



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Mark E. Fesmire, P.E.**  
Director  
Oil Conservation Division

## COMMINGLING ORDER PLC-186-A

Devon Energy Corporation  
P.O. Box 250  
Artesia, New Mexico 88210

Attention: Ms. Rusty Klein

The above named company is hereby authorized to commingle gas production from the Indian Basin-Upper Pennsylvanian Associated (Associated – 33685) and Indian Basin-Morrow (Gas - 78960) Pools from the following leases:

Lease: Martha Creek Gas Com (Federal Leases No. NM-029301 & NM-025235-A)  
Description: All of Section 30, Township 21 South, Range 24 East, NMPM;

Lease: Winston Gas Com (Federal Leases No. NM-LC-063246, NM-LC-063246-D and NM-LC-063246-B)  
Description: All of Section 31, Township 21 South, Range 24 East, NMPM;

Lease: Indian Basin "F25" Federal Lease (Federal Lease No. NMNM070522A)  
Description: S/2 of Section 25, Township 21 South, Range 23 East, NMPM;

All in Eddy County, New Mexico.

Production shall be allocated by metering the production from each of the wells on the Martha Creek Gas Com, Winston Gas Com and Indian Basin "F25" Leases utilizing allocation meters. Gas production shall then be commingled and transported to gas sales meters. Production shall be allocated back to each well utilizing allocation and sales meter volume data.

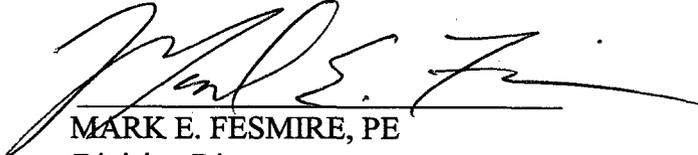
No liquids shall be commingled.

NOTE: This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations governing surface commingling. It is the responsibility of the producer to notify the transporter of this commingling authority.

*Devon Energy Corporation*  
*Commingling Order PLC-186-A*  
*October 18, 2004*  
*Page 2*

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FURTHER: The operator shall notify the Artesia district office of the Division upon commencement of commingling operations.

  
MARK E. FESMIRE, PE  
Division Director

MEF/drc

cc: Oil Conservation Division – Artesia  
Bureau of Land Management-Carlsbad

ABOVE THIS LINE FOR DIVISION USE ONLY

*Amended*

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ Print or Type Name	_____ Signature	_____ Title	_____ Date
_____ e-mail Address			

**devon**

**ENERGY CORPORATION**

2401 Pecos, PO Box 250  
Artesia, New Mexico 88210

Telephone 505/748-3371  
FAX 505/746-9072

September 10, 2004

**RECEIVED**

SEP 16 2004

**OIL CONSERVATION  
DIVISION**

**Mr. David Catanach  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505**

**RE: Amend Order No. PLC-186**

**Dear David,**

**Devon Energy Production Company respectfully requests administrative approval to amend the captioned order by adding the "Indian Basin F25 Federal #1" well to this approval.**

**The captioned order was originally for the Martha Creek & Winston Gas Com wells, located in Sections 30 & 31 of Township 21 South, Range 24 East. The Indian Basin F25 Federal #1 well is located in Section 25-T21S-R23E.**

**This surface commingling, lease commingling, pool commingling and off-lease measurement is for gas production only. No liquids are to be commingled. This commingling is in the best interest of conservation and waste and will result in the most effective, efficient means of producing the reserves from the leases. The commingling will reduce the visual impact of the oil and gas operations in the area by reducing the number of compressors needed at each wellsite. This commingling will not result in reduced royalty or improper measurement of the production from any of the leases.**

**Each of the wells has it's own on-lease allocation meter. These check meters will be used to allocate the production back to each well from the common off-leases sales points.**

**Amend Order No. PLC-186**

**Page 2:**

**Please see the following attachments:**

**Attachment A: A lease map showing the location of all wells  
A listing of all wells involved (Lease No., API No., producing  
Formation, S-T-R)**

**Attachment B: Facility Diagram of Martha Creek & Winston Gas Com**

**Attachment C: Notification of Working Interest Owner**

**Attachment D: Notification of Bureau of Land Management**

**If you should have any questions regarding this proposal, please do not hesitate to  
contact me at 505-748-0167 (direct line) or Joe Huber at 505-748-0163.**

**Thank you.**

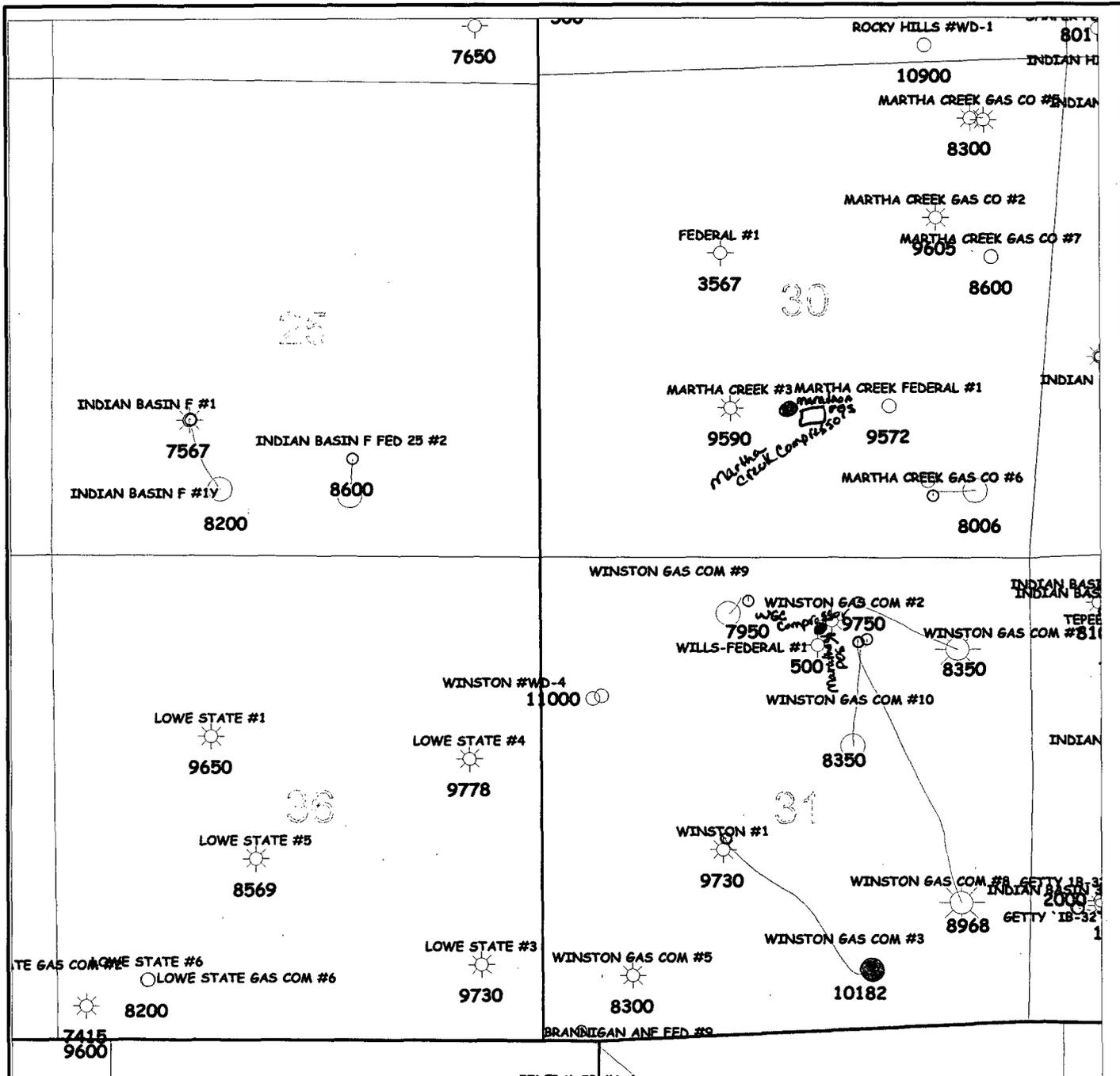
**Sincerely,**



**Rusty Klein  
Field Tech I**

**rk**

**Enclosures**



Attachment A

**WELLS TO BE SURFACE COMMINGLED:**

Martha Creek Gas Com #1  
1650' FSL & 1650' FEL of  
Section 30-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: NM-029301  
API No.: 30-015-30245

Martha Creek Gas Com #2  
1700' FNL & 1350' FEL of  
Section 30-T21S-R24E  
Eddy Co., NM  
Indian Basin Morrow  
Lease No.: NM-029301  
API No.: 30-015-25174

Martha Creek Gas Com #3  
1650' FSL & 2075' FWL of  
Section 30-T21S-R24E  
Eddy Co., NM  
Indian Basin Morrow  
Lease No.: NM-025235-A  
API No.: 30-015-29002

Martha Creek Gas Com #5  
660' FNL & 859' FEL of  
Section 30-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: NM-029301  
API No.: 30-015-30245

Martha Creek Gas Com #6  
680' FSL & 1100' FEL (Lot 20)  
Section 30-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: NM-029301  
API No.: 30-015-32165

Martha Creek Gas Com #7  
2180' FNL & 660' FEL  
Section 30-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: NM-029301  
API No.: 30-015-32646

Winston Gas Com #1  
2080' FSL & 1980' FWL of  
Section 31-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: LC-063246  
API No.: 30-015-10363

Winston Gas Com #2  
697' FNL & 2146' FEL of  
Section 31-T21S-R24E  
Eddy Co., NM  
Indian Basin Morrow  
Lease No.: LC-063246  
API No.: 30-015-28633

Winston Gas Com #3  
2167' FSL & 1998' FWL of  
Section 31-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: LC-063246D  
API No.: 30-015-30359

Winston Gas Com #5  
856' FSL & 900' FWL of  
Section 31-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: LC-063246B  
API No.: 30-015-30478

Winston Gas Com #6  
1650' FNL & 710' FWL of  
Section 31-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: LC-063246  
API No.: 30-015-32116

Winston Gas Com #7  
497' FNL & 1863' FEL of  
Section 31-T21S-R24E  
Eddy Co., NM  
Lease No.: LC-063246  
API No.: 30-015-30872

Attachment A

**WELLS TO BE SURFACE COMMINGLED CONTINUED:**

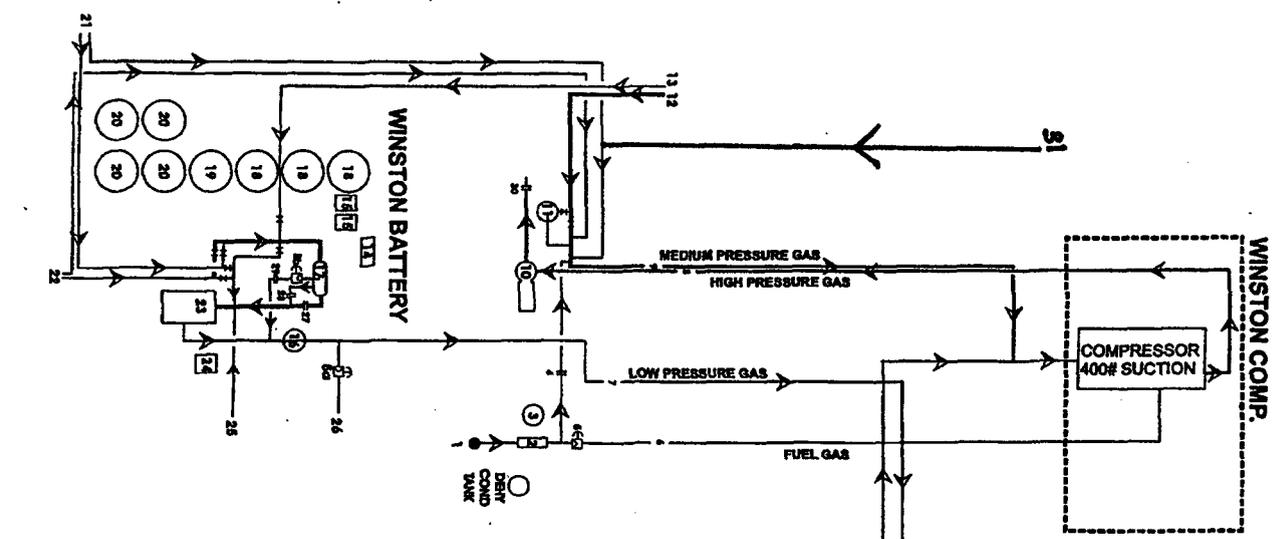
Winston Gas Com #8  
938' FNL & 1873' FEL of  
Section 31-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: LC-063246  
API No.: 30-015-30873

Winston Gas Com #10  
905' FNL & 1780' FEL  
Section 31-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: LC-063246  
API No.: 30-015-32576

Winston Gas Com #9  
480' FNL & 2260' FWL of  
Section 31-T21S-R24E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: LC-063246  
API No.: 30-015-32577

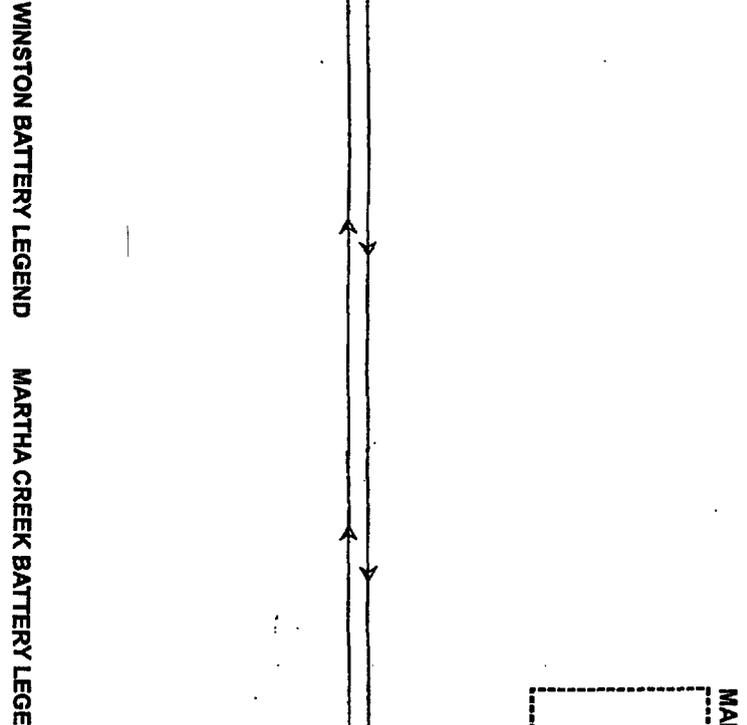
Indian Basin 25F Federal #1  
1500' FSL & 1500' FWL  
Section 25-T21S-R23E  
Eddy Co., NM  
Indian Basin Upper Penn, Assoc.  
Lease No.: NM-070522A  
API No.: 30-015-10710

Attachment A

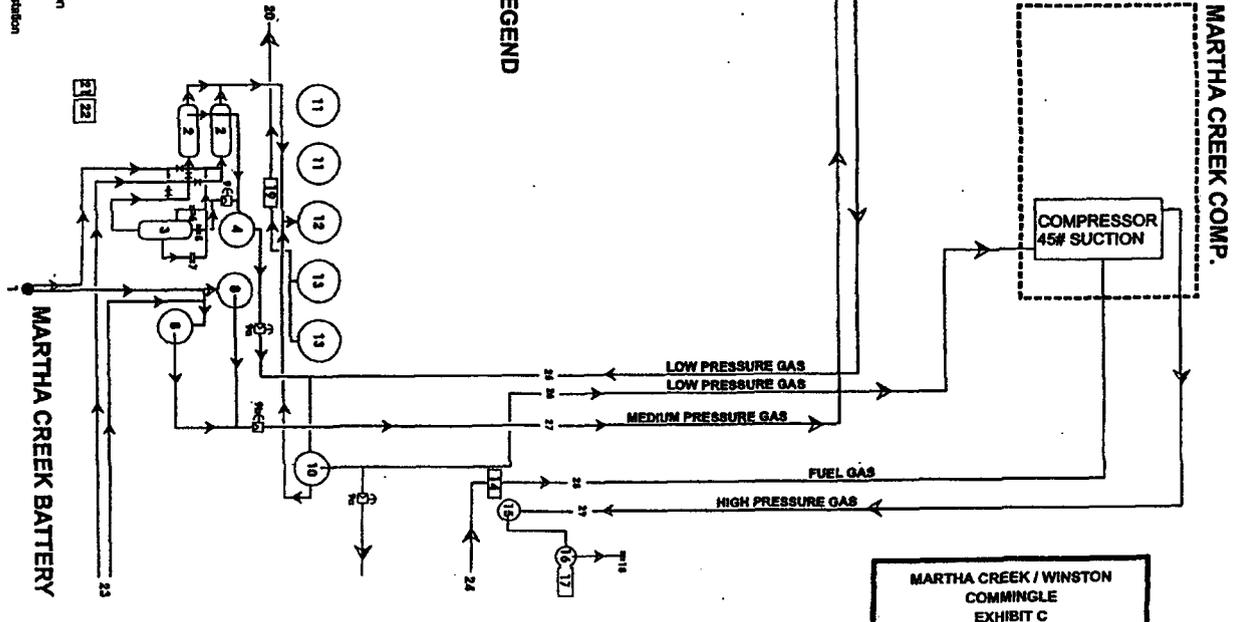


- WINSTON BATTERY LEGEND**
- 1 = Winston #2 wellhead
  - 2 = Slip pac
  - 3 = Three phase separator
  - 4 = Check meter
  - 5 = Pressure reducing valve @ +/- 250 #
  - 5a = Back pressure valve @ +/- 45#
  - 6 = Gas meter
  - 6a = Back pressure valve @ +/- 100#
  - 6b = Fuel gas to Winston compressor station
  - 7 = Gas line to Martha Creek compressor station
  - 8 = Discharge from Winston compressor station
  - 9 = Discharge from Winston compressor station
  - 10 = Discharge from Winston compressor station
  - 11 = Two phase separator
  - 12 = Cng gas from Winston #1, #3, #5
  - 13 = Two bed fire from Winston #1, #3, #5
  - 14 = LACT
  - 15 = Water transfer pump
  - 16 = Two phase separator
  - 17 = Three phase separator
  - 18 = 500 bbl water tank
  - 19 = 750 bbl water tank
  - 20 = 500 bbl oil tank
  - 21 = Two bed cng fire from Winston #3
  - 22 = DRY CO
  - 23 = VNU
  - 24 = Two bed fire from Winston #1, #3, #5
  - 25 = To barn
  - 26 = To barn
  - 27 = Water meter
  - 28 = Gas meter
  - 29 = Oil meter
  - 30 = Marathon edge meter
  - 31 = Gas from Indian Basin 25F Fed #1

*Falls Act Unit B*



- MARTHA CREEK BATTERY LEGEND**
- 1 = Winston #2 wellhead
  - 2 = FWCO
  - 3 = Truair
  - 4 = Two phase separator @ 45#
  - 5 = Gas meter
  - 6 = Oil meter
  - 7 = Water meter
  - 8 = Two phase separator @ +/- 500#
  - 9 = Back pressure valve @ +/- 100#
  - 10 = Back pressure valve @ +/- 500#
  - 11 = Back pressure valve @ +/- 100# (to line)
  - 12 = Two phase separator @ 45#
  - 13 = Gasburner
  - 14 = 1000 bbl water tank
  - 15 = Fuel gas condenser filter
  - 16 = Condensate filter separator
  - 17 = Daily contact tower
  - 18 = Daily meter
  - 19 = Marathon edge meter
  - 20 = Water transfer pump
  - 21 = To Winston #3WD
  - 22 = VNU
  - 23 = Two bed cng fire from Martha Creek #5
  - 24 = Sweet gas from Martha Creek #2
  - 25 = Low pressure line from Winston Battery
  - 26 = Suction line to Martha Creek compressor station
  - 27 = Suction line to Winston compressor station
  - 28 = Fuel gas to compressor
  - 29 = Discharge line from Martha Creek compressor station



- MARTHA CREEK BATTERY LEGEND**
- 1 = Winston #2 wellhead
  - 2 = FWCO
  - 3 = Truair
  - 4 = Two phase separator @ 45#
  - 5 = Gas meter
  - 6 = Oil meter
  - 7 = Water meter
  - 8 = Two phase separator @ +/- 500#
  - 9 = Back pressure valve @ +/- 100#
  - 10 = Back pressure valve @ +/- 500#
  - 11 = Back pressure valve @ +/- 100# (to line)
  - 12 = Two phase separator @ 45#
  - 13 = Gasburner
  - 14 = 1000 bbl water tank
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  - 18 = Daily meter
  - 19 = Marathon edge meter
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  - 21 = To Winston #3WD
  - 22 = VNU
  - 23 = Two bed cng fire from Martha Creek #5
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  - 25 = Low pressure line from Winston Battery
  - 26 = Suction line to Martha Creek compressor station
  - 27 = Suction line to Winston compressor station
  - 28 = Fuel gas to compressor
  - 29 = Discharge line from Martha Creek compressor station

MARTHA CREEK / WINSTON COMMINGLE EXHIBIT C

Attachment B

**WORKING INTEREST OWNERS**

**Marathon Oil Company  
P. O. Box 552  
Midland, TX 79702**

**ATTENTION: Production Department**

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only: No Insurance Coverage Provided)

**O F F I C I A L U S E**

Postage	\$	Sept. 14, 2004  Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

**Sent To** ATTN: Production Department  
Marathon Oil Company

**Street, Apt. No.,  
or PO Box No.** P. O. Box 552

**City, State, ZIP+4** Midland, TX 79702 IBF25#1

PS Form 3800, January 2001 See Reverse for Instructions.

7816 7816 6415 6415 0006 0006 1940 1940

Attachment C

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

7001 1940 0006 6415 7793

**OFFICIAL USE**

Postage	\$	Sept. 14, 2004  Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

<b>Sent To</b> Bureau of Land Management	
Street, Apt. No.; or PO Box No.	2909 W. 2nd Street
City, State, ZIP+4	Roswell, NM 88201 Comm - Indian
PS Form 3800, January 2001 See Reverse for Instructions	

Attachment D

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

'API Number 30-025-10710		'Pool Code 33685		'Pool Name Indian Basin Upper, Penn, Assoc.	
'Property Code 30638		'Property Name Indian Basin F25 Federal			'Well Number 1
'OGRID No. 6137		'Operator Name Devon Energy Production Co., L.P.			'Elevation 3801' GR

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	21S	23E		1500	South	1500	West	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	21S	23E		728'	South	1818	West	Eddy

'Dedicated Acres 320	"Joint or Infill	"Consolidation Code	"Order No.
-------------------------	------------------	---------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Rusty Klein</i></p> <p>Signature</p> <p>Rusty Klein</p> <p>Printed Name</p> <p>Field Tech I rusty.klein@dvn.com</p> <p>Title and E-mail Address</p> <p>September 21, 2004</p> <p>Date</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>REFER TO ORIGINAL PLAT</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

**OVER-RIDING ROYALTY INTEREST OWNERS**

**FOR**

**MARTHA CREEK/WINSTON GAS COM &**

**INDIAN BASIN F25 FEDERAL #1**

**RECEIVED**

SEP 28 2004

**OIL CONSERVATION  
DIVISION**

**Wills Royalty, Inc.  
P. O. Box 1658  
Carlsbad, NM 88221-1658**

**Sabine Royalty Trust  
P. O. Box 830650  
Dallas, TX 75283-0650**

**Rubie Crosby Bell Family Limited Partnership  
1331 Third Street  
New Orleans, LA 70130-5743**

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$</b>

*Sept. 21, 2004*  
*DB F25 Fed #1*  
*Commings*  
Postmark  
Here

**Sent To**  
Wills Royalty, Inc.

**Street, Apt. No.;**  
**or PO Box No.** BOX 1688

**City, State, ZIP+4**  
Carlsbad, NM 88221-1658

PS Form 3800, January 2001 See Reverse for Instructions

7002 1940 0006 6415 7823

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**

7001 1940 0006 6415 8004

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$</b>

*Sept. 21, 2004*  
*IB F25 Fed #1*  
Postmark  
Here  
*Commingher*  
*plum*

**Sent To**  
Sabine Royalty Trust  
Street, Apt. No.;  
or P.O. Box No. Box 830650  
City, State, ZIP+4  
Dallas, TX 7528830650  
PS Form 3800, January 2001 See Reverse for Instructions

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

**OFFICIAL USE**

7001 1940 0006 6415 7991

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$</b>

*Sept. 21, 2004*  
*IB P25 Fed #1*  
*OBMM making permit*  
Postmark  
Here

**Sent To**  
Rubie Crosby Bell Family Ltd. Partn.  
**Street, Apt. No.,  
or PO Box No.**  
1331 Third Street  
**City, State, ZIP+4**  
New Orleans, LA 70130-57434