



NMOCC - Santa Fe, N.M.  
Mr. Joe Ramey  
February 2, 1976

Page No. 2

The NMOCC C-116 for the Justis Blinebry is attached. These producing rates do not exceed the limits set out in paragraph C, (b), i.e. 30 BOPD.

4. Neither zone produces more water than the combined oil limit as determined in Rule 303, Paragraph C (d).
5. Attached is a downhole Schematic showing the present and proposed completion of Well No. 18.
6. Getty Oil Company has commingled the fluids at the surface for many years and has encountered no incompatibility problems; therefore, no reservoir damage will result from downhole commingling.
7. The surface commingling resulted in no reduction of oil value; therefore, downhole commingling will not reduce oil value.
8. The ownership of the zones to be commingled is common.
9. The production from both zones was/is by artificial lift. Bottom hole pressures are estimated at 500 and 300 psi for the Blinebry and Tubb-Drinkard Zones respectively. The commingled production will be artificially lifted.
10. Commingling in the well bore will not jeopardize the efficiency of future secondary operations in either zone.
11. Attached are production decline curves showing monthly production of oil and water for the Blinebry, Tubb-Drinkard, and Ellenburger Zones.
12. Verbal approval was given ty the local U.S.G.S. (Mr. A. R. Brown) and the NMOCC District Office (Jerry Sexton).
13. Recommended oil and gas allotment would be as follows:

	<u>JUSTIS BLINEBRY</u>	<u>JUSTIS TUBB-DRINKARD</u>
OIL	70%	30%
GAS	88%	12%

14. Copies of this Application have been furnished to Offset Operators and to the U.S.G.S.

Respectfully yours,  
GETTY OIL COMPANY

*C. L. Wade*  
C. L. Wade  
Area Superintendent

*Bottom perf: 5912' - Max prod: 30*

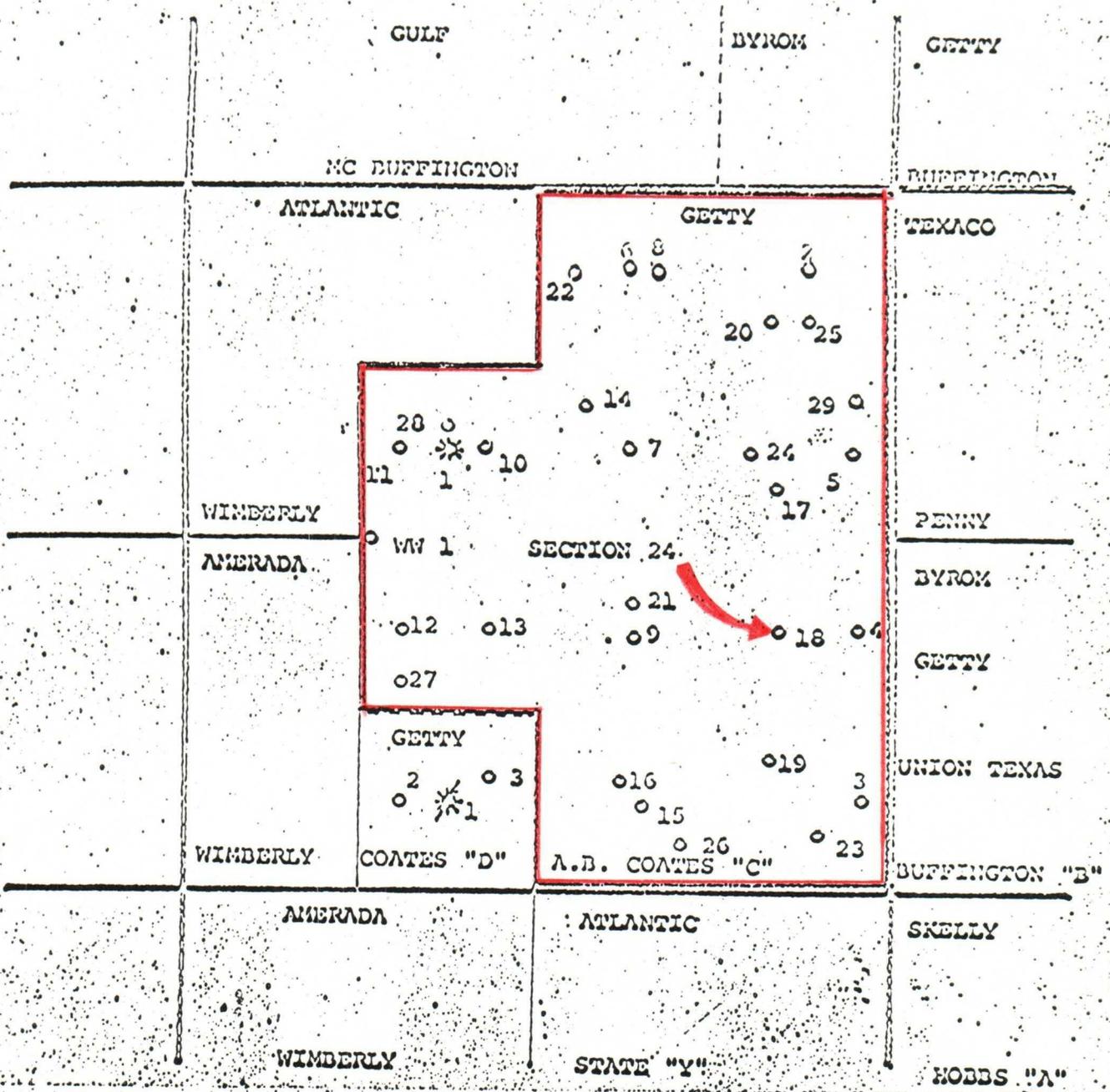
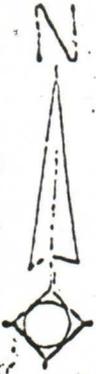
*Bl. 17 B0 (74%) 135 mcf (88%)*

*T.Dx. 6" (26%) 19 mcf (12%)*

COPIES: 23

154

R-37-E



GETTY OIL COMPANY  
 A. B. COATES "C" WELL NO. 18  
 JUSTIS BLINEBRY-JUSTIS TUBB-DRINKARD-JUSTIS  
 ELLENBURGER  
 LEA COUNTY, NEW MEXICO  
 APPLICATION FOR DOWNHOLE COMMINGLING

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS - OIL RATIO TESTS

C-1116  
Revised 1-1-65

Operator GETTY OIL COMPANY		Pool JUSTIS BLINEBRY		County LEA										
Address P. O. BOX 249, HOBBS, NEW MEXICO 88240				TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.
		U	S	T							R	WATER BBL.S.	GRAV. OIL BBL.S.	
A. B. COATES "C"	18 - I	24	25-S	37-E	2-2-76	P -	65	24	24	20	37.0	17	135	7,941
APPLICATION TO DOWNHOLE COMINGLE														

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  
Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C. L. Wade: *C. L. Wade*  
(Signature)  
AREA SUPERINTENDENT  
February 2, 1976  
(Title)  
(Date)

HBS/bh

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-65

Operator GETTYS OIL COMPANY		Pool JUSTIS TUBB-DRINKARD		County LEA											
Address P.O. BOX 249, HOBBS, NEW MEXICO 88240				TYPE OF TEST - (X) Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.		
		U	S	T						R	WATER BLS.	GRAV. OIL		OIL BLS.	GAS M.C.F.
A. B. COATES "C"	18-	I	24	25-S	87-E	9-11-69	P	60	9	24	4	38.6	6	19	3,167
APPLICATION FOR DOWNHOLE COMMINGLING															

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C. L. Wade:

*C. L. Wade*

AREA SUPERINTENDENT

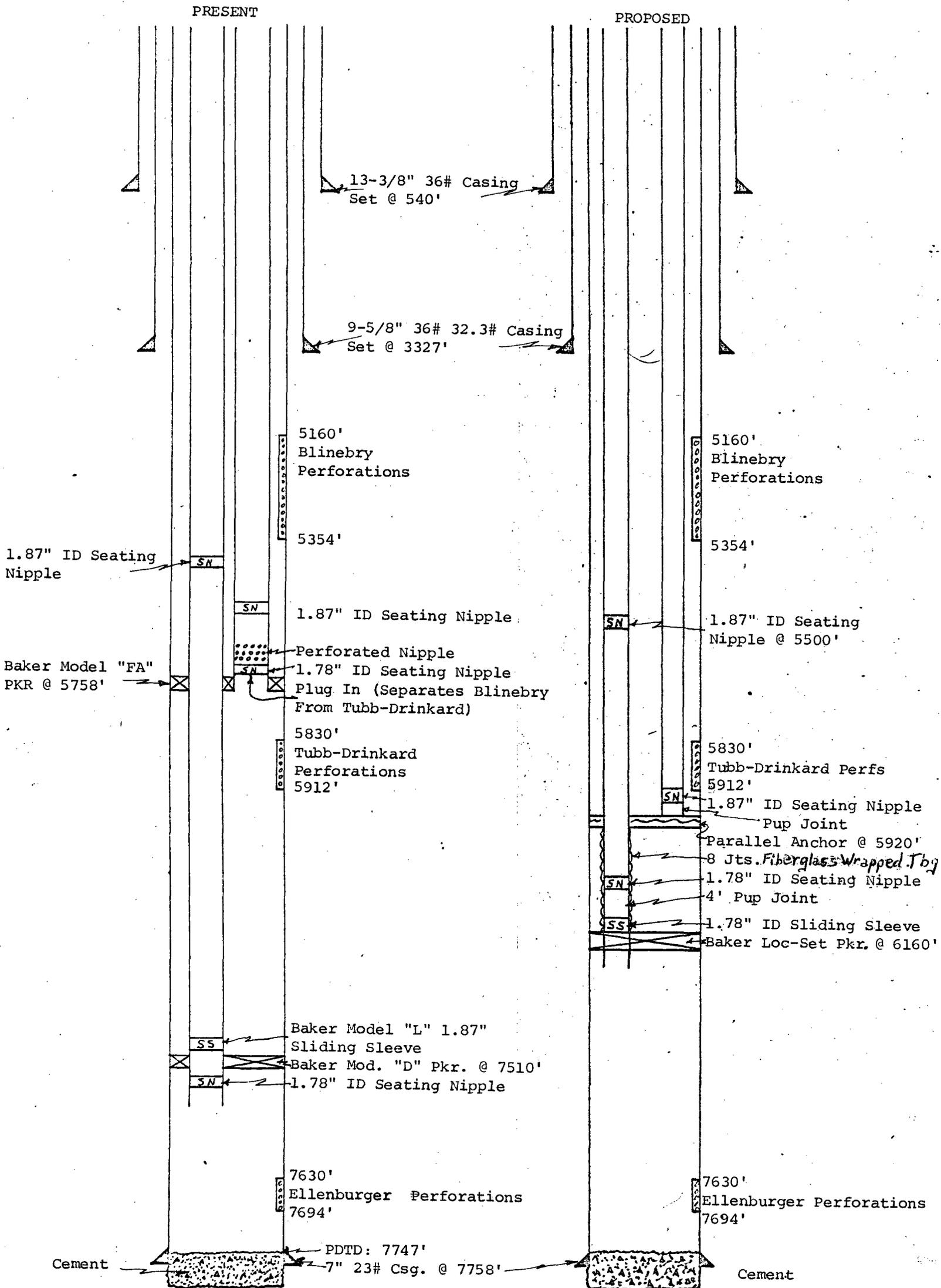
February 2, 1976

HBS/bh

(Date)

GETTY OIL COMPANY  
 A. B. COATES "C" WELL NO. 18  
 JUSTIS FIELD  
 LEA COUNTY, NEW MEXICO  
 APPLICATION TO DOWNHOLE COMMINGLE  
 JUSTIS BLINEBRY - JUSTIS TUBB-DRINKARD

JANUARY 27, 1976



TD: 7800'

5 YEARS BY MONTHS 46 6690  
 MADE IN U.S.A.  
 KEUFFEL & ESSER CO.

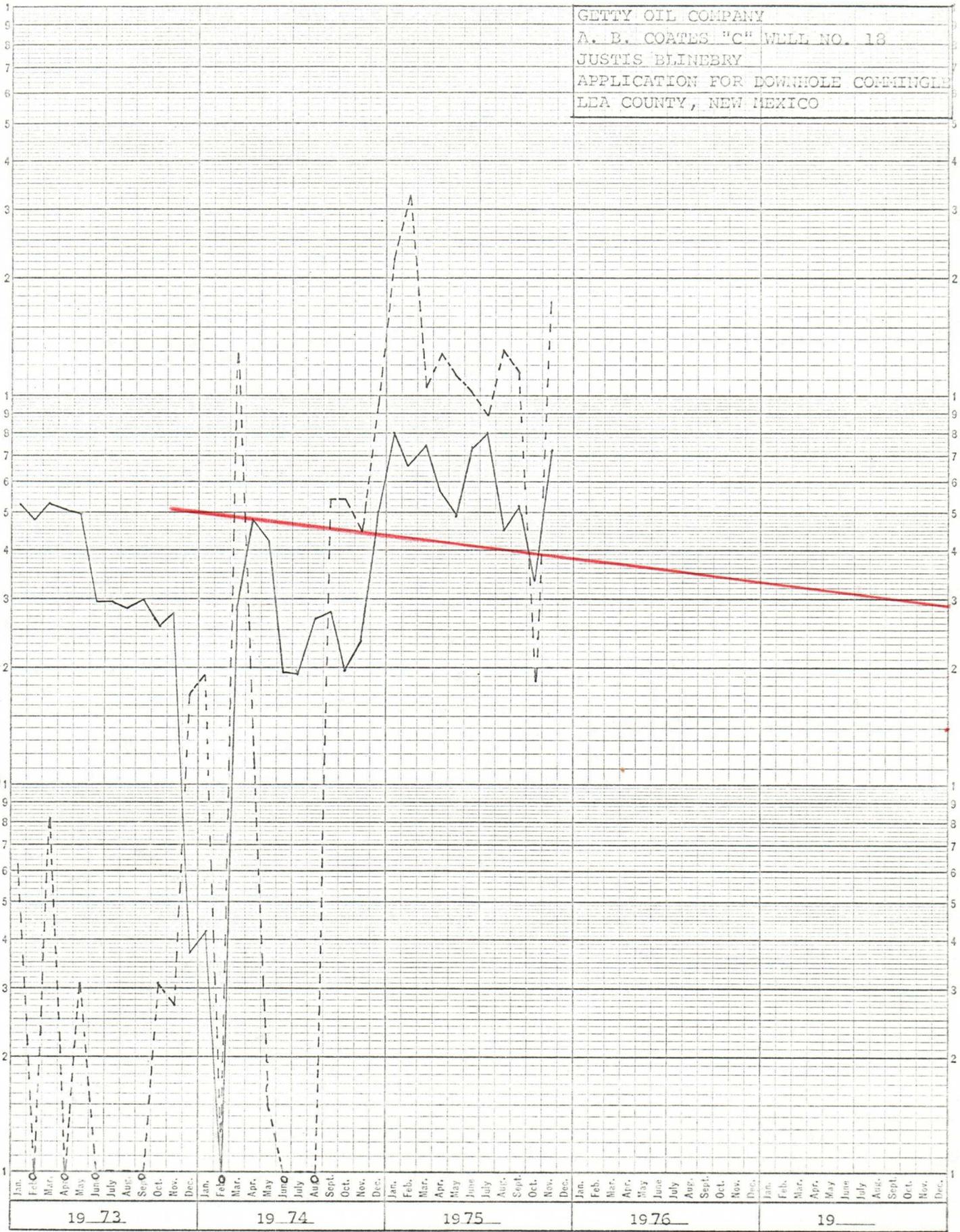
GETTY OIL COMPANY  
 A. B. COATES "C" WELL NO. 18  
 JUSTIS BLINEBRY  
 APPLICATION FOR DOWNHOLE COMMINGLING  
 LEA COUNTY, NEW MEXICO

5,000

1,000

BBLs. PER MONTH

100



— OIL PRODUCTION  
 - - - WATER PRODUCTION

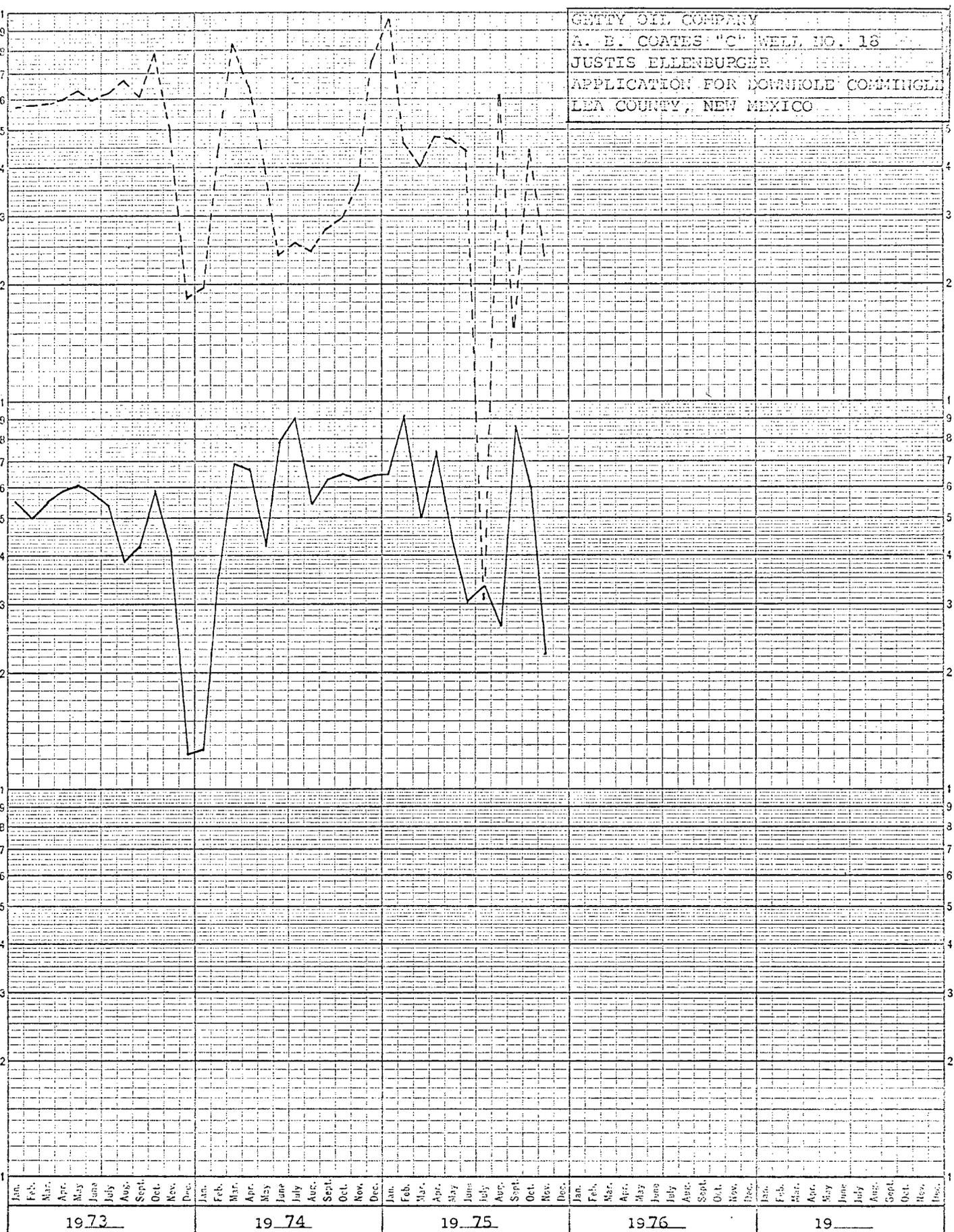
10,000

5,000

1,000

BELS. PER MONTH

100

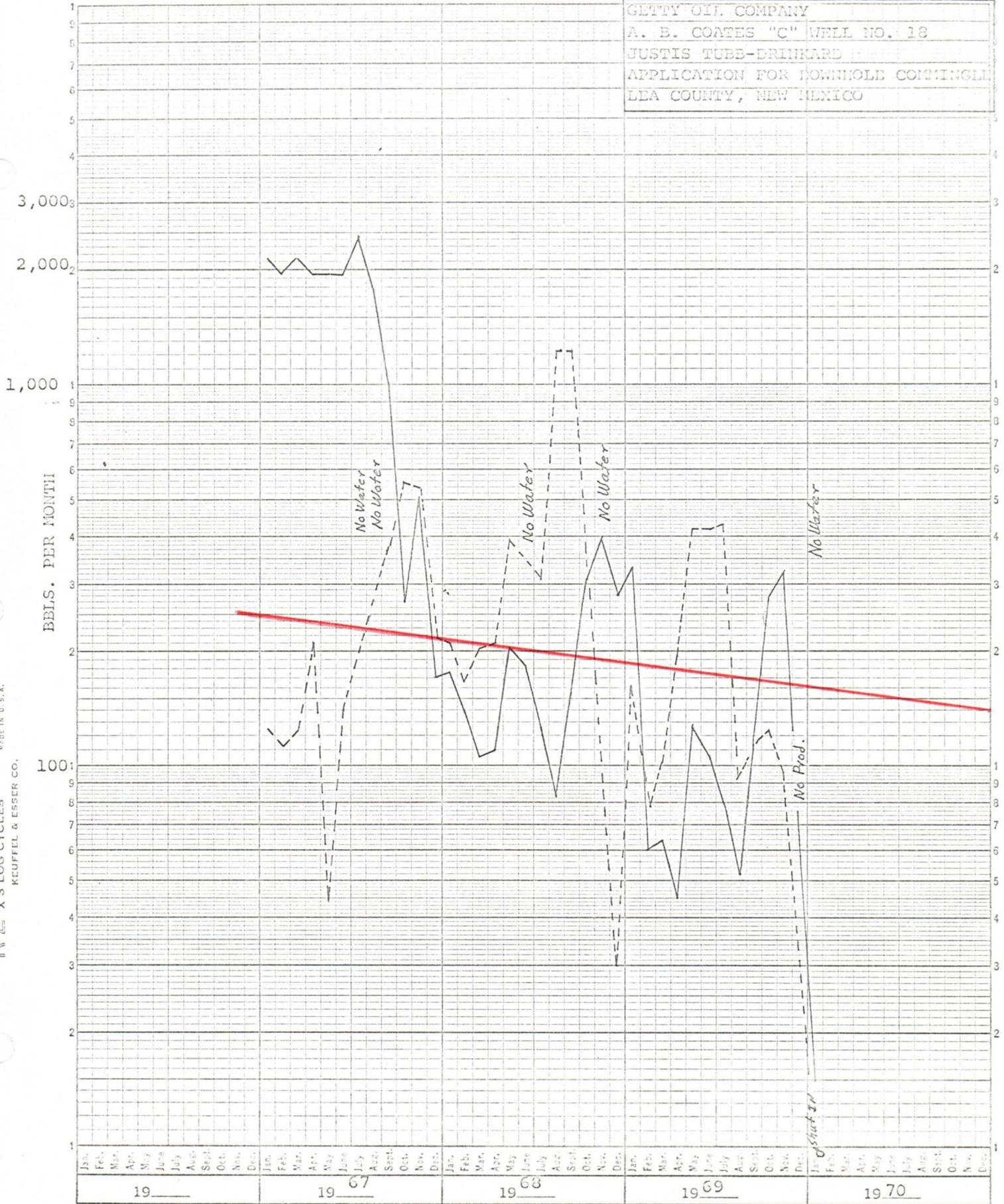


GETTY OIL COMPANY  
 A. B. COATES "C" WELL, NO. 18  
 JUSTIS ELLENBURGER  
 APPLICATION FOR DOWNHOLE COMMINGLING  
 LEA COUNTY, NEW MEXICO

5 YEARS BY MONTHS 46 6690  
 MADE IN U.S.A.  
 KEUFFEL & ESSER CO.

— OIL PRODUCTION  
 - - - WATER PRODUCTION

GETTY OIL COMPANY  
 A. B. COATES "C" WELL NO. 18  
 JUSTIS TUBE-DRINKARD  
 APPLICATION FOR DOWNHOLE COMMINGLED  
 LEA COUNTY, NEW MEXICO



——— OIL PRODUCTION  
 - - - - - WATER PRODUCTION

GETTY OIL COMPANY  
APPLICATION FOR DOWNHOLE COMMINGLING  
A. B. COATES "C" WELL NO. 18  
LEA COUNTY, NEW MEXICO

OFFSET OPERATORS:

COPIES:

NMOCC  
P.O. Box 1980  
Hobbs, N.M. 88240

Atlantic Richfield  
P.O. Box 1610  
Midland, Texas 79701

W. K. Byrom  
P.O. Box 147  
Hobbs, N.M. 88240

FILE - Hobbs

USGS  
P.O. Box 1157  
Hobbs, N.M. 88240

Gulf Oil Corp.  
P.O. Box 670  
Hobbs, N.M. 88240

Texaco, Inc.  
P.O. Box 728  
Hobbs, N.M. 88240

Amerada Hess  
P.O. Box 314  
Midland, Texas 79701

Union Texas Petroleum  
1300 Wilco Building  
Midland, Texas 79701

Getty Oil Company  
P.O. Box 1231  
Midland, Texas 79701

OIL CONSERVATION COMMISSION  
Hobbs DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

RECEIVED  
FEB - 9 1976  
OIL CONSERVATION COMMISSION  
Santa Fe

DATE February 4, 1976

RE: Proposed MC \_\_\_\_\_  
Proposed DHC   X    
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated \_\_\_\_\_

for the Getty Oil Co. A. B. Coates "C" #18-I 24-25-37  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

OK-LS  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Jerry Sexton



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
 OIL CONSERVATION DIVISION  
 HOBBS DISTRICT OFFICE

September 25, 1984

TONY ANAYA  
 GOVERNOR

POST OFFICE BOX 1980  
 HOBBS, NEW MEXICO 88240  
 (505) 393-6161

OIL CONSERVATION DIVISION  
 P. O. BOX 2088  
 SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC \_\_\_\_\_  
 DHC \_\_\_\_\_ X \_\_\_\_\_  
 NSL \_\_\_\_\_  
 NSP \_\_\_\_\_  
 SWD \_\_\_\_\_  
 WFX \_\_\_\_\_  
 PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

Getty Oil Co.	A. B. Coates "C"	No. 18-K	24-25-37
Operator	Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

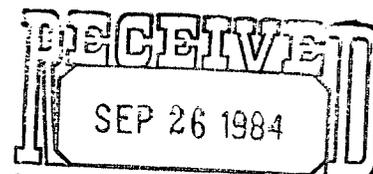
O.K.-----J.S.

(Procedure O.K., but rules require hearing for more than two zones to be downhole commingled--rule subject to prior OCD policy)

Yours very truly,

Jerry Sexton  
 Supervisor, District 1

/mc



OIL CONSERVATION DIVISION  
 SANTA FE