

Sec : 12 Twp : 31N Rng : 12W Section Type : NORMAL

4 33.38 Federal owned A	3 33.32 Federal owned A	2 33.52 Federal owned A	1 34.12 Federal owned A
5 34.16 Federal owned	6 34.16 Federal owned	7 34.29 Federal owned	8 34.89 Federal owned
12 35.03 Federal owned A A	11 35.09 Federal owned A	10 <del>34.99</del> Federal owned A	9 35.05 Federal owned
13 35.87 Federal owned A	14 35.93 Federal owned	15 35.93 Federal owned A	16 35.99 Federal owned

*126.87*

*141.96*

*278.76*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2004 AUG 10 AM 9 59

Sundry Notices and Reports on Wells

RECEIVED

010 FARMINGTON NM

<b>1. Type of Well</b> GAS	<b>5. Lease Number:</b> NMSF-077648
<b>2. Name of Operator:</b> BURLINGTON RESOURCES, INC.	<b>6. If Indian, allottee or Tribe Name:</b>  <b>7. Unit Agreement Name:</b>
<b>2. Name and Phone No. of Operator:</b> P. O. Box 4289, Farmington, NM 87499 (505) 326-9700	<b>8. Well Name and Number:</b> DAVIS  <b>9. API Well No.</b> 30045307150000
<b>4. Location of Well, Footage, Sec., T, R, U:</b> 2420' FSL & 660' FEL S:12 T:031N R:012W I	<b>10. Field and Pool:</b> FRC / BASIN (FRUITLAND COAL)  <b>11. County and State:</b> San Juan New Mexico



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA:

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Notice of Intent  | <input type="checkbox"/> Abandonment                    | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging Back                  | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair                  | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Abandonment       | <input type="checkbox"/> Altering Casing                | <input type="checkbox"/> Water Shut Off          |
|  | <input checked="" type="checkbox"/> Other - Re-Delivery | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations:

This well was re-delivered after being turned off for more than 90 days on 8/4/2004 and produced an initial MCF of: 450.

14. I Hereby certify that the foregoing is true and correct.

Signed Laura Tucker Date: 8/6/2004

ACCEPTED FOR RECORD

(This space for Federal or State Office use.)

APPROVED BY: \_\_\_\_\_ Title: \_\_\_\_\_ Date: SEP 24 2004

CONDITIONS OF APPROVAL, if any: \_\_\_\_\_ BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

NMOCD

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO. 30-045-30715

5. Indicate Type of Lease STATE [ ] FEE [ ]

6. State Oil & Gas Lease No. NMSF-077648

7. Lease Name or Unit Agreement Name Davis

8. Well Number 505S

9. OGRID Number 14538

10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [X] Other

2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.

3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location Unit Letter I : 2420 feet from the South line and 660 feet from the East line Section 12 Township 31N Range 12W NMPM County San Juan, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL I Sect 12 Twp 31N Rng 12W Pit type Workover Depth to Groundwater <50' Distance from nearest fresh water well >1000'

Distance from nearest surface water >1000' Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] MULTIPLE COMPLETION [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ]

OTHER: Workover Pit [X]

OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources proposes to construct a workover drill pit. The workover drill pit will be a lined pit as detailed in Burlington's general pit plan dated April 26, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the general pit permit on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [X] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE Joni Clark TITLE Regulatory Specialistist DATE 6/21/2004

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 326-9700

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT OIL & GAS INSPECTOR, DIST. DATE JUN 22 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

7004 APR -5 AM 10:23

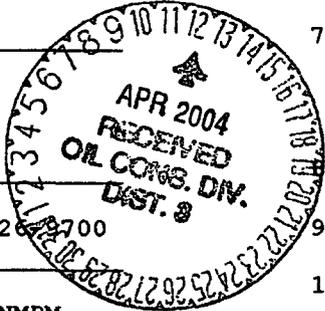
070 Farmington, NM

1. Type of Well  
GAS

5. Lease Number  
NMSF-077648  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP



Well Name & Number  
Davis #505S

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-7000

9. API Well No.  
30-045-30715

4. Location of Well, Footage, Sec., T, R, M  
2420' FSL, 660' FEL, Sec.12, T-31-N, R-12-W, NMPM

10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- |  |   |  |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment        | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off          |
|  | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other - |  |

13. Describe Proposed or Completed Operations

The subject well is being evaluated for either restimulation or plug and abandonment. We request a six-month extension for this well to complete the evaluation.

THIS APPROVAL EXPIRES OCT 01 2004

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmann Title Senior Staff Specialist Date 4/5/04

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date APR 07 2004  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Reformatted July 20, 2001

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499		<sup>2</sup> OGRID Number 14538
		<sup>3</sup> Reason for Filing Code/ Effective Date New Drill
<sup>4</sup> API Number 30-045-30715	<sup>5</sup> Pool Name Basin Fruitland Coal	<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 18509	<sup>8</sup> Property Name Davis	<sup>9</sup> Well Number 505S

**II. <sup>10</sup> Surface Location**

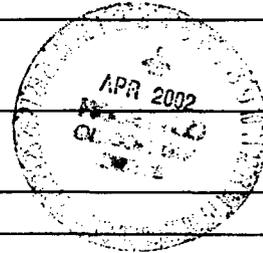
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	12	31N	12W		2420	South	660	East	San Juan

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9018	Giant Industries	2831653	O	
25244	Williams Field Services	2831654	G	



**IV. Produced Water**

<sup>23</sup> POD 2831655	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

**V. Well Completion Data**

<sup>25</sup> Spud Date 10/6/2001	<sup>26</sup> Ready Date 3/14/2002	<sup>27</sup> TD 3115'	<sup>28</sup> FBTD 3075'	<sup>29</sup> Perforations 2655-2852'	<sup>30</sup> DHC, MC R11639
<sup>31</sup> Hole Size 12 1/4		<sup>32</sup> Casing & Tubing Size 8 5/8		<sup>33</sup> Depth Set 222'	<sup>34</sup> Sacks Cement 252 cu. Ft.
7 7/8		4 1/2		3110'	1415 cu. Ft.
		2 3/8		2865'	

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 3/14/2002	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure SI 627	<sup>40</sup> Csg. Pressure SI 627
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas 404	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Peggy Cole*

Printed name:  
Peggy Cole  
Title:  
Regulatory Supervisor (tlw)

Date: 4/2/2002  
Phone: (505)326-9700

OIL CONSERVATION DIVISION

Approved by: *CHARLES T. PIERSON*

Title: *DEPUTY OIL & GAS REGULATOR*

Approval Date: APR - 2 2002

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2420'FSL, 660'FEL  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
NMSF077648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Davis #505S

9. API WELL NO.  
30-045-30715

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec.12, T-31-N, R-12-W

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED APR 2002

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUNDED 10/6/2001 16. DATE T.D. REACHED 10/9/2001 17. DATE COMPL. (Ready to prod.) 3/14/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 6294' GL, 6306' KB

18. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3115' 21. PLUG, BACK T.D., MD & TVD 3075'

22. IF MULTIPLE COMPL., HOW MANY? \_\_\_\_\_

23. INTERVALS DRILLED BY ROTARY TOOLS 0-3115' CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
2655-2852' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Platform express, DiPole Sonic, ECS, CMR, MRIL, GR-CBL-CCL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	222'	12 1/4	252 cu. Ft.	
4 1/2	10.5#	3110'	7 7/8	1415 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2865'	SN @ 2834'

31. PERFORATION RECORD (Interval, size and number)  
2655-2852' w/64 0.30" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2655-2852'	468 bbls 30# Inr gel, 98,000# AZ sand, 586,300 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 3/14/2002 HOURS TESTED 1 CHOKER SIZE \_\_\_\_\_ PROD'N FOR TEST PERIOD \_\_\_\_\_ OIL-BBL \_\_\_\_\_ GAS-MCF \_\_\_\_\_ WATER-BBL \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW: TUBING PRESS. SI 627 CASING PRESSURE SI 627 CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL-BBL \_\_\_\_\_ GAS-MCF 404 Pitot gauge WATER-BBL \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor DATE APR 20 2002

ACCEPTED FOR RECORD  
APR 20 4 2002  
FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2420' FSL, 660' FEL, Sec.12, T-31-N, R-12-W, NMPM

- 5. Lease Number  
NMSF077648
- 6. If Indian, All. or  
Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number  
Davis #5058
- 9. API Well No.  
30-045-30715
- 10. Field and Pool  
Basin Fruitland Coal
- 11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

10/18/01 RU W/L. TIH w/gauge ring to 3075'. Ran GR-CBL-CCL @ 3075'-surface.  
TOC @ 142'. RD W/L.

2002/04-02 PM 4:02  
RECORDED

14. I hereby certify that the foregoing is true and correct.

Signed *Peggy Cole* Title Regulatory Supervisor Date 3/26/02

ACCEPTED FOR RECORD  
TLW

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date APR 04 2002

CONDITION OF APPROVAL, if any:  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
*[Signature]*

ENCLOSURE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

- 5. Lease Serial No.  
NMSF077648
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

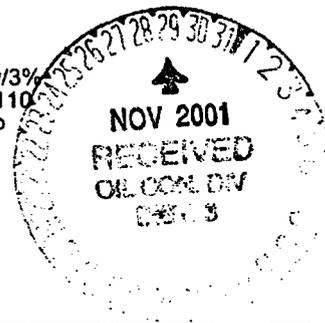
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. DAVIS 505S
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		9. API Well No. 30-045-30715
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T31N R12W NESE 2420FSL 660FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10-9-01) Drill to TD @ 3115'. Circ hole clean.  
 (10-10-01) Circ hole clean.  
 (10-11-01) TOOH. Ran logs.  
 (10-12-01) TIH w/96 jts 4-1/2" 10.5# J-55 EUE csg, set @ 3110'. Cmtd w/592 sx Premium Lite w/3% calcium chloride, 0.25 pps flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (1261 cu ft). Tail w/110 sx Type III w/3% KCL, 0.25 pps flocele, 0.3% CD-32, 0.6% BA-10 (154 cu ft). Circ 70 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #9218 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/26/2001 ( )**

Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 11/26/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	RECEIVED NOV 27 2001 FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Officer _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

# Deviation Report

<b>Name of Company</b> Burlington Resources Oil & Gas Company	<b>Address</b> P.O. Box 4289, Farmington, NM 87499	
<b>Lease Name and Number</b> DAVIS #505S	<b>Unit Letter</b> -2420 FSL 660 FEL	<b>Sec. Twn. Rge.</b> 12-031N-012W
<b>Pool and Formation</b> Basin Fruitland Coal	<b>County</b> SAN JUAN	<b>State</b> NEW MEXICO

(OH)

<u>Depth (ft)</u>	<u>Deviation (degrees)</u>
230	0.75
479	0.75
977	0.75
1,478	0.75
1,979	0.25
2,473	1.00
3,031	0.75
3,115	0.75

Air Hammer Used? YES / NO

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer for Burlington Resources Oil & Gas Company, am authorized by said Company to make this report; and that this report was prepared under my supervision and directions, and that the facts stated herein are true to the best of my knowledge and belief.

*Eric J. Giles*

Subscribed and sworn to before me this 20th day of November, 2001.

*Tamatha Wimsatt*

Notary Public in and for San Juan County, New Mexico

My commission expires September 15, 2004.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF077648

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
DAVIS 505S

9. API Well No.  
30-045-30715-00-X1

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP  
Contact: PEGGY COLE  
E-Mail: pbradfield@br-inc.com

3a. Address  
P O BOX 4289  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T31N R12W NESE 2420FSL 660FEL

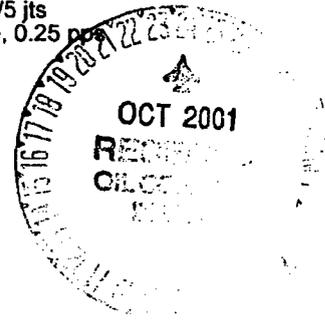
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10-6-01) MIRU. Spud well @ 3:30 pm 10-6-01. Drill to 230'. Circ hole clean. TOOH. TIH w/5 jts 8-5/8" 24# J-55 ST&C csg, set @ 222'. Cmtd w/210 sx Class B neat w/3% calcium chloride, 0.25 per celloflake (252 cu ft). WOC. Circ 15 bbis cmt to surface. WOC.  
(10-7-01) NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

APD ROW Related



14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #7769 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/15/2001 (02LXB0123SE)**

Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER

Signature (Electronic Submission) Date 10/10/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ (BLM Approver Not Specified) Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

2001  
sum  
K

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 2420' FSL, 660' FEL, Sec.12, T-31-N, R-12-W, NMPM</p>	<p>5. Lease Number SF-077648</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number Davis #5058</p> <p>9. API Well No. 30-045-</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to alter the casing and cementing program of the subject well according to the attached operations plan.

14. I hereby certify that the foregoing is true and correct.

Signed *Daggy Carr* Title Regulatory Supervisor Date 8/13/01  
TLW

(This space for Federal or State Office use)  
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 8/23/01

CONDITION OF APPROVAL, if any:  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

2001 JUN 27 PM 1:58

1a. Type of Work DRILL	5. Lease Number SF-077648
1b. Type of Well GAS	Unit Reporting Number 070 Farmington, NM
2. Operator <b>BURLINGTON RESOURCES</b> Oil & Gas Company	If Indian, All. or Tribe
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	Unit Agreement Name
4. Location of Well 2420' FSL, 660' FEL  Latitude 36° 54.8'N, Longitude 108° 02.5'W	8. Farm or Lease Name Davis
	9. Well Number #505S
	10. Field, Pool, Wildcat Basin Fruitland Coal
	11. Sec., TwN, Rge, Mer. (NMPM) I Sec. 12, T-31-N, R-12-W API # 30-045-30715
14. Distance in Miles from Nearest Town 7 miles from Aztec	12. County San Juan
	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 660'	
16. Acres in Lease	17. Acres Assigned to Well 278.78 E/2
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 900'	
19. Proposed Depth 3057'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6294' GR	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <u><i>Joey Cole</i></u> Regulatory/Compliance Supervisor	Date <u>5-22-01</u>



ALL INFORMATION PROVIDED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

PERMIT NO. \_\_\_\_\_ APPROVAL DATE 8/23/01  
 APPROVED BY /s/ Joel Farrell TITLE \_\_\_\_\_ DATE AUG 23

**Archaeological Report to be submitted**  
**Threatened and Endangered Species Report to be submitted**  
 NOTE: This format is issued in lieu of U.S. BLM Form 3160-3  
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer 00, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED

2001 JUN 27 PM 1:58

070 F...

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045- <b>30715</b>		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal	
4 Property Code 18509		5 Property Name DAVIS			6 Well Number 505S
7 OGRID No. 14538		8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY, LP			9 Elevation 6294'

10 Surface Location

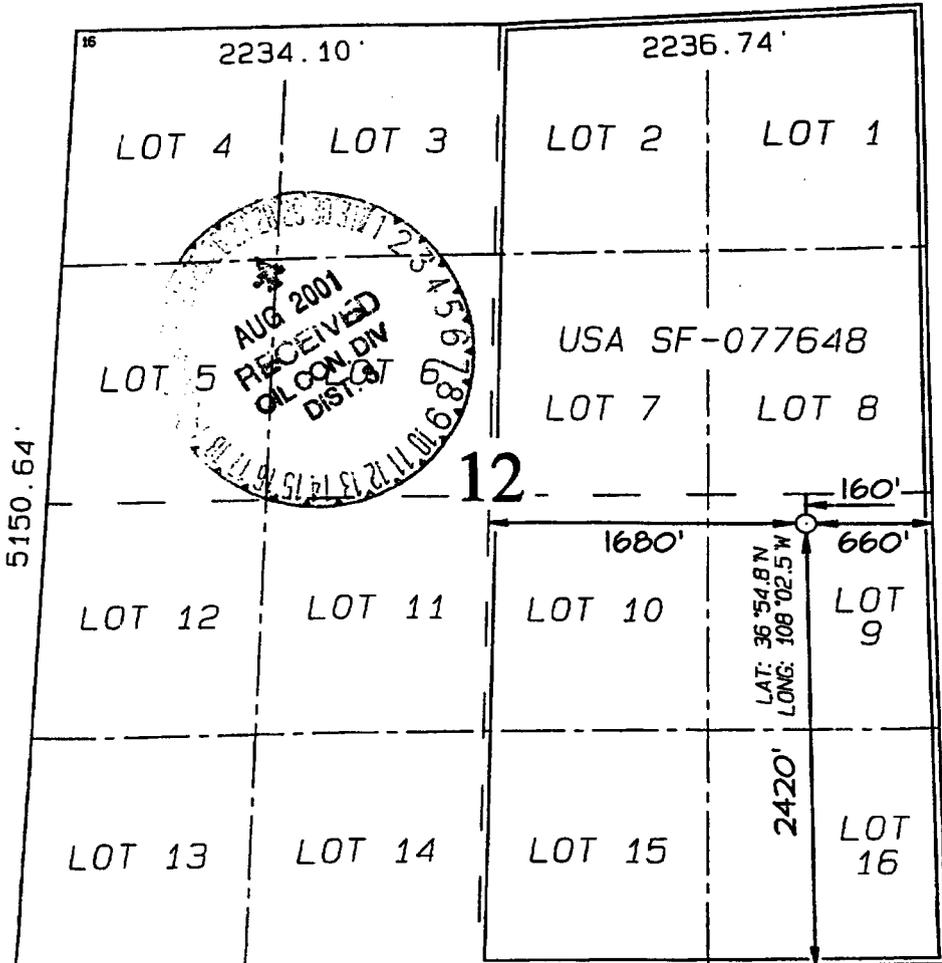
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	12	31N	12W		2420	SOUTH	660	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres E/278.78	13 Joint or Infill	14 Consolidation Code	15 Order No. <b>R-11639</b>
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Peggy Cole*  
Signature

Peggy Cole  
Printed Name

Regulatory Supervisor  
Title

5-22-01  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 1, 2001  
Date of Survey

*Neale G. Edwards*  
Signature and Seal of Professional Surveyor

NEALE G. EDWARDS  
NEW MEXICO  
6857  
Professional Surveyor

Certificate No. 6857

