

# Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

C. D. Borland  
AREA PRODUCTION MANAGER

April 23, 1971

P. O. Box 670  
Hobbs, New Mexico 88240

Re: Administrative Order  
No. DHC-76

Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Dan Knutter

Dear Sir:

As requested in your letter of January 28, 1971 pertaining to the above order, attached is the first test on Gulf's J. A. Stuart No. 8 after commingling production.

Production tests will be submitted weekly for 3 more weeks at which time you will advise allocation of production on a percentage basis.

Yours very truly,



C. D. BORLAND  
Area Production Manager

ptg:

cc: Oil Conservation Commission  
Hobbs, New Mexico 88240



**NEW MEXICO OIL CONSERVATION COMMISSION  
GAS - OIL RATIO TESTS**

C-116  
Revised 1-1-65

Operator <b>Gulf Oil Corporation</b>		Pool <b>Justis Blinebry - Justis Tubb Drinkard</b>		County <b>Lea</b>									
Address <b>Box 670, Hobbs, New Mexico 88240</b>		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>									
LEASE NAME  <b>J. A. Stuart</b>	WELL NO.  <b>8</b>	LOCATION U      S      T      R			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL
										WATER BBLs.	GRAV. OIL BBLs.	GAS M.C.F.	
<p align="center"><b>Special test required by DHC-76 - REQUEST FOR ALLOWABLE</b></p>													
	<b>D</b>	<b>11</b>	<b>25</b>	<b>37</b>	<b>4-20-71</b>	<b>P 2" WO</b>	<b>J.T.D. = 0 Bl.</b>	<b>= 4</b>	<b>24</b>	<b>30</b>	<b>37.4</b>	<b>15</b>	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Bill Davis*  
(Signature)

Well Tester

(Title)

4-22-71

(Date)

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

January 28, 1971

Gulf Oil Company - U.S.  
P. O. Drawer 1938  
Roswell, New Mexico 88201

Attention: Mr. M. I. Taylor

Re: Administrative Order No. DHC-76

Gentlemen:

In order for the Hobbs District Office to be able to assign an allowable to your J. A. Stuart Well No. 8 after commencing commingled production, you are requested to submit one production test per week for a period of one month to the Santa Fe office of the Oil Conservation Commission, and to the Hobbs office. At the end of the one-month test period allocation of production on a percentage basis will be determined and a revised copy of Administrative Order No. DHC-76 will be forwarded to your office.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

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