



PAGE NO. 2

damage will result from downhole commingling.

6. The surface commingling resulted in no reduction of oil value; therefore, downhole commingling will not reduce oil value.
7. The ownership of the zones to be commingled is common.
8. Attached are production decline curves showing monthly production of oil and water for the two zones of interest.
9. The production from both zones was by artificial lift. Bottom hole pressures are estimated at 500 and 300 psi for the Blinebry and Tubb-Drinkard Zones respectfully.
10. Commingling in the well bore will not jeopardize the efficiency of future secondary operations in either zone.
11. Permission to commingle the Justis Tubb-Drinkard and the Justis Blinebry on the same proration unit in No. 19 was granted by the NMOCC August 22, 1974 by Administrative Order DHC-148. Total oil production from each zone will be marginal.
12. Copies of this Application have been furnished to offset operators and to the USGS.
13. Recommended oil and gas allotment would be as follows:

	<u>JUSTIS BLINEBRY</u>	<u>JUSTIS TUBB-DRINKARD</u>
Oil	85%	15%
Gas	85%	15%

Respectfully yours,  
GETTY OIL COMPANY

*C. L. Wade*  
C. L. Wade  
Area Superintendent

HAO-EJM/bh  
Copies:

NMOCC  
P.O. Box 1980  
Hobbs, N.M. 88240

USGS  
P.O. Box 1157  
Hobbs, N.M. 88240

Amerada Hess  
P.O. Box 314  
Midland, Texas 79701

Atlantic Richfield  
P.O. Box 1610  
Midland, Texas 79701

Gulf Oil Corp.  
P.O. Box 670  
Hobbs, N.M. 88240

Union Texas Petroleum  
1300 Wilco Building  
Midland, Texas 79701

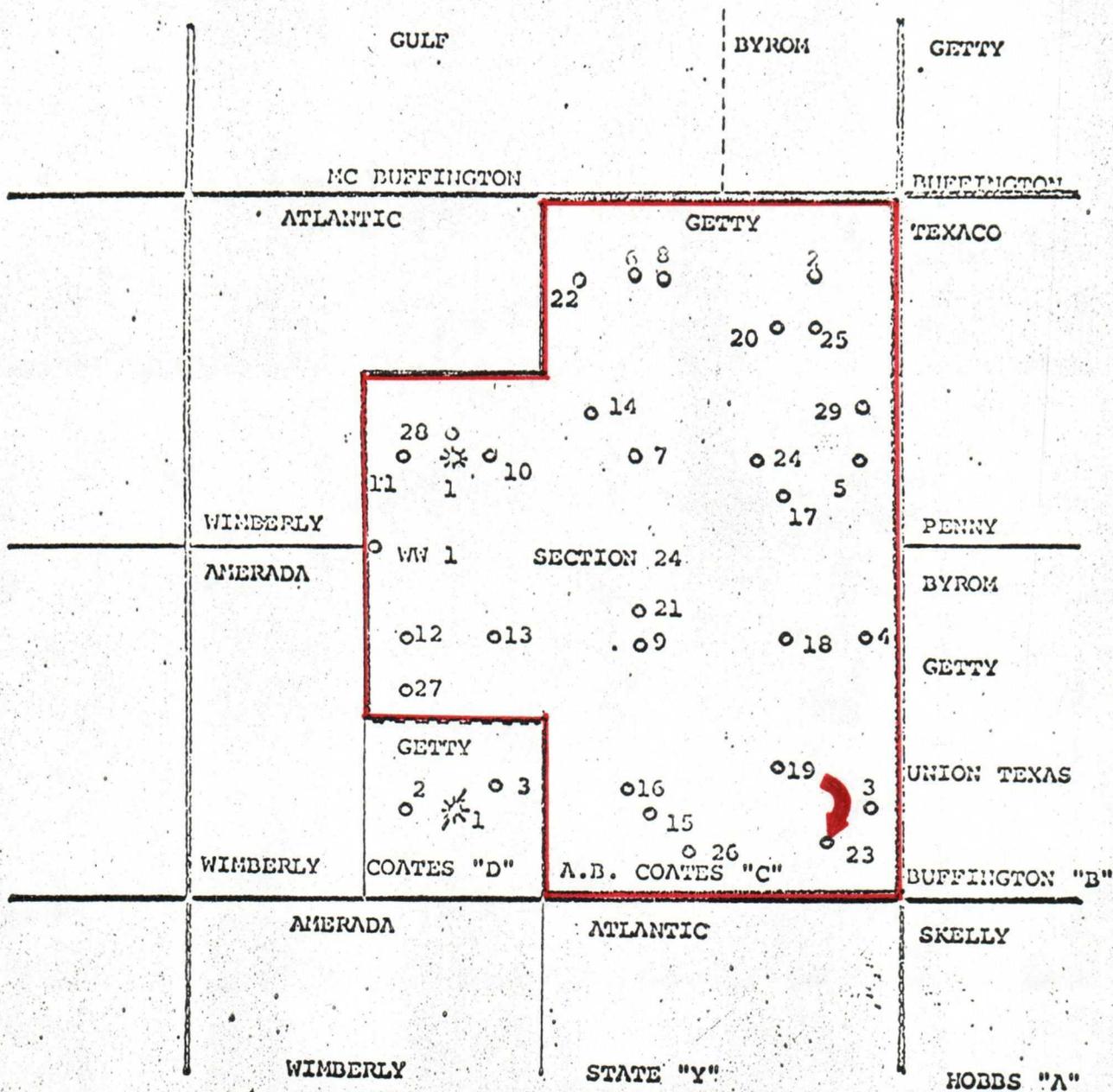
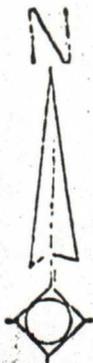
W. K. Byrom  
P.O. Box 147  
Hobbs, N.M. 88240

Texaco, Inc.  
P.O. Box 728  
Hobbs, N.M. 88240

Getty Oil Company  
P.O. Box 1231  
Midland, Texas 79701

FILE - Hobbs

R-37-E



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25  
S

A. B. COATES "C" WELL NO. 23  
 JUSTIS BLINEBRY & JUSTIS TUBB-DRINKARD POOLS  
 LEA COUNTY, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS - OIL RATIO TESTS

C-116  
Revised 1-1-65

Operator <b>GETTY OIL COMPANY</b>		Pool <b>JUSTIS BLINBERY</b>		County <b>LEA</b>												
Address <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>				Type of Test - (X) <input type="checkbox"/> Scheduled <input type="checkbox"/> Special <b>XX</b>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.		
		U	S	T							R	WATER BBL'S.	GRAV. OIL		OIL BBL'S.	GAS M.C.F.
<b>A. B. COATES "C"</b>	<b>23</b>	<b>P</b>	<b>24</b>	<b>25-S</b>	<b>37-E</b>	<b>8-13-75</b>	<b>P</b>	<b>-</b>	<b>75</b>	<b>26</b>	<b>24</b>	<b>3</b>	<b>37.1</b>	<b>6</b>	<b>44</b>	<b>7,333</b>
<b>APPLICATION FOR DOWNHOLE COMMINGLING</b>																

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C.I. Wade: *C.I. Wade*  
(Signature)  
AREA SUPERINTENDENT  
August 13, 1975 (Date)

HAO/bh

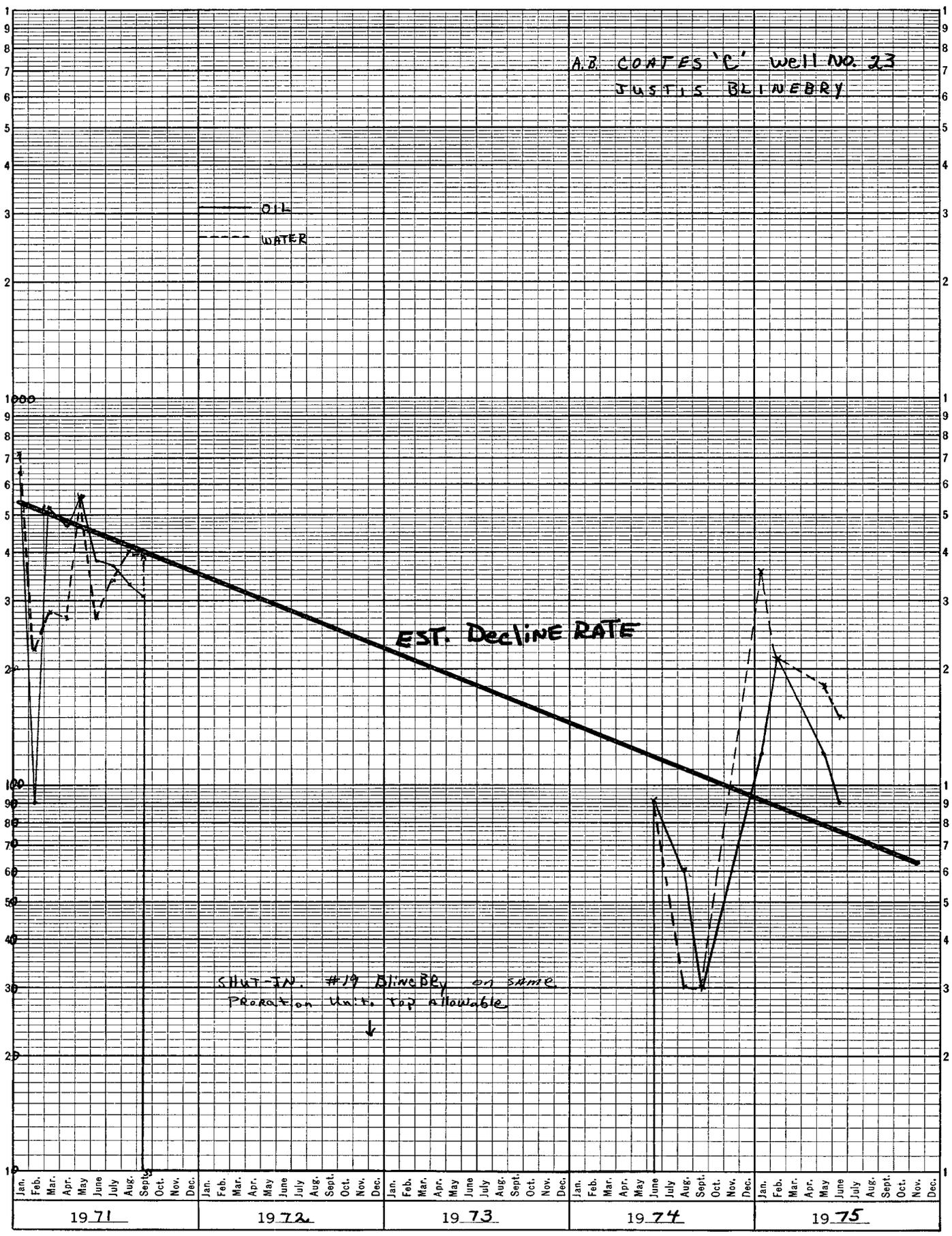
BBL/Mo.

A.B. COATES 'C' Well No. 23  
JUSTIS BLINEBRY

— OIL  
- - - WATER

EST. Decline RATE

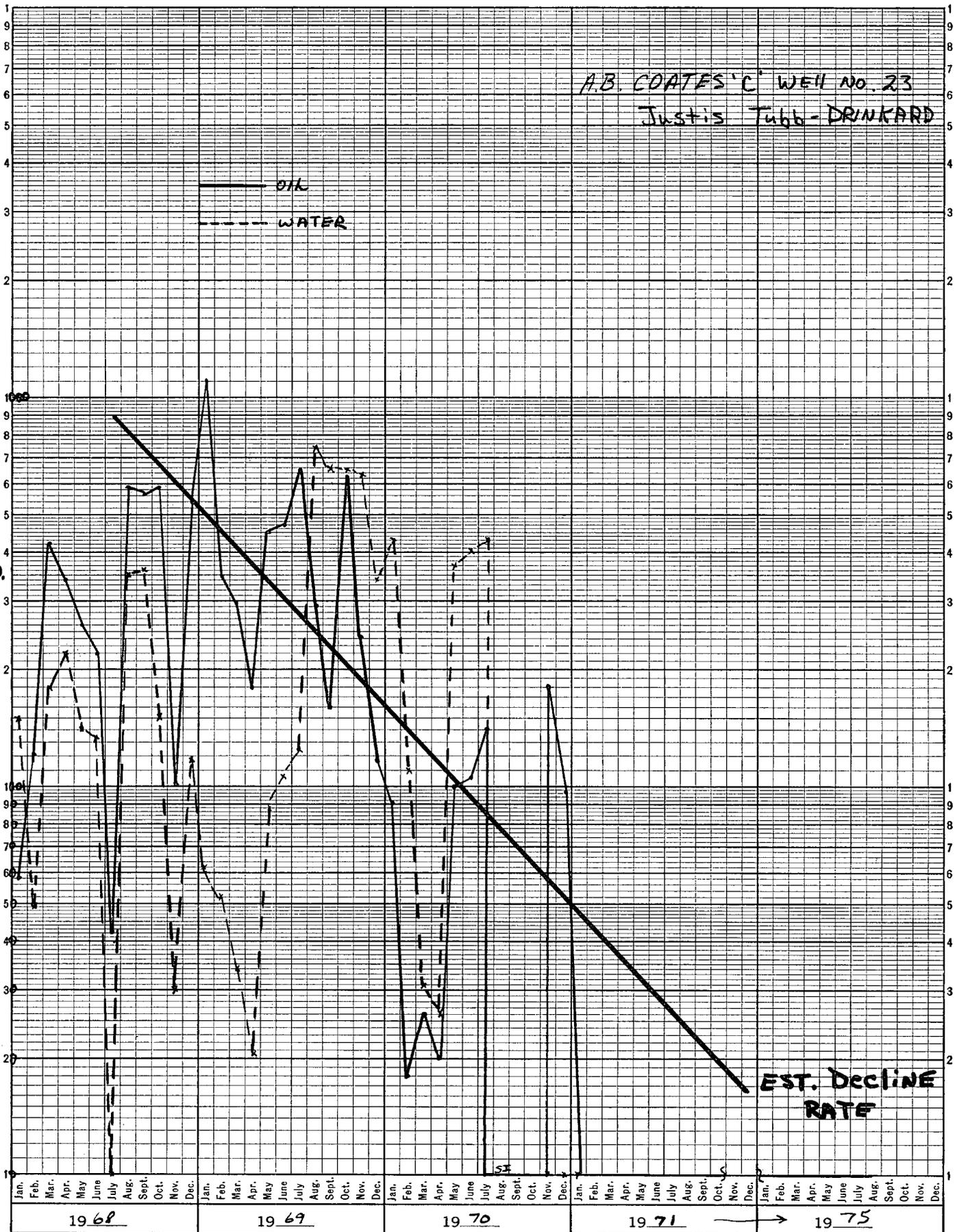
SHUT-IN #19 BlineBry on same  
Production Unit. Top allowable



BBH/mo.

A.B. COATES 'C' WELL NO. 23  
 Justis Tubb-DRINKARD

——— OIL  
 - - - - WATER



EST. Decline RATE

OIL CONSERVATION COMMISSION  
Hobbs DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

RECEIVED  
AUG 25 1975  
OIL CONSERVATION COMM.  
Santa Fe

DATE August 21, 1975

RE: Proposed MC \_\_\_\_\_  
Proposed DHC X \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated \_\_\_\_\_  
for the Getty Oil Co. A. B. Coates "C" #23-P 24-25-37  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K.---J.W.R.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

*John W. Runyan*