combined this water with the water from Dinero State #3 (reported on laboratory #704-96) and carefully searched for scaling potential from calcium carbonate and calcium sulfate. While each water individually shows a slight calcium carbonate scaling tendency, combining them should not increase the scaling potential. There is no likelihood of scale from calcium sulfate.

Each water contains free hydrogen sulfide and the sample from State #1 has a rather high iron reading. However, this iron was already precipitated as iron sulfide. Therefore, the combination of these waters would not increase the precipitation of iron sulfide. No other areas of concern were detected.

Based on these analyses and observations, the mixing of these waters would not be expected to increase scaling potential, or result in additional precipitation. Therefore, they would be considered to be compatible.

Sincerely,



Greg Ogden





XIV

**DINERO OPERATING COMPANY**  
**P. O. Box 10505**  
**Midland, TX 79702**  
**(432) 684-5544**

September 7, 2007

**OFFSET OPERATORS:**

Dinero Operating Company (all directions)  
P. O. Box 10505  
Midland, TX 79702  
(not sent by certified mail as Dinero is also the a

**SURFACE OWNER:**

New Mexico State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501-2708  
(By Certified Mail #70023150000505109651)

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

SANTA FE, NM 87501

Postage	\$ 1.29
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 3.59

7002 3150 0005 0510 9651 0150 0150 9651

UNIT 0, SEC 16, T22S, R28E  
EDDY COUNTY, NM  
SEP 07 2007  
KCVLH  
USPS

Sent To  
New Mexico State Land Office  
Street, Apt. No., or PO Box No. 310 Old Santa Fe Trail  
City, State, ZIP+4 Santa Fe, NM 87501-2708

PS Form 3800, June 2002 See Reverse for Instructions

Dinero Operating Company has filed application with the New Mexico Oil Conservation Division to permit the following well to a Water Injection Well. One of the requirements is that we notify the offset operators within one-half mile radius and the surface owner of this application.

**Dinero State Com Well #3**  
**API #30-015-25838**  
**660' FSL & 1950' FEL**  
**Unit O, Sec. 16, T22S, R28E**  
**Eddy County, NM**

The injection intervals will be from 2696'-4300' in the Cherry Canyon formation with maximum injection rate of 100 bbls. Produced Cherry Canyon water at a maximum injection pressure of 1350#.

Interested parties must file objections or request for hearing with the Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice.

Yours very truly,

Linda Johnston

# Affidavit of Publication

NO. 18577

STATE OF NEW MEXICO

County of Eddy:

Gary D. Scott being duly

sworn, says: That he is the Publisher of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

### Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 consecutive weeks/days on the same

day as follows:

First Publication August 15 2004

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Subscribed and sworn to before me this

16th Day August 2004

*Barbara Ann Adams*

Notary Public, Eddy County, New Mexico

My Commission expires September : 23, 2007

# Copy of Publication:

### LEGAL NOTICE

DINERO OPERATING COMPANY, P. O. Box 10505, Midland, TX 79702

(432) 684-5544, (contact James Dewey) is filing application with the State of New Mexico Oil Conservation Division to convert their Dinero State Com Well #3 API #30-015-25838, 660' FSL & 1950' FEL, Unit O, Sec. 16, T22S, R28E, Eddy County, NM, into a water injection well. The injection intervals will be from 2696'-4300' in the Cherry Canyon formation with maximum injection rate of 100 bbls/day produced Cherry Canyon water at a maximum injection pressure of 1350#.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within 15 days of this notice.

Published in the Artesia Daily Press, Artesia, N.M. August 15, 2004.

Legal 18577

**DINERO OPERATING COMPANY, P. O. Box 10505, Midland, TX 79702**

(432) 684-5544, (contact James Dewey) is filing application with the State of New Mexico Oil Conservation Division to convert their Dinero State Com Well #3 API #30-015-25838, 660' FSL & 1950' FEL, Unit O, Sec. 16, T22S, R28E, Eddy County, NM, into a water injection well. The injection intervals will be from 2696'-4300' in the Cherry Canyon formation with maximum injection rate of 100 bbls/day produced Cherry Canyon water at a maximum injection pressure of 1350#. Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within 15 days of this notice.

*Artesia Daily Press*

*published  
8/15*