

**ENERGY SERVICES** 

One Williams Center P.O. Box 3102 Tulsa, Oklahoma 74101 918/573-4592

April 25, 2000

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Re: Non-Standard Gas Proration Unit Rosa Unit #183 (API# 30-039-26387) 1555' FNL, 1520' FEL Section 19(G)-T31N-R5W Rio Arriba County, NM Blanco Mesa Verde

MAY 3 2000

Dear Ms. Wrotenbery,

According to rule 605.B(2)(a) Williams Production Company hereby requests administrative approval for a non-standard gas proration unit in the Blanco Mesa Verde pool for the referenced well. The proposed spacing unit is north half of Section 19, T31N, R5W, which is 232.01 acres due to a variation in the legal subdivision of the U.S. Public Land Surveys.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator. Attached is a plat indicating the well location and proposed spacing unit.

Thank you for your consideration and approval of this application. If you have any questions, please do not hesitate to call me at (918) 573-6254.

Sincerely,

Ms. Tracy Ross **Production Analyst** 

CC: BLM Farmington NM NMOCD Aztec NM

District I PO Box 1980. Hobbs. NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Emergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

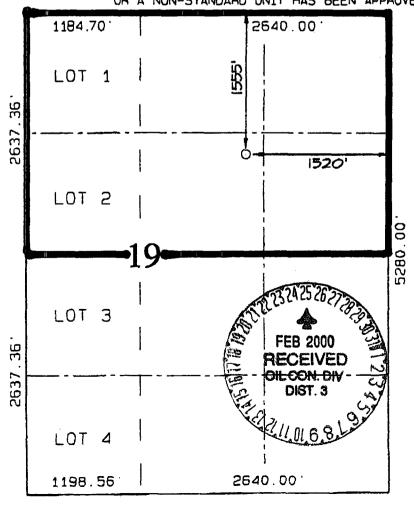
AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
50-034-2638	72319	Blanco - MV	
*Property Code	Pr	operty Name	*Well Number
17033	RO	183	
'OGRID NO.	*00	erator Name	Elevation
120782	WILLIAMS PF	6331	
	10 Surf	ace Location	

UL or lot no. Sect ton Lot Ion feet from the North/South line East/West line Feet from the RIÒ G 19 31N 5W 1555 NORTH 1520 EAST ARRIBA 11 Bottom Hole Location If Different From Surfáce North/South line UL of lot no. Section Fact from the Feet from the East/West line COUNTY Joint or Intill 14 Consolidation Code 232.01 N/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



There's could be the top
I hereby centify that the information contained herein is true and complete to the peet of my enoughpe and belief
A-20.
Signature (
Steve Nelson
Printed Name
Agent, Nelson Consulting Title
February 22, 2000
*SURVEYOR CERTIFICATION
I nemetry centify that the well location shown on this plet was plotted from field notes of actual surveys 4000 by me or under my supervision, and that the same is this and
I nemby centify that the well location shown on this plates of actual activities had by me on under my supervision, and that the same is thus and connect to the best of my belief.
I neverty cartify that the well incution above on this ples was plotted from fitted notes or actual Au-reys agor by me or under my approximate, and that the same is that and correct to the best of my belief.  SEPTEMBER 3, 1999
I nerety certify that the well location shown on this planted professional streets and the planted from field notes of actual acress about by me or unan my accordance to the best of my belief.  SEPTEMBER 3, 1999  Date of Survey FR.
I nerety certify that the well incution aroun on this planted profit little notes of actual acress about by see an uncert any scentiable and that the sales is the and correct to the best of my belief.  SEPTEMBER 3, 1999  Date of Survey.  Signature and Salest Contained.
I nerety certify that the well location shown on this planted professional streets and the planted from field notes of actual acress about by me or unan my accordance to the best of my belief.  SEPTEMBER 3, 1999  Date of Survey FR.
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**ENERGY SERVICES** One Williams Center

P.O. Box 3102 Tulsa, Oklahoma 74101 918/573-4592

April 25, 2000

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Re: Non-Standard Gas Proration Unit Rosa Unit #183A (API# 30-039-26386) 1585' FNL, 790' FWL Section 19(F)-T31N-R5W Rio Arriba County, NM Blanco Mesa Verde

MAY 12000

Dear Ms. Wrotenbery,

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Sincerely,

Ms. Tracy Ross **Production Analyst** 

CC: BLM Farmington NM NMOCD Aztec NM

Mb. Tracy Ross

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer CO, Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

<sup>13</sup> Dedicates Acres 232.01 N/2

District IV PD 80x 2088. Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

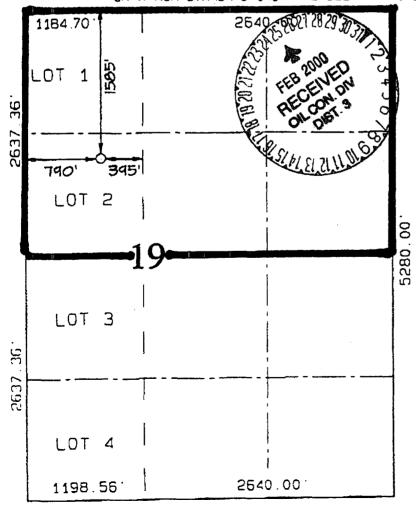
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

(	PI Numbe			Pool Coc	te	1Pool Name						
30.039	3-3	s 386		72319		Bla	nco - MV		_			
Property	Code				Property	Name	•		SW.	11 Number		
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OGPID N	ю.				'Operator			1				
120782				WILLI.	AMS PRODUC	CTION COMPA	NY		. 6299			
120702				<del></del>	10 C - C	1						
					<sup>10</sup> Surface		·					
UL or lot re.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	lyre	County		
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<b></b>		11 BC	ttom	Hole t	ocation I	f Different						
U. or lot no.	Sect Jan	Township	Renge	Lat Ion	Feet from the	North/South Isna	Feet from the	East/Hest	line	County		
<sup>14</sup> Dedicated Acres	25 Joseph e	or Infall 14 Com	solidation	Code IS On	der No							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION 1 hereby cartify that the information contained herein is true and complete to the best of my knowledge and belief
Signature Steve Nelson Printed Name Agent, Nelson Consulting Title
February 22, 2000 Date
18 SURVEYOR CERTIFICATION 1 hereby tertify that the well location shown on this circ was plotted from field notes of setual surveys nace by no or under my supportison. And that the same is true and correct to the best of my belief.
AUGUST 14, 1999
Signature and Seel of Control MEXICO
Certificate Number 6857

#### District I PO Box 1980, Hobbs, NM 88241-1980 District II

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994

Fee Lease - 5 Copies

Instructions on back

oprime District Office

State Lease - 6 Copies

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe., NM 87505

District IV AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG OR ADD A ZONE Operator Name and Address. <sup>2</sup> OGRID Number Williams Production Company 120782 API Number P.O. Box 3102, MS 37-2 Tulsa, OK 74101 <sup>5</sup> Property Name <sup>4</sup> Property Code Well No. 17033 Rosa Unit 183A <sup>7</sup> Surface Location North/South line UL or lot no. Section Township Lot Idn Feet from the County F **5W** 1585' 19 31N North 790 West Rio Arriba Proposed Bottom Hole Location If Different From Surface Range Lot Idn Feet from the UL or lot no. Section Township North/South line Feet from the East/West line Proposed Pool <sup>10</sup> Proposed Pool 2 Blanco - Mesa Verde 12 Well Type Code 11 Work Type Code 13 Cable/Rotary 4 Lease Type Code 15 Ground Level Elevation N G Rotary 6299' GR 17 Proposed Depth 16 Multiple <sup>88</sup> Formation 19 Contractor Doud Date No 6081' KB Blanco - Mesa Verde **Aztec Well Service** April 1, 2000 Proposed Casing and Cement Program Hole Size **Casing Size** Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 9-5/8" K-55 36# 250' KB 12-1/4" 130 sx (176 cuft) Surface 8-3/4" 7" K-55 20# 3646' KB 585 sx (1096cuft) Surface <u>4-1/2"</u> 6-1/4" 10.5# 3546' - 6081' KB 180 sx (389 cuft) Top of Liner ED DESCRIBE the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Williams Exploration & Production proposes to drill a vertical well with an 12-1/4" hole with water & benex to approx. 250' KB and set 9-5/8" 36# K55 surface casing, cement to surface with 130 sx of Class Type III, 2% CaCl2 (176 cu ft). Then drill 8-3/4" hole to 3646' KB, set 7" K-55 casing. Cement Lead with 410 sx (854 cu ft) of Premium Lite 65/35 Poz/Type III, with 8% gel, 1% CaC12; Cement Tail with 175 sx (242 cuft) of class Type III with 1% CaC12. Drill 6-1/4" hole to 6081'KB, set 4-1/2" K-55 casing, set production liner, cement Lead with 70 sx (150 Cuft) of Lite HS 65/35, cement Tail with 110 sx (239 cu ft) of Pre. Lite HS, 65/35.. Run cased hole log (TMDL). While drill pipe in use run not less than one BOP test per day. Set 9-5/8" 36# K-55 production casing from 250'KB to surface, set 7", 20# K-55 casing from 250'KB to 3646"KB, and set 4-1/2" 10.5# K-55 casing from 3546'KB to 6081'KB. Top of cement should circulate to surface ( will adjust volumes based upon caliper log). A cement bond log will be run across all intervals to be perforated & find top of cement behind all casing strings. Pressure test 7" & 4-1/2" casing to 3300# for 15 minutes. Run 2-3/8\*, 4.7#, J-55 EUE tubing with a SN (1.91\* ID) on top of bottom joint. Land tubing 50' above bottom Point Lookout perforations. Will test Mesa Verde through perforated casing. Will fracture stimulate and put on for production test. Surface ownership is Federal (BLM). Will obtain surface ROW. Formation tops: Ojo Alamo- 2421', Kirtland-2551', Fruitland-2941', Pictured Cliffs 3171', Lewis 3461', Cliff House 5361', Menefee 5406', Point Lookout 5631', Mancos 5951', TD 6081', all KB. 23 I hereby certify that the information given above is true and complete to the best of CONSERVATION DIVISION my knowledge and beliếf. SUPERVISOR DISTRICT #3 Title: Printed name: Steve Nelson Paxpiration Date: FFB 25 200 Title: Agent, Nelson Consulting, Inc. Approval Date:

Conditions of Approval :

Attached

Phone: 505-327-6331

Date:

February 22, 2000

Form C-102

\*District I PO 80x 1980, Hobbs, NM 86241-1980

District II PO Orawer DO, Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd. Aztec. NM 87410

District IV PD 80x 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

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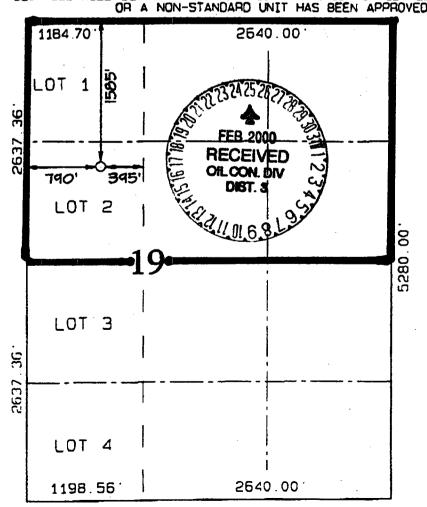
AMENDED REPORT

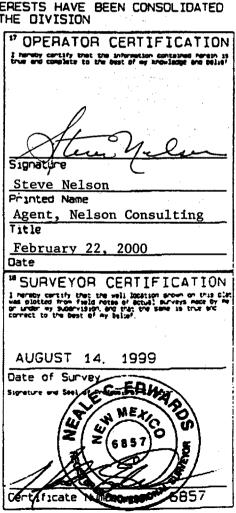
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

### WELL LOCATION AND ACREAGE DEDICATION PLAT

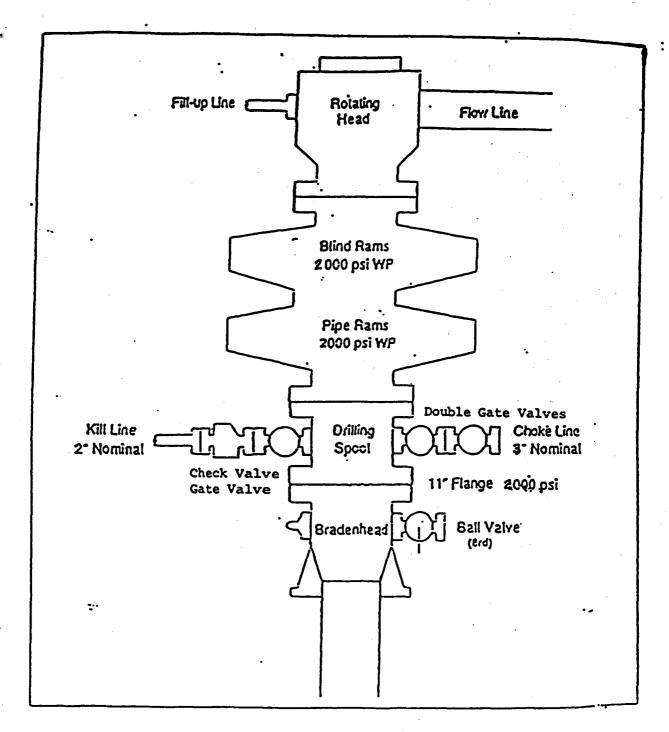
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		11 BC	ttom Ho	ole L	ocation I	f Different	From Surf	ace	
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232.01 N	/2	<u> </u>	U					•	

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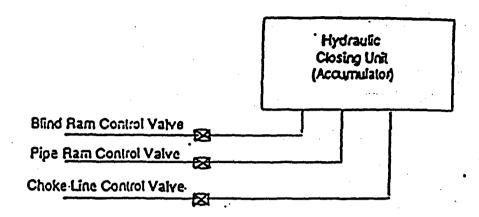


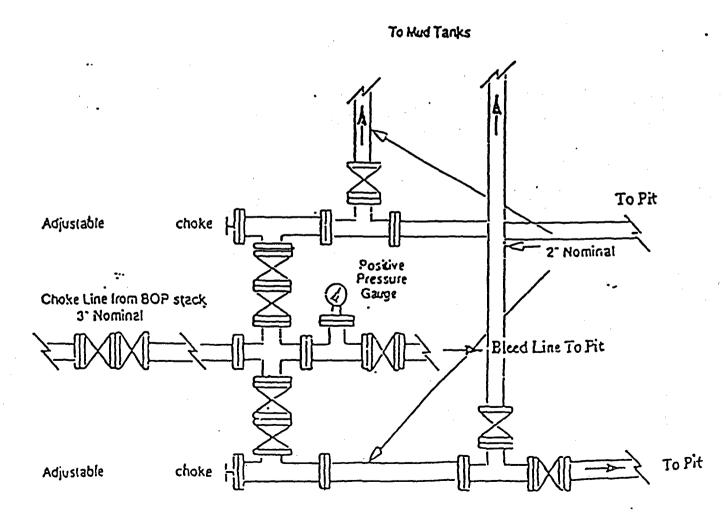
### BOR STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.

## Choke Manifold & Accumulator Schematic





### District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District TV

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101

Revised October 18, 1994

AND COURT IV.

Instructions on back

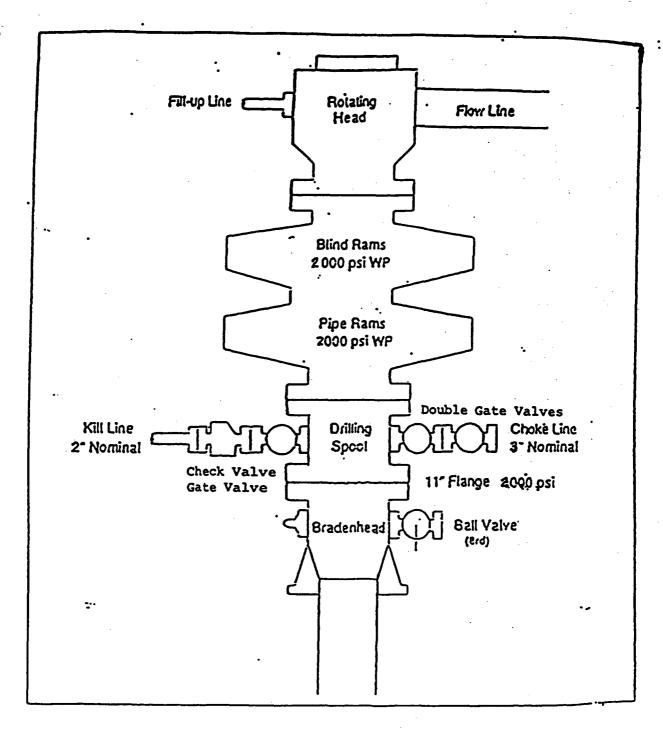
Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

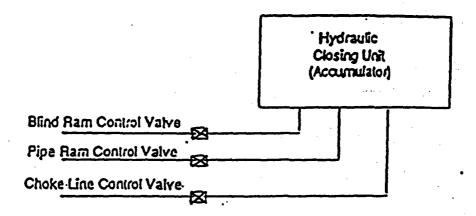
2040 South Paches	co, Santa Fe,	NM 87505							. L		AMENDED REPORT	
APPLICA	ATION	FOR PE	RMIT '	TO DRI	LL, RE-El	NTER, DE	EPEN	i, PLUGE	AGK.	OR A	DD A ZONE	
				•	me and Address.			TO THE STATE OF	36975	1 C 2	OGRID Number	
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		3102, MS	37-2					REA	B 2000	3	ANTI Number	
Τι	ilsa, OK	74101	_					L	EIVE	<u>ي</u> ق	30-035	
* Propo	erty Code					Property Name Rosa Unit	K	Old	T. SON	\ \{\rangle}	Well No. 183A	
		-			<sup>7</sup> Surface	Location		\$11m	0	4		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	ne i	Feet from the	Barrier	est line	County	
F	19	31N	5W		1585'	North		790'	V	Vest	Rio Arriba	
		8 Pr	oposed	Bottom	Hole Loca	ation If Diff	ferent	From Sur	face			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ne l	Feet from the	East/W	est line	County	
		*Propose	ed Pool					<sup>10</sup> Propos	ed Pool 2			
Bla	nco - Me	sa Verde						·			er de la company	
<u> </u>					· ·			<del></del>	<u> </u>			
	Type Code 12 Well Type Code N G			Code	13 Cable/Rotary Rotary			<sup>14</sup> Lease Type Code		i	6299' GR	
16 Muli		17	Proposed I		** For	mation ···	<sup>19</sup> Contractor <sup>20</sup> Spud Date			<sup>20</sup> Spud Date		
N	<u>.</u>		6081' k		·	lesa Verde		c Well Serv	rice	Ar	oril 1, 2000	
				Propos	ed Casing	and Cemen	t Pro	gram			to the second of the second	
Hole Siz	ze	Casing			g weight/foot	Setting D	epth	Sacks of	f Cement		Estimated TOC	
12-1/4"		9-5/8" K-	<u>55</u>	36#		250' KB		130 sx (176 cuft) Surface			Surface	
8-3/4"		7" K-55		20#		3646' KB		585 sx (1096cuft)			Surface	
6-1/4"		4-1/2"		10.5#	<u> </u>	3546' – 6081' KB 180 sx (389			<u>389 cı</u>	ift)   T	op of Liner	
				<del>-</del>	·	ļ		-				
						<u> </u>						
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<sup>23</sup> I hereby certify my knowledge an		ormation given a	above is true	and complete	to the best of	<u>o</u> ı	LCO	NSERVA'	rion	DIVIS	SION	
Signature:	The	e V	<u>سا</u>	so	Α	approved by:	5	) <				
Printed name: S	teve Nelso	n			Т	itle: SUPE	RVISO	R DISTRIC	#3			
Title: Agent, N	Velson Con	sulting, Inc.			Α	approval Date: F	E8	25 2000	xpiration	Date: F	FB 25 200	
Date: Febr	uary 22, 200	00	Phone:	505-327-63		onditions of Appro	oval:					

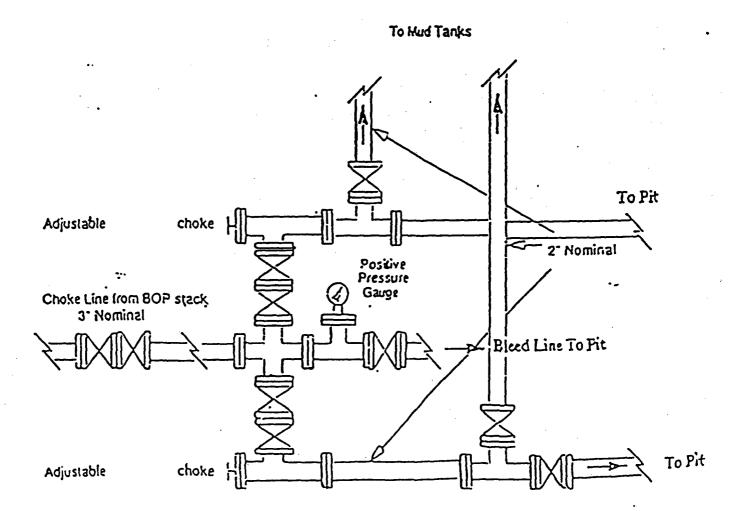
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## Choke Manifold & Accumulator Schematic





CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

05/02/00 08:43:39

OGOMES -TPOF

PAGE NO: 1

Sec : 19 Twp : 31N Rng : 05W Section Type : NORMAL

		1	В	A
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PF01 HELP	PF02 PF08 FWD	PF03 EXIT PF09 PRINT	PF04 GoTo PF0	

160 72.01 232.01 72.5%

Date: 5/2/2000 Time: 08:58:55 AM

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

05/02/00 08:43:46

OGOMES -TPOF

PAGE NO: 2

Sec : 19 Twp : 31N Rng : 05W Section Type : NORMAL

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PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06	
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12	

Date: 5/2/2000 Time: 08:58:58 AM

CMD :

ONGARD

05/02/00 08:44:02

OG6C101

C101-APPLICATION FOR PERMIT TO DRILL

OGOMES -TPOF

OGRID Idn : 120782 API Well No: 30 39 26386 APD Status(A/C/P): A

Opr Name, Addr: WILLIAMS PRODUCTION COMPANY Aprvl/Cncl Date : 02-25-2000 PO BOX 58900

SALT LAKE CITY, UT 84158-0900

Prop Idn: 17033 ROSA UNIT

Well No: 183 A

U/L Sec Township Range Lot Idn North/South East/West

31N 05W Surface Locn : 2 19 OCD U/L : F API County : 39

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation: 6299

State Lease No:

Multiple Comp (Y/N): N

Prpsd Depth : 6081 Prpsd Frmtn : BLANCO MESAVERDE

E0009: Enter data to modify record

PF06 CONFIRM

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PRINT
 PF10
 C102
 PF11
 HISTORY
 PF12

FTG 1585 F N FTG 790 F W

Date: 5/2/2000 Time: 08:59:15 AM

CMD :

**ONGARD** 

05/02/00 08:44:24

OG6C101

C101-APPLICATION FOR PERMIT TO DRILL

OGOMES -TPOF

OGRID Idn

: 120782 API Well No: 30 39 26387 APD Status(A/C/P): A

Opr Name, Addr: WILLIAMS PRODUCTION COMPANY Aprvl/Cncl Date : 02-25-2000

PO BOX 58900

SALT LAKE CITY, UT 84158-0900

Prop Idn: 17033 ROSA UNIT

Well No: 183

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : G 19

31N 05W

FTG 1555 F N FTG 1520 F E

OCD U/L : G API County : 39

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation: 6331

State Lease No:

Multiple Comp (Y/N)

Prpsd Depth : 6113 Prpsd Frmtn : BLANCO MESAVERDE

E0009: Enter data to modify record

PF01 HELP PF02

PF07

PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 5/2/2000 Time: 08:59:37 AM