

DATA SHEET FOR WELLBORE COMMINGLING

Operator: TEXACO Inc.

Address: P. O. Box 728, Hobbs, New Mexico 88240

Lease and Well No: A. H. Blinebry Fed. (NCT-1) No. 27

Location: Unit K; 1980 Feet from the South Line and
1650 Feet from West Line of Section 28;
Township 22-S, Range 38-E; Lea County.

Multiple Completion Order No. MC-1646

WELL DATA

	<u>Upper Pool</u>	<u>Lower Pool</u>
Name of Pool	<u>Tubb (Oil)</u>	<u>Drinkard</u>
Producing Method	<u>Pump</u>	<u>Pump</u>
BHP	<u>800 psi</u>	<u>750 psi</u>
Type Crude	<u>Intermediate Sweet</u>	<u>Intermediate Sweet</u>
Gravity	<u>39.6°</u>	<u>39.0°</u>
GOR Limit	<u>2000:1</u>	<u>2000:1</u>
Completion Interval	<u>6364'-6426'</u>	<u>7039'-7232'</u>
Current Test Date	<u>10-10-69</u>	<u>10-9-69</u>
Oil	<u>2</u>	<u>1-1</u>
Water	<u>0</u>	<u>0</u>
GOR	<u>9500</u>	<u>1636</u>
Selling Price of Crude-\$/BBL.	<u>\$3.34</u>	<u>\$3.34</u>
Daily Income - \$/Day	<u>\$6.68</u>	<u>\$36.74</u>

COMMINGLED DATA:

Gravity of Commingled Crude 39.1°

Selling Price of Commingled Crude - \$/BBL. \$3.34

Daily Income - \$/Day \$43.42

Net (Gain) (Loss) From Wellbore Commingling - \$/Day 0
based on current producing rates.

BARRELS/DAY

Date	TUBB (Barrels/Day)	DRINKARD (Barrels/Day)
MAR. 1966	~10	~10
JUN. 1966	~10	~10
SEP. 1966	~10	~10
DEC. 1966	~10	~10
MAR. 1967	~10	~10
JUN. 1967	~10	~10
SEP. 1967	~10	~10
DEC. 1967	~10	~10
MAR. 1968	~10	~10
JUN. 1968	~10	~10
SEP. 1968	~10	~10
DEC. 1968	~10	~10
MAR. 1969	~10	~10
JUN. 1969	~10	~10
SEP. 1969	~10	~10
DEC. 1969	~10	~10
MAR. 1970	~10	~10
JUN. 1970	~10	~10
SEP. 1970	~10	~10
DEC. 1970	~10	~10
MAR. 1971	~10	~10
JUN. 1971	~10	~10
SEP. 1971	~10	~10
DEC. 1971	~10	~10
MAR. 1972	~10	~10
JUN. 1972	~10	~10
SEP. 1972	~10	~10
DEC. 1972	~10	~10
MAR. 1973	~10	~10
JUN. 1973	~10	~10
SEP. 1973	~10	~10
DEC. 1973	~10	~10
MAR. 1974	~10	~10
JUN. 1974	~10	~10
SEP. 1974	~10	~10
DEC. 1974	~10	~10
MAR. 1975	~10	~10
JUN. 1975	~10	~10
SEP. 1975	~10	~10
DEC. 1975	~10	~10

Handwritten red notes:

- 11/3 = 85-90
- 10/10 = 15-20

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator TEXACO Inc.		Pool Tubb (Oil) & Drinkard		County Lee												
Address P. O. Box 728 Hobbs, New Mexico 88240				Type of Test - (X) <input checked="" type="checkbox"/> TEST - (X)												
				Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATES	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL.	
		U	S	T							R	WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.
A. H. Blinebry Fed. (NCT-1)																
Tubb (Oil) Pool	27	K	28	22	38	10-10-69	P	-	-	2	24	0	39.6	2	19	9500
Drinkard	27	K	28	22	38	10-9-69	P	-	-	12	24	0	39.0	11	18	1636

This is a test taken prior to downhole commingling.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

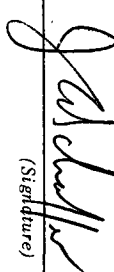
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)
Assistant District Superintendent
(Title)
October 22, 1969
(Date)