

# Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

May 6, 1971

C. D. Borland  
AREA PRODUCTION MANAGER

P. O. Box 670  
Hobbs, New Mexico 88240

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Dan Nutter

Dear Sir:

As requested in your letter of January 28, 1971 pertaining to the above order, attached is the third test on Gulf's J. A. Stuart No. 8 after commingling production in the well bore.

Production tests will be submitted weekly for one more week at which time you will advise allocation of production on a percentage basis.

Yours truly,

  
C. D. BORLAND

lwd:

cc: New Mexico Oil Conservation Commission  
P. O. Box 1980, Hobbs, New Mexico 88240



NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-65

Operator <b>Gulf Oil Corporation</b>		Pool <b>Justis Blinberry - Justis Tibb Drinkard</b>		County <b>Lea</b>											
Address <b>Box 670, Hobbs, New Mexico 88240</b>		TYPE OF TEST - (X)		Schedul <input type="checkbox"/> Special <input checked="" type="checkbox"/>											
LEASE NAME <b>J. A. Stuart</b>	WELL NO. <b>8</b>	LOCATION U S T R			DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
											WATER BBLs.	GRAV. OIL BBLs.	OIL BBLs.	GAS M.C.F.	
	<b>D</b>	<b>11</b>	<b>25S</b>	<b>37-E</b>	<b>5-4-71</b>	<b>P</b>	<b>2"WO</b>	<b>Drk = 0</b>	<b>Bl = 4</b>	<b>24</b>	<b>30</b>	<b>37.4</b>	<b>15</b>	<b>--</b>	<b>--</b>
Special test as required by DHC-76 - Request for allowable.															

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*  
Well Tester  
May 6, 1971