

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-08830
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 'A' A/C 2
8. Well No. 7
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well OTHER

2. Name of Operator
Raptor Resources, Inc.

3. Address of Operator
901 Rio Grande, Austin, Tx 78701

4. Well Location
Unit Letter D 660 Feet From The North Line and 660 Feet From The West Line
Section 8 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Extend Permit</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)/SEE RULE 1103.

Raptor Resources Inc. requests a 1 year extension of the approved permit to re-enter the above listed well.

The Tansill to be perfed @ 3151, Yates will be perfed @ 3194 - 3415 & 7 Rvrs will be perfed from 3416 to 3754'.

The initial approval to do the work was approved April 1, 2002.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 1-20-03

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE PAUL F. KAUFF DATE JAN 20 2003

CONDITIONS OF APPROVAL, IF ANY: PETROLEUM ENGINEER

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Wildcat Energy, LLC
 Box 13323
 Odessa, TX 79768

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
R.L. Becker

B. Received by (Printed Name) Agent
R.L. Becker C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes



2. Article Num (Transfer fr) 7001 1940 0003 1308 0007

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 L.B. Burleson, Inc.
 Box 2479
 Midland, TX 79702

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
Julie Truitt

B. Received by (Printed Name) Agent
Julie Truitt C. Date of Delivery
 5-20-04

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Num (Transfer fr) 7001 1940 0003 1307 9995

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 State Land Office
 Mineral Division
 310 Old Santa Fe Trail
 Box 1148
 Santa Fe, NM 87504-1148

COMPLETE THIS SECTION ON DELIVERY

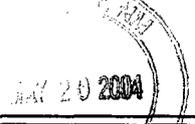
A. Signature Agent
 Addressee
[Signature]

B. Received by (Printed Name) Agent
 C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes



2. Article Num (Transfer fr) 7001 1940 0003 1307 9957

District I
PO Box 1980, Hobbs, NM 88241 1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Raptor Resources, Inc. 901 Rio Grande Austin, Tx. 78701		OGRID No. 162791
Property Code 24671		API Number 30-025-08830
Property Name State A A/C 2		Well No. 7

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	22S	36E		660	North	660	West	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Jalmat Tansill Yates 7 Rvrs (Pro Gas) 79240					Proposed Pool 2				

Work Type Code	Well Type Code	Cable/Rotary	Lease type Code	14 Ground Level Elevation
P 16 Multiple	G 17 Proposed Depth	R 18 Formation Yates/7 Rvrs	S 19 Contractor	20 Spud Date

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
	SAME AS	BEFORE			

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current Status: Eunice: 7 Rvrs-Qn. South (Shut-In)

PROPOSED OPERATIONS:

1. Set CIBP above Eunice 7 Rvrs Queen Perforations
2. Perforate the Tansill @ 3151, Yates at 3194' to 3415 & 7 Rvrs at 3416 - 3754.
3. Acidize
4. Frac
5. POP

Plugback

23 I hereby certify that the information given above is true and complete to the best of my knowledge Signature: <i>Bill R. Keathly</i>		OIL CONSERVATION DIVISION	
Printed name: Bill R. Keathly		Approved by: PAUL F. KAUTZ PETROLEUM ENGINEER	
Title: R regulatory Agent for Raptor		Title:	
Date: 8-29-01		Approval Date: APR 01 2002	
Phone: (915) 697-1609		Expiration Date:	
		Conditions of Approval: Attached	

S
C
A

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716		OGRID Number 162791
		API Number 30-025 08830
Property Code 011793 24671	Property Name STATE A A/C 2	Well No. 7

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	22S	36E		660	N	600	W	LEA

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 JALMAT TNSL YTS 7-RIVERS (PRO-GAS)	Proposed Pool 2
-------------------------------------------------------	-----------------

Work Type Code P	Well Type Code G	Cable/Rotary	Lease Type Code S	Ground Level Elevation
Multiple	Proposed Depth	Formation YATES	Contractor	Spud Date

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CURRENT STATUS: EUNICE 7-RIVERS QUEEN SOUTH

PROPOSED OPERATIONS:

1. SET CIBP ABOVE ER PERFORATIONS
2. PERFORATE TANSILL-YATES 3190' - 3400'
3. ACIDIZE
4. FRAC
5. POP

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Plug-Back

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Russell Douglass

Printed name:

RUSSELL DOUGLASS

Title:

PRESIDENT

OIL CONSERVATION DIVISION

Approved by:

TAMS

Title:

Approval Date:

Expiration Date:

12/2

District I
 PO Box 1990, Hobbs, NM 88241-1990
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-102
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30 025 08830		Pool Code 79240	Pool Name JALMAT TNSL YTS 7-RVRS (PRO-GAS)
Property Code 011793 24671	Property Name STATE A A/C 2		Well Number 7
OGRID No. 162791	Operator Name RAPTOR RESOURCES, INC.		Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	22S	36E		660	N	600	W	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature RUSSELL DOUGLASS Printed Name PRESIDENT Title 6-3-99 Date		
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyer: Certificate Number		

5

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

RAPTOR RESOURCES, INC. Operator name and Address P.O. BOX 160430 AUSTIN, TX 78716		162791 OGRID Number
		CH Reason for Filing Code 4-1-99
APJ Number 30-0 25 05830	Pool Name Eunice 7 Rivers Queen, South	Pool Code 24130
Property Code OH 593	Property Name State A WC 2	Well Number 7

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	LEA County
D	8	22S	36E		660	N	660	W	

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	LEA County
D	8	22S	36E		660	N	660	W	
Lee Code ST	Producing Method Code ST	Gas Connection Date	C-129 Permit Number	Effective Date 3-1-99	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
24053	PLAINS MARKETING, L.P.	2810053	0	
24053	SUE RICHMONDSON GREENBERG CO.			

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Russell Douglass*
RUSSELL DOUGLASS
Printed name: PRESIDENT
Date: 4/22/99
Phone: (512) 478-4427

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: *[Title]*
Approval Date: *[Date]*

"If this is a change of operator fill in the OGRID number and name of the previous operator

[Signature] 025706 T. Mark Tisdale Vice President 4-7-99
Previous Operator Signature Printed Name Title Date

New Mexico Oil Conservation Division
C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 80°.
Report all oil volumes to the nearest whole barrel.

Request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

MP

Submit 5 Copies
 Appropriate District Office
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Clayton Williams Energy, Inc.	Well API No. 30-025-08830
Address Six Desta Drive, Suite 3000 Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 11/01/93
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A AC 2	Well No. 7	Pool Name, including Formation Eunice 7 Rvrs Queen, South	Kind of Lease State, Federal or R/R	Lease No.
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EDTT Oil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4666 Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Ok
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Drill Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin S. McCarley
 Signature
 Robin S. McCarley Production Analyst
 Printed Name Title
 10/28/93 (915) 682-6324
 Date Telephone No.

OIL CONSERVATION DIVISION
 Date Approved **NOV 12 1993**
 By ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Clayton Williams Energy, Inc.		Well API No. 30-025-08830
Address Six Desta Drive, Suite 3000 Midland, Texas 79705		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 11/01/93	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A AC 2	Well No. 7	Pool Name, Including Formation Eunice 7 Rvrs Queen, South	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> , <u>NMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Oil Pipeline Company <u>ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4666 Houston, Texas 77210-4666
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Ok
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin S. McCarley
Signature
Robin S. McCarley Production Analyst
Printed Name Title
10/28/93 (915) 682-6324
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 12 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Clayton Williams Energy, <i>L.L.C. Inc.</i>	Well API No. 30-025-08830
Address Six Desta Drive, Suite 3000 Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Change in Operator Name only. Effective 04/07/93.	
If change of operator give name and address of previous operator Clayton W. Williams, Jr., Inc.	

II. DESCRIPTION OF WELL AND LEASE *JA Sheet-In*

Lease Name State A AC 2	Well No. 7	Pool Name, Including Formation Eunice 7 Rvrs Queen, South	Kind of Lease State, Federal or Free x	Lease No.
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2648 Houston, Texas 77001	
Name of Authorized Transporter of Casingshead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Trp.	Rge.
Is gas actually connected?	When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Sams Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin S. McCarley
 Signature
 Robin S. McCarley Production Analyst
 Printed Name Title
 04/12/93 (915) 682-6324
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 27 1993**

By _____ Orig. Signed by
 Paul Kautz
 Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Hal J. Rasmussen Operating, Inc.	Well API No.
Address Six Desta Drive, Suite 5850, Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in name
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600, Midland, Texas 79701	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A Ac 2	Well No. 7	Pool Name, Including Formation Eunice SR Qu, South	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>22 S</u> Range <u>36 E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corp.	Box 2648, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company	Bartlesville, Okla.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm Scott Ramsey
Signature
Wm. Scott Ramsey General Manager
Printed Name Title
July 13, 1989 915-687-1664
Date Telephone No.

OIL CONSERVATION DIVISION
AUG 21 1989
Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Hal J. Rasmussen

Address
306 W. Wall, Suite 600, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

<input type="checkbox"/> New Well	Change in Transporter of:	<u>Effective Dec. 1, 1988</u>
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas	
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> casinghead Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner Sun Exploration and Production Co. P.O. Box 1861, Midland, Texas 7970

II. DESCRIPTION OF WELL AND LEASE Ta'd

Lease Name <u>State A/C 2</u>	Well No. <u>7</u>	Pool Name, including Formation <u>Eunice Seven Rivers</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No.
Location <u>Queen, South</u>				
Unit Letter <u>D</u>	: <u>660</u> Feet From The <u>North</u> Line and	<u>660</u> Feet From The <u>West</u>		
Line of Section <u>8</u>	Township <u>22S</u>	Range <u>36E</u>	<u>NMPM</u>	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 2648, Houston, Tx 77001</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Natural Gas Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Bartlesville, Okla</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Wm Scott Ramsey
(Signature)
Wm. Scott Ramsey General Manager
(Title)
12-6-88
(Date)

OIL CONSERVATION DIVISION
APPROVED JAN 03 1989, 19____
BY Orig. Signed by Paul Kautz Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	DILL. R.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

12/23/88
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June 15th → 11

Administrative Application Status (Pending Applications)

Application Category

App Tracking No	Date Rcv'd	Company	Property Name	Reviewer	Event Type	Event Date
NSL pKRV0314336892	5/22/2003	YATES PETROLEUM CORP	HINKLE ALD	MES	Requested Additional Information	7/30/2003
				MES	Other Event or Action - See Comments	8/5/2003
				MES	Application resubmitted	2/9/2004
				MES	Logged In	5/22/2003
				MES	performed preliminary review	7/17/2003
				MES	Requested Additional Information	7/17/2003
pSEM0414631267	5/24/2004	DEVON ENERGY PRODUC	TNT 6 FEDEAL COM	MES	performed preliminary review	6/10/2004
				MES	Logged In	5/24/2004
pMES0414947371	5/25/2004	MARATHON OIL COMPAN	INDIAN HILLS UNIT	MES	Logged In	5/25/2004
				MES	Logged In	5/25/2004
pSEM0414926672	5/27/2004	DEVON ENERGY OPERATI	FALCON 3 D FEDERAL	MES	performed preliminary review	6/15/2004
				MES	Logged In	5/27/2004
pSEM0414926260	5/27/2004	DEVON ENERGY OPERATI	RJO BLANCO 9 STATE	MES	performed preliminary review	6/10/2004
				MES	Logged In	5/27/2004
pMES0415657356	5/28/2004	GRUY PETROLEUM MANA	MAGNUM 5 FEDERAL	MES	performed preliminary review	6/4/2004
				MES	Logged In	5/28/2004
pMES0415558715	6/3/2004	BURLINGTON RESOURCE	SAN JUAN 29 7 UNIT	MES	Logged In	6/3/2004
				MES	performed preliminary review	6/3/2004
pMES0416658439	6/9/2004	BURLINGTON RESOURCE	SAN JUAN 28 4 UNIT	MES	performed preliminary review	6/14/2004
				MES	Logged In	6/9/2004

Do not include Permit Issued, Denied, Cancelled, Rescinded, Withdrawn, Abandoned Application Returned to Operator See to Hearing

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Sun Exploration & Production Company

Address
P.O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box)
 New Well: Change in Transporter of: Other (Please explain) **Correction on Gas Transporter**
 Recompletion: Oil: Dry Gas:
 Change in Ownership: Casinghead Gas: Condensate:

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A" A/C 2	Well No., Pool Name, Including Formation 7 South Eunice 7 Rvrs. Queen	Kind of Lease State, Federal or Fee State	Lease No. NM2A
Location Unit Letter D, 660 Feet From The North Line and 660 Feet From The West			
Line of Section D	Township 22-S	Range 36-E	County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Ta'd

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1509, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx 79602
If well produces oil or liquids, give location of tanks. N 5 22 36	Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Acct. Asst. (Signature)
3-19-82 (Date)
(Title)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

I. OPERATOR
 Operator: Sun Exploration & Production Co.
 Address: P. O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:		Name Change Only From: Sun Oil Company
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State "A" A/C 2</u>	Well No. <u>7</u>	Pool Name, including Formation <u>South Eunice 7 Wrs. Queen</u>	Kind of Lease <u>State, Federal or Fee State</u>	Lease No. <u>NM 2A</u>
Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>8</u> Township <u>22-S</u> Range <u>36-E</u> , NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TA'd

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Shell Pipeline Corp.</u>	<u>P.O. Box 1509, Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Pipeline</u>	<u>Phillips Bldg. Odessa, Texas</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>N 5 22 36</u>	<u>No</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeAnn Kemp
 Acct. Asst. II (Signature)
 1-1-82 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY Jerry Sexton (Orig. Signed by)
 TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple

DISTRIBUTION	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-1;
 Effective 1-1-65

Operator
SUN OIL COMPANY
 Address
P.O. Box 1861, Midland, TX 79702
 Reason(s) for filing (Check proper box):
 New Well Change in Transporter of: Oil Dry Gas
 Recompletion Change in Ownership Other (Please explain):
 If change of ownership give name and address of previous owner: **SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A" A/C-2	Well No./Pool Name, including Formation 7 South Eunice-7 Rvrs. Queen	Kind of Lease State, Federal or Fee State	Lease No. NM 2A
Location Unit Letter D 660 Feet From The North Line and 660 Feet From The West Line of Section 8 Township 22-S Range 36-E , N.M.P.M., Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS TA'd

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1509, Midland, TX
Name of Authorized Transporter of Casinhead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Pipeline	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg, Odessa, TX
If well produces oil or liquids, give location of tanks. Unit N Sec. 5 Twp. 22 Rge. 36	Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



 Production/Proration Supervisor

 July 1, 1981

 (Date)

OIL CONSERVATION COMMISSION
 APPROVED **JUL 21 1981**, 19
 BY Jerry Deaton
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple

**REQUEST FOR ALLOWABLE
AND
AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Effective 1-1-65

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator SUN TEXAS COMPANY

Address P. O. Box 4067 Midland, Texas 79704

Reason(s) for filing (Check proper box) New Well Change in Transporter of: Oil Dry Gas Recompletion Other (Please explain) Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX. 79704

DESCRIPTION OF WELL AND LEASE

Lease Name <u>State "A" No. 2</u>	Well No. <u>7</u>	Pool Name, including Formation <u>South Eunice - TRIPS QUEEN</u>	Kind of Lease <input checked="" type="radio"/> State, <input type="radio"/> Federal or Fee	Lease No. <u>WM 7A</u>
Location Unit Letter <u>D</u> : <u>6600</u> Feet From The <u>North</u> Line and <u>6600</u> Feet From The <u>West</u>				
Line of Section <u>8</u> Township <u>22-S</u> Range <u>36-E</u> , NMPM, <u>LCM</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1509 - Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Bldg. - Odessa, Texas</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
	<u>N 5 22 36 No</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Stat-in)	Casing Pressure (Stat-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Engler
(Signature)
Regional Operations Superintendent/West
(Title)
SEP 12 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
 Orig. Signed by
 Jerry Seaman
 Dist. 1, Supv.
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
1111 2A

7. Unit Agreement Name

8. Farm or Lease Name
State 11 23-2

9. Well No.
7

10. Field and Pool, or Wildcat
S. Turner-Rip. O. Leen

11. Elevation (Show whether DF, RT, GR, etc.)
3610 GL

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

1. Name of Operator
Texas Pacific Oil Company Inc

2. Address of Operator
P.O. Box 4027, Midland Texas 79701

3. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 22-S RANGE 36-E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Well Status

ALTERING CASING

PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) 5 E RULE 103.

Shut in. TA'd in July 1973 due to uneconomical production. This well is located on a lease with an active pilot waterflood project. Well to be retained for future secondary use.

Expires 12/1/75

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lloyd Wright TITLE Area Supt DATE 11-6-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NO 1 1974

U.S. CONSTITUTIONAL COMMISSION
HOUSTON, TEXAS

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator
TEXAS PACIFIC OIL CO., INC.

Address
P. O. BOX 1069 - Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A" A/c-2	Well No. 7	Pool Name, including Formation South Eunice 7-Bvr. Queen	Kind of Lease State, Federal or Fee State	Lease No. MM 2A
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West				
Line of Section 8 Township 22-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Shell Pipeline Corp	P.O. Box 1509 - Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Phillips Pipeline	Phillips Bldg. Rm. 711 - Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 5	Twp. 22	Page 36
	Is gas actually connected? Yes		When 4-13-73	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
C. R. Tilley

(Signature)

Area Production Foreman

(Title)

4-13-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)
MISCELLANEOUS REPORTS ON WELLS
 HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rules)

APR 23 10 47 AM '64

Name of Company Texas Pacific Oil Company				Address P. O. Box 1069, Hobbs, New Mexico			
Lease State "A" A/c-2	Well No. 7	Unit Letter D	Section 8	Township 2-S	Range 36-E		
Date Work Performed 4/8/64	Pool South Benica			County Lea			

THIS IS A REPORT OF: *(Check appropriate block)*

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing, cleaned out to T.D. 3875'.
2. Ran 4-1/2 Hydril liner (254") set at 3875'. Cemented with 28 aks.
3. Logged and perforated 3740-3766-3786-3798-3807-3826-3836-3864'. Spotted acid over perf. (1000 gals. with ball sealers).
4. SOT with 20,000 gals. & 40,000# sand.
5. Flowed back lead oil.

Witnessed by A. D. Asher	Position Asst. Dist. Supt.	Company Texas Pacific Oil Company
------------------------------------	--------------------------------------	---------------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3610 G.L.	T D 3875'	P B T D 3874'	Producing Interval 3740-3864'	Completion Date 1/20/38
Tubing Diameter 2-3/8"	Tubing Depth 3843'	Oil String Diameter	Oil String Depth	
Perforated Interval(s) 3740-3864'				
Open Hole Interval Liner set at 3621-3875'			Producing Formation(s) Queen	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	WELL DEAD					
After Workover	4/22/64	18	554	18	30,778	---

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Bobby Gamble		
Title District Engineer Clerk	Position District Engineer Clerk		
Date APR 23 1964	Company Texas Pacific Oil Company		

HOBBS DISTRICT O. C. C.
MAR 31 11 21 AM '64

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	X
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE & Sand-oil treat X		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

March 30, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Texas Pacific Oil Company

State NA A/e-2 (Company or Operator) Well No. 7 in D (Unit)
NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 8, T. 22-S, R. 36-E, NMPM, South Eunice Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull tubing. Clean out to T.D. 3875'. Run casing scraper.
2. Run 4-1/2" hydril flush joint liner from 3695-3875' and cement.
3. Run logs (Gamma Ray-Neutron). Perforate where logs indicate.
4. Sand-oil treat with 20,000 gals. refined oil and 20,000# sand.
5. Test Well.

Approved....., 19.....
Except as follows:

Texas Pacific Oil Company
Company or Operator
By Bobby L. Campbell

Approved
OIL CONSERVATION COMMISSION

Position District Engineer Clerk
Send Communications regarding well to:

By [Signature]
Title.....

Name Texas Pacific Oil Company
Address P. O. Box 1069, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1954 000

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texas Pacific Coal and Oil Company Lease Lease State "A" A/e 2

Address Box 1688 Hobbs, New Mexico Box 2110 Fort Worth 1, Texas
(Local or Field Office) (Principal Place of Business)

Unit D, Well(s) No. 7, Sec. 8, T. 22-S, R. 36-E, Pool. South Eunice

County Lea Kind of Lease: State

If Oil well Location of Tanks Unit K, Sec. 5, T 22-S, R 36-E

Authorized Transporter Shell Pipe Line Co. Address of Transporter
Eunice, New Mexico Hobbs, New Mexico
(Local or Field Office) (Principal Place of Business)

Per cent of Oil ~~produced~~ to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas from this unit are Casinghead gas sold to United Carbon Co.

REASON FOR FILING: (Please check proper box)

- NEW WELL..... CHANGE IN OWNERSHIP.....
- CHANGE IN TRANSPORTER..... OTHER (Explain under Remarks).....

REMARKS:

Required by OCC Order No. B-520

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF WORTH E. REAGAN & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1953

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8 day of September 19 54.

Texas Pacific Coal and Oil Company

Approved SEP 21 1954, 19

OIL CONSERVATION COMMISSION

By John Yvonka
Title District Engineer

By S. J. STANLEY
Title ENGINEER-DIST.

INSTRUCTIONS

This form shall be executed and filed in QUADRUPPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

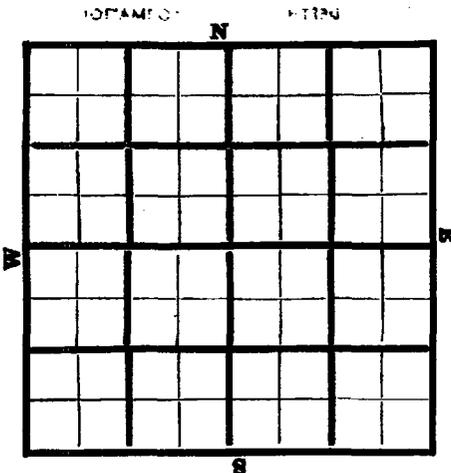
- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION



Company Texas & Pacific

Farm Name State acid 2 Well No. 7A

Land Classification _____

Sec. 8 Twp. 22 Range 36 County _____

Feet from Lines: 660 N. S. E. 660 W.

Elevation _____ Method _____

Contractor Livermore Scout _____

Spudded _____ Completed _____ Initial Production _____

Bond Status yes

ACID RECORD

CASING AND CEMENTING RECORD AMOUNT

Size	Feet	Inches	Sax Cement
12"	226		200
9 1/2"	1440		600
7"	3750		200
2"	3876		

Leakage Gals. 3000

before acid 100 m Prod. _____ Date _____

14 hrs. 1% water Prod. _____ Date _____

Top Pay _____ Total Depth _____

SHOOTING RECORD

No. of Quarts _____ Shot at _____ Feet _____

No. of Quarts _____ Shot at _____ Feet _____

Date	Description	Date
12-8	RUR	
12-14	TD 231 RB WOC	
12-20	T.D. 1440 H4RR preparing to cement casing	
12-28	Q 2885 x 2 gys	
1938		
1-4	QTD 3430 L	
JAN 11	!! TD 3750 Park L WOC	
1-11	TD 3875 sandy L prep to slush	
1-25	TD 3875 L IP flowed 37 lbs oil 11 hrs. 2% water set 1/2 million gas 1 hr. test	



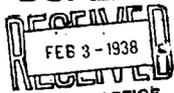
NEW MEXICO OIL CONSERVATION COMMISSION

Grid for well location with 4 columns and 8 rows.

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Well to Oil Conservation Commission, Santa Fe, New Mexico, for its approval... Submit in triplicate.

AREA 40 ACRES LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company, P. O. Box 2110, Fort Worth, Texas

State New Mex. "A" AS.2 Well No. 7 in NW of Sec. 8 T. 22-S

R. 36-E, N. M. P. M., So. Emige, Pined, Lea Co. W. 660

Well is 660 feet south of the North line and 660 feet East of the East line of Section 8

If State land the oil and gas lease is No. N.M. 2-A Assignment No. A-983

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced December 11, 1937 Drilling was completed January 12, 1938

Name of drilling contractor Geo. P. Livernois Address Kermit, Texas

Elevation above sea level at top of casing 3610 feet

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

Broken Pay 3836 to 3875 No. 4 from No. 4 from No. 4 from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2, from to feet No. 3, from to feet No. 4, from to feet

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF HOSE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Includes entries for 2 1/2", 9-5/8", and 7" casings.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Includes entries for 1 1/2", 9-5/8", and 7" holes.

PLUGS AND ADAPTERS

Heavy plug-Material Length Depth Set Adapters-Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT. Includes entry for 3,000 gals 1-20-38.

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3875 feet, and from feet to feet Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing January 20, 1938 The production of the first 24 hours was 300 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Sp. G. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in.

EMPLOYEES

George P. Livernois Driller T. E. Massey, Superintendent Driller for Texas Pacific Coal & Oil Co. Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2 day of February, 1938 at Fort Worth, Texas February 2, 1938

Name of Notary Public J. S. ... Position ... Representing Texas Pacific Coal & Oil Co. Company or Operator

My Commission expires June 1, 1939 Address P.O. Box 2110, Fort Worth, Texas

FORMATION RECORD

NO. 1000

FROM	TO	THICKNESS IN FEET	FORMATION
41	41	41	Caliche
205	205	164	Sand & Gravel
231	231	27	Red Bed
415	415	484	Red Bed, Sand Shell
435	435	240	Shells, Red Bed
451	451	96	Red Bed, Sand
451	451	59	Red Bed
1010	1010	129	Red Bed & Shells
1139	1139	60	Red Bed & Sand
1199	1199	43	Red Bed
1242	1242	43	Red Bed & Shells
1283	1355	50	Red Rock
1355	1440	125	Red Bed & Shells
1440	1508	68	Anhydrite
1508	1585	77	Anhydrite, Salt & Shells
1585	1821	236	Anhydrite & Gyp
1821	1907	86	Salt & Gyp
2007	2000	93	Salt & Anhydrite
2000	2100	100	Anhy. Gyp. Salt
2100	2180	80	Salt & Gyp.
2180	2378	198	Salt & Anhydrite
2378	2610	232	Salt
2610	2725	115	Salt & Anhydrite
2725	2817	92	Salt, Gyp. Anhydrite
2817	3060	243	Salt & Anhyd.
3060	3072	12	Anhydrite
3072	3127	55	Lime
3127	3147	20	Broken Lime
3147	3189	42	Lime
3189	3220	31	Lime & Gyp.
3220	3288	68	Lime
			(Sand showing gas from 3288' to 3308')
3288	3660	372	Lime
3660	3702	42	Broken Lime, Hard sand.
3702	3750	48	Broken Lime
3750	3761	11	Lime
3761	3836	75	Broken Lime
3836	3875	39	Broken Lime Sand, Lime
Total Depth 3875'			

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		

Fort Worth, Texas

January 22, 1938

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

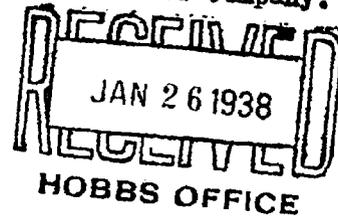
Following is a notice of intention to perform work as described below at the Texas Pacific Coal & Oil Co.

Company or Operator 22-5 Lease 36-E Well No. 7 in NW 1/4
of Sec. 10a, R. 10, N. M. P. M., South Eunice Field,
County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Acid treated January 20, 1938 with 3,000 gallons by Chemical Process Company.
Loaded with 24 barrels crude oil.



DUPLICATE

Approved JAN 26 1938, 19
except as follows:

Texas Pacific Coal & Oil Company
Company or Operator

By R. J. Fleckenstein
Position General Superintendent Production
Send communications regarding well to

OIL CONSERVATION COMMISSION,
By Shepherd
Title Oil & Gas Inspector

Name R. J. Fleckenstein
Address P. O. Box 2110
Fort Worth, Texas

RECEIVED
FEB 10 1964
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

...

...

...

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

RECEIVED
 JAN 2 1938
REGISTERED

CONFIRMING

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Fort Worth, Texas

January 21, 1938

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Texas Pacific Coal & Oil Co.
State of New Mexico "A" Ac. 2 Well No. 7 in SE
 Company or Operator Lease
 of Sec. 7 T. 22-S, R. 36-E, N. M. P. M., So. Eunice Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
 FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set surface pipe at 6 A.M. January 19, 1938. Ran 191' and cemented with 200 sacks Incor cement. Will leave 173'5" of pipe in hole. Will test at 6 A.M. January 21, 1938.

DUPLICATE

Approved JAN 24 1938, 19
 except as follows:

Texas Pacific Coal & Oil Company
 Company or Operator

By R. J. Fleckenstein

Position General Superintendent Production
 Send communications regarding well to

Name R. J. Fleckenstein

Address P. O. Box 2110

Fort Worth, Texas

OIL CONSERVATION COMMISSION,
 By Guy Shepard
Oil & Gas Inspector
 Title

STADLERBU

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Fort Worth, Texas
Place

January 18, 1938
Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Texas Pacific Coal & Oil Co., State New Mex. "A" Ac. 2 Well No. 7 in the _____

Company or Operator

Lease

NW 1/4

of Sec. 8

T. 22-S

R. 36-E

N. M. P. M.,

So. Eupice

Field, Lea

County.

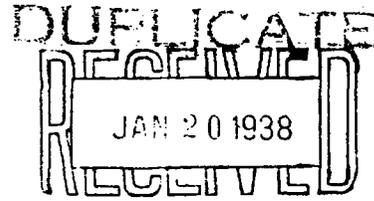
The dates of this work were as follows: January 10, 1938

Notice of intention to do the work was [was not] submitted on Form C-102 on January 12, 1938

and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested 7" O.D. Casing January 13, 1938 at 8 A. M. with 1000 # before drilling plug and after drilling plug. Pipe Left in hole 3746' 4".



Witnessed by J. L. Clark

Name

Cities Service Oil Co.

Company

HOBBS OFFICE

Subscribed and sworn before me this _____

18 day of January, 1938

L. S. Astbury

Notary Public

My commission expires June 1, 1939

I hereby swear or affirm that the information given above is true and correct.

Name *X G. E. Schaper*

Position Agent

Representing Texas Pacific Coal & Oil Co.
Company or Operator

Address Fort Worth, Texas

Remarks:

Guy Shepard
Name
Oil & Gas Inspector
Title

JAN 20 1938

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	<input type="checkbox"/>
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>		

Fort Worth, Texas

January 12, 1938

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

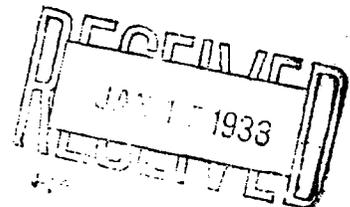
Following is a notice of intention to do certain work as described below at the Texas Pacific Coal & Oil Co.
State New Mexico "A" Ac. 2 Well No. 7 in NW

Company or Operator Lea Lease 22-6 Well No. 7 in NW
of Sec. 8, T. 22-6, R. 36-E, N. M. P. M., So. Eunice Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 7" O.D. Casing at 3750' and cemented with 200 sacks Incore cement. Finished cementing at 4 A.M. January 10, 1938. Will test pipe January 13, 1938 at 4 A. M.

DUPLICATE



Approved JAN 15 1938, 19
except as follows:

TEXAS PACIFIC COAL AND OIL COMPANY
Company or Operator

By R. J. Fleckenstein
Position General Superintendent Production
Send communications regarding well to

OIL CONSERVATION COMMISSION,
By Jay Shepard
Title Oil & Gas Inspector

Name R. J. Fleckenstein
Address P. O. Box 2110
Fort Worth, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Fort Worth, Texas
Place

December 29, 1937
Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Texas Pacific Coal & Oil Co., State New Mexico "A" Ac. 2 Well No. 7 in the
Company or Operator NW 1/4 of Sec. 8, T. 22-S, R. 36-E, N. M. P. M.,
So. Eunice Field, Lea County.

The dates of this work were as follows: December 20, 1937

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on December 22, 1937
and approval of the proposed plan was [~~was not~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**9-5/8" casing tested with 1,000# before and after drilling plug and found to be O.K.
Tested December 23, 1937 at 2 P. M.**

TRIPPLICATE

Witnessed by W. M. Dowse Empire Gas & Oil Co.
Name Company Title

Subscribed and sworn before me this _____

27 day of December, 19 37

LaStartung
Notary Public

My commission expires June 1, 1939

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]

Position _____

Representing Texas Pacific Coal & Oil Company
Company or Operator

Address P.O. Box 2110, Fort Worth, Texas

Remarks:

[Signature]
Name
Oil & Gas Inspector
Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

CONFIRMING

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Fort Worth, Texas

December 16, 1937

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Texas
Pacific Coal & Oil Co., State New Mex. "A" Ac. 2 Well No. 7 in the
Company or Operator NW₂ of Sec. 8, T. 22-S, R. 36-E, N. M. P. M.,
So. Eunice Field, Lea County.

The dates of this work were as follows: December 14, 1937

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on December 15, 1937
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled 10' cement plug December 14, 1937, at 11:15 P. M. and bailed 12 1/2" casing dry.

Tested O.K. after standing one hour.

Witnessed by W. M. Dowse Cities Service Oil Co.
Name Company Title

Subscribed and sworn before me this _____

16 day of December, 1937

[Signature]
Notary Public

My commission expires June 1, 1939

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]

Position _____

Representing Texas Pacific Coal & Oil Co.
Company or Operator

Address P.C.Box 2110, Fort Worth, Texas

Remarks:

DUPLICATE

[Signature]
Oil & Gas Inspector

Title

JAN 4 - 1937

C O N F I R M I N G

Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Fort Worth, Texas

December 22, 1937

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

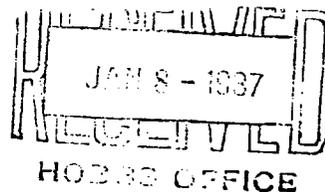
Following is a notice of intention to do certain work as described below at the Texas Pacific Coal & Oil Co.
State New Mexico "A" Ac. 2

Company or Operator 8 Lease 22-S Well No. 7 in NW 1/4
of Sec. 8 T. 22-S, R. 36-E, N. M. P. M., So. Eunice Field,
County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

**Set 9-5/8" casing at 1439' and cemented with 600 sacks Incor cement at 6 P.M.
December 20th. Expect to test December 23, 1937.**



DUPLICATE

Approved JAN 4 - 1937, 19____
except as follows:

Texas Pacific Coal and Oil Company
Company or Operator

By R. J. Fleckenstein

Position General Superintendent
Send communications regarding well to

Name R. J. Fleckenstein

Address P. O. Box 2110
Fort Worth, Texas

OIL CONSERVATION COMMISSION,
By Guy Shepard
Title Oil & Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

CONFIRMING

MISCELLANEOUS NOTICES

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Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Fort Worth, Texas

December 15, 1937

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Texas Pacific Coal & Oil Co.

State New Mexico "A" Ac. 2 Well No. 7 in NE1/4
 Company or Operator Lease
 of Sec. 7, T. 22-S, R. 36-E, N. M. P. M., So. Eunice Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 12 1/2" casing at 226' in 200 sacks Incor cement at 10:30 P.M. December 12th and expect to test on December 14, 1937 at 10:30 P.M.

DUPLICATE

DEC 16 1937

Approved DEC 13 1937, 19
 except as follows:

Texas Pacific Coal and Oil Company
 Company or Operator

By R. J. Fleckenstein
 Position General Superintendent Production

Send communications regarding well to

Name R. J. Fleckenstein
 Address P. O. Box 2110
Fort Worth, Texas

OIL CONSERVATION COMMISSION
 By Gary Shepard
 Title Oil & Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

CONFIRMING

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	Well Spudding	X

Fort Worth, Texas
 Place

December 15, 1937
 Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intentiton to do certain work as described below at the Texas Pacific Coal & Oil Co.

State of New Mexico "A" Ac. 2

Well No. 7 in NE 1/4

Company or Operator

Lease

of Sec. 8, T. 22-S, R. 36-E, N. M. P. M., South Eunice Field,

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

This well was spudded in at 6 A.M. December 11, 1937.

Approved DEC 16 1937 19____
 except as follows:

OIL CONSERVATION COMMISSION,
 By Guy Shepard
 Title Oil & Gas Inspector

DUPLICATE
Texas Pacific Coal and Oil Company
 Company or Operator
 By R. J. Fleckenstein
 Position General Superintendent Production
 Send communications regarding well to
 Name R. J. Fleckenstein
 Address P. O. Box 2110
Fort Worth, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL - LOCATION CORRECTION

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Fort Worth, Texas Place November 30, 1937 Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico

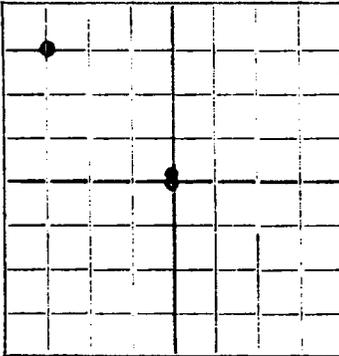
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

Texas Pacific Coal & Oil Co., State New Mexico "A" Ac. 2 Well No. 7 in NW 1/4
 Company or Operator Lease

of Sec. 8, T. 22-S, R. 36-E, N. M. P. M., South Eunice Field, Lea County.

N.



The well is 660 feet [~~N.~~] [S.] of the North line and 660 feet [E.] [~~W.~~] of the West line of Section 8

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is _____

Address _____

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Required bond on file.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
<u>15 1/8</u>	<u>12 1/2</u>	<u>50#</u>	<u>S.H.</u>	<u>200</u>	<u>Cemented</u>	<u>200</u>
<u>11 1/4</u>	<u>9-5/8"</u>	<u>40#</u>	<u>New Seamless</u>	<u>1500</u>	<u>"</u>	<u>600</u>
<u>8-7/8</u>	<u>7"</u>	<u>24#</u>	<u>" "</u>	<u>3700</u>	<u>"</u>	<u>250</u>

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3780 feet.

Additional information:

DUPLICATE

Approved DEC 2 1937 19 _____
 except as follows: _____

Sincerely yours.

Texas Pacific Coal and Oil Company
 Company or Operator

By R. J. Fleckenstein

Position General Superintendent

Send communication regarding well to

Name R. J. Fleckenstein

Address P. O. Box 2110, Fort Worth, Texas

OIL CONSERVATION COMMISSION

By Thurshepard

Title Oil & Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	X	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Fort Worth, Texas
Place

November 30, 1937
Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

State New Mexico "A" Ac. 2, Well No. 7 in NW 1/4
Company or Operator
 of Sec. 8 T. 22-S R. 36-E, N. M. P. M., So. Eunice Field,
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The location for #7 was made in SE corner of Section 7 per our Form C-101, Nov. 24th. We now wish to cancel this location and drill #7 in the NW corner of Section 8 per attached Form C-101.

Approved DEC 2 - 1937, 19____
 except as follows:

DUPLICATE
Texas Pacific Coal and Oil Company
Company or Operator
 By R. J. Fleckenstein
 Position General Superintendent Production
 Send communications regarding well to

OIL CONSERVATION COMMISSION,
 By Guy Shepard
 Title _____

Name R. J. Fleckenstein
 Address P. O. Box 2110, Fort Worth, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins.

Fort Worth, Texas
Place

November 24, 1937
Date

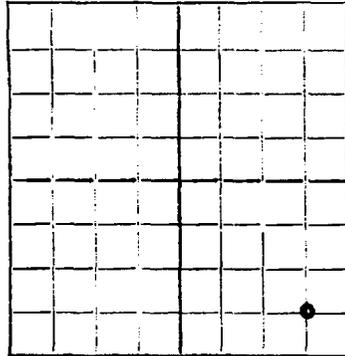
OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Texas Pacific Coal & Oil Co., State New Mexico "A" Ac. 2 Well No. 7 in SE 1/4

Company or Operator Lease South Eunice Field, Lea County.
of Sec. 7 T. 22-S R. 36-E, N. M. P. M.,



AREA 640 ACRES
LOCATE WELL CORRECTLY

The well is 660 feet [N.] [S.] of the South line and 660 feet [E.] [W.] of the East line of Section 7

(Give location from section or other legal subdivision lines. Crossout wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Required bond on file.

We propose to use the following strings of casing and to land or cement them as indicated:

Table with 7 columns: Size of Hole, Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented, Sacks Cement. Rows include casing sizes like 15 1/2, 11 1/2, 8-7/8 and depths like 200, 1500, 3700.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3780 feet.

Additional information:

Approved except as follows: 19

Sincerely yours,

Texas Pacific Coal and Oil Company

Company or Operator

By R. J. Fleckenstein

Position General Superintendent

Send communication regarding well to

Name R. J. Fleckenstein

Address P. O. Box 2110, Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By Guy Shepard

Title

DUPLICATE

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Form C-104A
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submit 1 copy of the final affected wells
 list along with 1 copy of this form per
 number of wells on that list to appropriate
 District Office

Change of Operator

Previous Operator Information:

New Operator Information:

OGRID: 162791
 Name: Raptor Resources, Inc.
 Address: 901 Rio Grande
 Address: _____
 City, State, Zip: Austin, Texas 78701

Effective Date: 02/01/04
 New Ogrid: 148381
 New Name: Mission Resources Corporation
 Address: 1331 Lamar, Suite 1455
 Address: _____
 City, State, Zip: Houston, Texas 77010-3039

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator
 Signature: Nancy K. Gatti

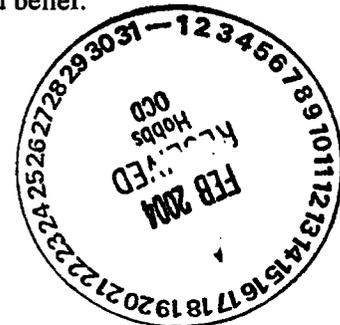
Printed name: Nancy K. Gatti

Title: Regulatory Coordinator

E-mail _____

Address: nancy.gatti@mrcorp.com

Date: 02/11/04 Phone: (713) 495-3000



Previous operator complete below:

Previous
 Operator: Raptor Resources, Inc.
 Previous
 OGRID: 162791
 Signature: Russell Douglass
 Printed
 Name: RUSSELL DOUGLASS
 E-mail
 Address: RAPTORRESOURCES@SBCGLOBAL

NMOCD Approval

Signature: Paul F. Kautz

Printed Name: PAUL F. KAUTZ
PETROLEUM ENGINEER

District: FEB 23 2004

Date: _____

L.NET

+Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-08830
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well No. 7
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Oil) 33820
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [] Gas Well [X] OTHER

2. Name of Operator

3. Address of Operator

4. Well Location Unit Letter D 660 Feet From The North Line and 660 Feet From The West Line Section 8 Township 22S Range 36E NMPM Lea County

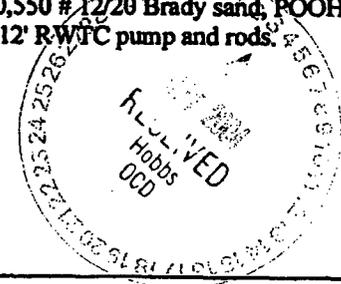
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER Recompletion [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30/03 Build 1200" road & 150' X 150" caliche pad. 10/2/03 RU Pool Well Service, POOH W/ rods and pump. Release packer' POOH W/ 2 3/8" tbg & packer. GIH W/ 6 1/8" bit & 7" csg scraper to 3621', POOH. GIH W/ 7" CIBP set @ 3623', circulate hole clean, test csg at 550# for 15 min, POOH W/ tbg. Run CBL & CCL, top of cement @ 2920". Perf 1 spf from 3151', 3198', 3206', 3217', 3222', 3232', 3242, 3254', 3260', 3283', 3288', 3295', 3310', 3316', 3324', 3336', 3355', 3366', 3382' and 3398' for a total of 20 holes. GIH W/ 2 7/8" csg Acid W/ 2000gal 15% Ferchek acid, reverse csg clean, POOH W/ csg. GIH W/ 7" Model R Pkr, X-over & 3 1/2" tbg sset @ 3069'. Frac W/ 70 quality CO2 foam pumping, 270 tons CO2 & 1049 bbls gew W/ 14,677# 20/40 & 160,550 # 12/20 Brady sand, POOH. GIH W/ 2 3/8" tbg, tag fill @ 3516', no perfs covered, set tbg @ 3372', POOH. GIH W/ 2" X 1 1/2" X 12' RWTC pump and rods. 10/17/03 Set pumping unit. RD MO. Place well in service.

Test dated 11/6/03: 1 bc/d: 6 bw/d: 63 MCF gas



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Agent For Raptor Resources DATE 11/18/03
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 432-697-1609

(this space for State Use)
APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 24 2004

2A S Eunice SR/BW

Abstract 1
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe NM 87504-2088

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

REVISED OCTOBER 10, 1999
 Instructions on back:
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Raptor Resources, Inc 901 Rio Grande Austin, TX. 78701		2 OGRD Number 162791
4 API Number 30 - 0 25-08830		5 Pool Name Jalmat Tansill Yates 7 Rvrs (Oil) 33820
7. Property Code 24671		8 Property Name State A A/C 2
6. Pool Code 33820		9 Well Number 7

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	8	22S	36E		660	North	660	West	Lea

II Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
S	P								

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20 POD	21. O/G	22. POD ULSTR Location and Description
034053	Plains Marketing, LP	2810084	O	8 22S 36E (J) Battery 8
20809	Sid Richardson Gasoline Co.	2810085	G	8 22S 36E (J) Battery 8

IV. Produced Water

23 POD 2810086	24. POD ULSTR Location and Description 8 22S 36E (J) Battery 8
--------------------------	--------------------------------------------------------------------------

V. Well Completion Data

25 Spud Date	26 Res dy Date	27. TD	28 FTBD	29 Perforations	30. DHC, DC, MC
12/11/37	10/17/03	3820	3623	3151-3398	
30. Hole Size	31. Casing & Tubing Size	32 Depth Set	33. Sacks Cement		
	SAME AS	BEFORE			
	2 3/8" Tbg.	3372			

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
10/18/03	11/6/03	11/6/03	24		
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOP	45. Test Method
	1	6	63		P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature: *Bill R. Keathly*
 Printed name: **Bill R. Keathly**
 Title: **Regulatory Agent - Raptor**
 Date: **11/8/03** Phone: **349-697-1609**

OIL CONSERVATION DIVISION
 Approved by: *[Signature]*
 Title: **PETROLEUM ENGINEER**
 Approval Date:

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature _____ Printed Name _____ Title _____ Date **MAY 24 2004**

Submit to Appropriate District Office
 State Lease-6 copies
 Fee Lease-5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 875042088

WELL API NO. 30-025-08830
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A/C 2
8. Well No. 7
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Oil) 33820

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL OVER WORK DEEPEN PLUG BACK DEPT RESRV OTHER _____

v Name of Operator
Raptor Resources, Inc.

3. Address of Operator
901 Rio Grande, Austin, TX. 78701

4. Well Location
 Unit letter **D** **660** Feet From The **North** Line and **660** Feet From The **West** Line

Section **8** Township **22S** Range **36E** NMPM Lea County

10 Date Spudded 12/11/37	11. Date TD. Reached 1/24/38	12 Date Compl. (Ready to Prod) 10/17/03	13. Elevation (DF& RKB. RT. GR. etc.) 3610	14. Elev. Casinghead
15. Total Depth 3875	16 Plug Back TD. 3623'	17. If Multiple Compl How Many 1	18. Intervals Drilled By Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3151 - 3398' Yates/7 Rvrs			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SAME AS	BEFORE			

24 LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3372	12 3/8

26 Perforation record (interval size, and number)
 Perf./Yates/7 Rvrs W/ 1 SPF @ 3151, 3198, 3206, 3217, 3222', 3232, 3242, 3254, 3260, 3283, 3288, 3295, 3310, 3316, 3324, 3336, 3355, 3366, 3382, @3398' for a total of 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3151 - 3398'	1049 bbl gel, 270T Cbz, 2000 g 15% Ferchek Frac W/ w/ 14667# 20/40 & 160,550# 12/20 sand

PRODUCTION

28. Date First Production **10/18/03**

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test 11/6/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				1	63	6	63,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			1	63	1	35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Joel Sisk

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature *Bill R. Keathly* Printed Name **Bill R. Keathly** Title **Regulatory Agent** Date **11/18/03**